

August 24, 2015

Mr. Brett Fulks Devon Energy Corporation 6488 Seven Rivers Highway Artesia, NM 88210

RE: Soil Sampling

Todd 36 D State #01 SWD

Sec. 36-23S-31E Eddy County, NM

Dear Mr. Fulks:

Devon Energy Corporation (Devon) retained Enviro Clean Services, LLC (ECS) to collect soil samples at the Todd 36 D State #01 SWD site located in Sec. 36-23S-31E, Eddy County, New Mexico (approximately 32.26272°N, 103.73338°W), following a produced water release. **Figure 1** is a site map depicting the area of release and soil sample locations.

The New Mexico Oil Conservation Division's (OCD) Form C-141 prepared for this site indicates that on the afternoon of January 21, 2015, a tank leak released 75 barrels (bbls) of produced water, with 50 bbls recovered by vacuum truck. The net loss is 25 bbls of produced water.

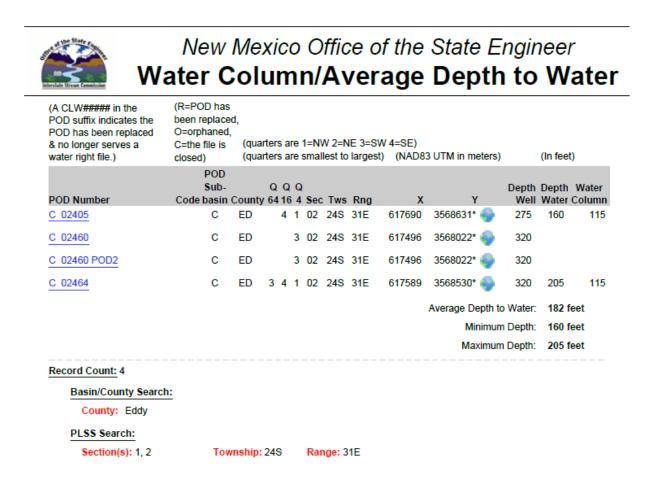
On January 26, 2015, ECS field personnel collected soil samples from five locations within the impacted area. Sample depths were from the surface and at one foot below ground surface (bgs). The samples were transported under chain-of-custody to Permian Basin Environmental Lab, LP in Midland, Texas using industry standards for care and preservation. All samples were analyzed for Chlorides (EPA method 300.0) and Total Petroleum Hydrocarbons (TPH, EPA method 8015M).

General Site Characteristics

The affected property is leased from the Bureau of Land Management (BLM). The *Geologic Map of New Mexico* (NMBGMR, 2003) indicates the site's surface geology is comprised of Qep – Quaternary eolian and piedmont deposits (Holocene to middle Pleistocene). This using is interlayed eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. The unit is typically capped by thin eolian deposits. The Natural Resource Conservation Service identifies the local soils as KM – Kermit-Berino fine sands, 0 to 3 percent slopes, which consist of mixed alluvium and/or eolian sands, typically with a profile of fine sand at the surface, with loamy fine sands at depth of five feet or more.

These descriptions are consistent with the surrounding native soils, but the impacted area is comprised of an engineered crushed limestone pad, with the imported materials being more than a foot thick to support storage tanks and vehicular traffic.

The OCD Recommended Remediation Action Levels (RRALs) are a ranking system used to evaluate regulatory requirements. RRALs are based on depth to water, wellhead protection area distance, and the distance to surface water bodies. The nearest water well is approximately a mile away, but depth to water is not reported. The closest well with a reported depth to water indicated groundwater is approximately 115 feet bgs. State Land Office Point of Diversion reports are attached for review. There is no surface water within several miles of the site.



Using the site specific data, the RRALs for the site are 10 parts per million (ppm, or mg/Kg) benzene, 50 ppm BTEX, and 5,000 ppm TPH. All of the sample locations exhibited elevated levels of chlorides when compared to this standard. **Table 1** summarizes the analytical results, and the laboratory analytical report and chain of custody documentation are attached for your records.

Sample ID	Depth (feet)	Date Collected	TPH C6-C12	TPH >C12-C28	TPH >C28-C35	Total TPH	Chlorides
	RRAL					5,000	1,000*
001	0	1/26/2015	37.1	126	<27.8	163	4,540
001A	1	1/26/2015	<28.4	<28.4	<28.4	<28.4	3,130
002	0	1/26/2015	<27.8	<27.8	<27.8	<27.8	4,530
002A	1	1/26/2015	<28.1	<28.1	<28.1	<28.1	5,420
003	0	1/26/2015	<28.7	37.3	<28.7	37.3	5,670
003A	1	1/26/2015	<26.9	<26.9	<26.9	<26.9	6,100
004	0	1/26/2015	<26.6	<26.6	<26.6	<26.6	1,760
004A	1	1/26/2015	<26.3	<26.3	<26.3	<26.3	4,020
005	0	1/26/2015	<28.4	<28.4	<28.4	<28.4	10,300
005A	1	1/26/2015	<26.3	27.3	<26.3	27.3	2,360

All values are in milligrams per kilogram (mg/Kg, ppm)

Analyte detections are bolded.

Oil Conservation Division Work Plan

Additional subsurface chloride vertical delineation is required for this site based on OCD guidance requirements.

For vertical delineation ECS recommends advancing soil borings until three samples at one foot intervals are field screened below 1,000 ppm chloride, or to approximately 30 feet bgs, whichever occurs first, in the area of sample point 002, between 003 and 004, and between 004 and 005. Soil samples will be field screened using an electrical conductivity meter and one-to-one soilwater solution, with laboratory samples to confirm the chloride content.

The release site is covered with an engineered carbonate surface, and the affected area does not support any vegetation. As a good stewardship measure, a one-foot bgs excavation of the caliche surface is proposed. A 30 mil polyethylene liner will be installed to prevent further percolation of chlorides, and the excavated area will be backfilled with material similar to that removed, matching the surface grade and esthetically restoring the site.

All excavated impacted soil will be transported to an approved NMOCD facility for disposal. With Devon's concurrence, ECS will prepare a cost estimate to return to the site and collect vertical delineation confirmation samples.

Values that exceed the Recommended Remediation Action Levels (RRAL) are shaded.

^{*} Chloride values are site specific; 1,000 ppm is a common value where groundwater impact is unlikely.

ECS appreciates the opportunity to be of service to Devon. If you have any questions about the information presented in this report, please contact me at bgreen@envirocleanps.com or at 432.301.0209.

Sincerely,

Enviro Clean Services, LLC

William D. Green, PG Geologist, Texas No. 136

Attachments: Figure 1: Area of Release and Soil Sample Locations

Initial C-141

State Land Office Point of Diversion Reports

Laboratory Analytical Report and Chain of Custody Documentation

Photographic Documentation



Sample	Location GPS F	Points
Sample		
Location	Latitude	Longitude
001	N32.262795	W103.733226
002	N32.262715	W103.733245
003	N32.262610	W103.733270
004	N32.262490	W103.733490
005	N32.262340	W103.733610

Area of Release and Soil Sample Locations Devon Energy Corporation Todd 36 D State #01 SWD Sec. 36-23S-31E Eddy County, NM

Scale:	~**	Drawn By:
Not to Scale	ENVIRONCIEAN	ECS
Date:	SERVICES, L.L.C.	Project Mgr.:
3/4/2015	SERVICES, L.L.C.	ECS
P O Bo	ox 721090, Oklahoma City, Oklahoma	73172
Project No :		Eiguro.

DVNRNM0012

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action OPERATOR Initial Report Final Report Contact Kevin Phillips Name of Company **Devon Energy** Address PO Box 250 Artesia, NM 88211 Telephone No. **575- 748-3371** Facility Name Todd 36 1 Facility Type **SWD** Mineral Owner State API No. 30-015-20341 Surface Owner State LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the East/West Line Section Township Range County K 36 **23S** 31E 1980 WEST 1980 NORTH **EDDY Latitude:** 32.2626871870239 **Longitude:** 103.733599857938 NATURE OF RELEASE Type of Release Produced Water Volume of Release 75 BBL Volume Recovered 50 BBL Source of Release Water tank leak Date and Hour of Occurrence Date and Hour of Discovery 1/21/15 2:00 PM 1/21/15 2:00PM If YES, To Whom? Was Immediate Notice Given? **BLM-Jeff Robertson** OCD- Mike Bratcher By Whom? Date and Hour **Kevin Phillips** 1/22/15 10:15 PM BLM 1/22/15 1:00 PM OCD Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Hole in water tank. Describe Area Affected and Cleanup Action Taken.* Lease operator noticed a hole about 5' from the bottom of the tank. The containment was full and overflowing onto the location. 75 BBL total spill with 50 BBL recovered. Called SB Transportation for a vacuum truck to pick up water. Planning the cleanup with Enviro Clean. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Jeanette Barron Printed Name: Jeanette Barron Approved by Environmental Specialist: Title: Field Admin Support Approval Date: Expiration Date: E-mail Address: Jeanette.barron@dvn.com Conditions of Approval: Attached

Phone: **575-748-1813**

^{*} Attach Additional Sheets If Necessary



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

	Sub				999				
WR File Nbr	basin Use Dive	ersion Owner	County POD N	mber Code Grant	Source 6416 4 Se	c Tws Rng	Х	Y	Distance
C 02602	C SAN	0 POGO PRODUCING COMPANY	ED <u>C 0260</u>		2 2 3	5 23S 31E	618471	3570650*	916

Record Count: 1

UTMNAD83 Radius Search (in meters):

(acre ft per annum)

Easting (X): 619300.79 **Northing (Y):** 3570260.75 **Radius:** 1600

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a (R=POD has been replaced, O=orphaned,

& no longer serves a C=the file is water right file.) closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD										
	Sub-		QQ	Q					Depth	Depth	Water
POD Number	Code basin	County	64 16	4 Sec	: Tws	Rng	Х	Υ	Well	Water	Column
C 02405	С	ED	4	1 02	24S	31E	617690	3568631* 🌍	275	160	115
C 02460	С	ED		3 02	24S	31E	617496	3568022*	320		
C 02460 POD2	С	ED		3 02	248	31E	617496	3568022* 🎒	320		
<u>C 02464</u>	С	ED	3 4	1 02	24S	31E	617589	3568530*	320	205	115

Average Depth to Water: 182 feet

Minimum Depth: 160 feet

Maximum Depth: 205 feet

Record Count: 4

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 1, 2 Township: 24S Range: 31E



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD Sub-		QQ	_	_	_		.,	.,	•	•	Water
POD Number C 02258	Code basin	•						618055	3571853* 🍑	Well 662	Water	Column
	O									002		
C 02348	С	ED	1 4	3	26	23S	31E	617648	3571068 🎒	700	430	270

Average Depth to Water: 430 feet

Minimum Depth: 430 feet

Maximum Depth: 430 feet

Record Count: 2

PLSS Search:

Section(s): 25, 26, 35, 36 **Township:** 23S **Range:** 31E

PERMIAN BASIN ENVIRONMENTAL LAB, LP 10014 SCR 1213 Midland, TX 79706



Analytical Report

Prepared for:

Joel Ortiz EnviroClean PS 2405 E CR 123 Midland, TEXAS 79706

Project: Devon Todd 36 #1 SWD

Project Number: [none]
Location: New Mexico

Lab Order Number: 5A27002



NELAP/TCEQ # T104704156-13-3

Report Date: 02/03/15

EnviroClean PS Project: Devon Todd 36 #1 SWD

2405 E CR 123 Midland TEXAS, 79706 Project Number: [none]
Project Manager: Joel Ortiz

Fax: (432) 301-0176

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
001	5A27002-01	Soil	01/26/15 17:00	01-27-2015 10:10
001 A	5A27002-02	Soil	01/26/15 17:10	01-27-2015 10:10
002	5A27002-03	Soil	01/26/15 17:15	01-27-2015 10:10
002 A	5A27002-04	Soil	01/26/15 17:20	01-27-2015 10:10
003	5A27002-05	Soil	01/26/15 17:25	01-27-2015 10:10
003 A	5A27002-06	Soil	01/26/15 17:30	01-27-2015 10:10
004	5A27002-07	Soil	01/26/15 17:35	01-27-2015 10:10
004 A	5A27002-08	Soil	01/26/15 17:40	01-27-2015 10:10
005	5A27002-09	Soil	01/26/15 17:45	01-27-2015 10:10
005 A	5A27002-10	Soil	01/26/15 17:50	01-27-2015 10:10

2405 E CR 123 Project Number: [none]
Midland TEXAS, 79706 Project Manager: Joel Ortiz

001 5A27002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab,	L.P.				
General Chemistry Parameters by EPA	/ Standard Method	S							
Chloride	4540	5.56	mg/kg dry	5	P5B0301	01/30/15	02/03/15	EPA 300.0	
% Moisture	10.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	37.1	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C12-C28	126	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-13	80	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: o-Terphenyl		122 %	70-13	80	P5A2805	01/27/15	01/28/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	163	27.8	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc	

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

001 A 5A27002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmen	ıtal Lab,	L.P.				
General Chemistry Parameters by EPA	Standard Method	s							
Chloride	3130	5.68	mg/kg dry	5	P5B0301	01/30/15	02/03/15	EPA 300.0	
% Moisture	12.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
C6-C12	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C12-C28	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C28-C35	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: 1-Chlorooctane		97.6 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: o-Terphenyl		105 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc	

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

002 5A27002-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin F	Environme	ntal Lab,	L.P.				
General Chemistry Parameters by EPA	Standard Method	ls							
Chloride	4530	5.56	mg/kg dry	5	P5B0301	01/30/15	02/03/15	EPA 300.0	
% Moisture	10.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation	
Total Petroleum Hydrocarbons C6-C35 h	oy EPA Method 80)15M							
C6-C12	ND	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C12-C28	ND	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C28-C35	ND	27.8	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: 1-Chlorooctane		88.8 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: o-Terphenyl		93.0 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.8	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc	

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

002 A 5A27002-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environme	ntal Lab,	L.P.				
General Chemistry Parameters by EPA	Standard Method	s							
Chloride	5420	11.2	mg/kg dry	10	P5B0301	01/30/15	02/03/15	EPA 300.0	
% Moisture	11.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation	
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M							
C6-C12	ND	28.1	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Surrogate: o-Terphenyl		127 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc	

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

003 5A27002-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution Batch		Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
eneral Chemistry Parameters by EPA / Standard Methods														
Chloride	5670	11.5	mg/kg dry	10	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	13.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C3	Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M													
C6-C12	ND	28.7	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C12-C28	37.3	28.7	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C28-C35	ND	28.7	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: 1-Chlorooctane		118 %	70-13	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: o-Terphenyl		125 %	70-13	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Total Petroleum Hydrocarbon C6-C35	37.3	28.7	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

003 A 5A27002-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
eneral Chemistry Parameters by EPA / Standard Methods														
Chloride	6100	26.9	mg/kg dry	25	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	7.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M												
C6-C12	ND	26.9	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C12-C28	ND	26.9	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C28-C35	ND	26.9	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: 1-Chlorooctane		105 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: o-Terphenyl		112 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Total Petroleum Hydrocarbon C6-C35	ND	ND 26.9 mg/kg dry			[CALC]	01/27/15	01/28/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

004 5A27002-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
eneral Chemistry Parameters by EPA / Standard Methods														
Chloride	1760	10.6	mg/kg dry	10	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	6.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C35 b	oy EPA Method 80	15M												
C6-C12	ND	26.6	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C12-C28	ND	26.6	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C28-C35	ND	26.6	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: 1-Chlorooctane		116 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: o-Terphenyl		127 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

004 A 5A27002-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
eneral Chemistry Parameters by EPA / Standard Methods														
Chloride	4020	10.5	mg/kg dry	10	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	5.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C35 b	oy EPA Method 80	15M												
C6-C12	ND	26.3	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C12-C28	ND	26.3	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C28-C35	ND	26.3	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: 1-Chlorooctane		114 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: o-Terphenyl		125 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

005 5A27002-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
eneral Chemistry Parameters by EPA / Standard Methods														
Chloride	10300	28.4	mg/kg dry	25	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	12.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M												
C6-C12	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C12-C28	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
>C28-C35	ND	28.4	mg/kg dry	1	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: 1-Chlorooctane		104 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Surrogate: o-Terphenyl		121 %	70-1	30	P5A2805	01/27/15	01/28/15	TPH 8015M						
Total Petroleum Hydrocarbon C6-C35	ND	28.4	mg/kg dry	1	[CALC]	01/27/15	01/28/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

005 A 5A27002-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes					
Permian Basin Environmental Lab, L.P.														
General Chemistry Parameters by EPA / Standard Methods														
Chloride	2360	10.5	mg/kg dry	10	P5B0301	01/30/15	02/03/15	EPA 300.0						
% Moisture	5.0	0.1	%	1	P5A2902	01/29/15	01/29/15	% calculation						
Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M														
C6-C12	ND	26.3	mg/kg dry	1	P5A2906	01/28/15	01/29/15	TPH 8015M						
>C12-C28	27.3	26.3	mg/kg dry	1	P5A2906	01/28/15	01/29/15	TPH 8015M						
>C28-C35	ND	26.3	mg/kg dry	1	P5A2906	01/28/15	01/29/15	TPH 8015M						
Surrogate: 1-Chlorooctane		124 %	70-1	30	P5A2906	01/28/15	01/29/15	TPH 8015M						
Surrogate: o-Terphenyl		132 %	70-1	30	P5A2906	01/28/15	01/29/15	TPH 8015M	S-GC					
Total Petroleum Hydrocarbon C6-C35	27.3	26.3	mg/kg dry	1	[CALC]	01/28/15	01/29/15	calc						

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

					_					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
									-	
Batch P5A2902 - *** DEFAULT PREP ***										
Blank (P5A2902-BLK1)				Prepared &	Analyzed:	01/29/15				
% Moisture	ND	0.1	%							
Duplicate (P5A2902-DUP1)	Sour	rce: 5A28002-	01	Prepared &	Analyzed:	01/29/15				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P5A2902-DUP2)	Sour	rce: 5A28002-	-03	Prepared &	Analyzed:	01/29/15				
% Moisture	7.0	0.1	%		6.0			15.4	20	
Batch P5B0301 - *** DEFAULT PREP ***										
Blank (P5B0301-BLK1)				Prepared &	Analyzed:	02/03/15				
Chloride	ND	1.00	mg/kg wet							
LCS (P5B0301-BS1)				Prepared &	Analyzed:	02/03/15				
Chloride	102	1.00	mg/kg wet	100		102	80-120			
LCS Dup (P5B0301-BSD1)				Prepared &	Analyzed:	02/03/15				
Chloride	100	1.00	mg/kg wet	100		100	80-120	1.48	20	
Duplicate (P5B0301-DUP1)	Sour	ce: 5A27002-	-01	Prepared &	. Analyzed:	02/03/15				
Chloride	4590	5.56	mg/kg dry	*	4540			1.11	20	
Duplicate (P5B0301-DUP2)	Sour	rce: 5A28006-	-01	Prepared &	. Analyzed:	02/03/15				
Chloride	226	1.14	mg/kg dry		230			1.80	20	
Matrix Spike (P5B0301-MS1)	Sour	rce: 5A27002-	Prepared &	. Analyzed:	02/03/15					
Chloride	4970	5.56	mg/kg dry	444	4540	97.3	80-120			

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5A2805 - TX 1005										
Blank (P5A2805-BLK1)				Prepared: (01/27/15 A	nalyzed: 01	/28/15			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	61.8		"	80.0		77.2	70-130			
Surrogate: o-Terphenyl	31.4		"	40.0		78.6	70-130			
LCS (P5A2805-BS1)				Prepared: (01/27/15 A	nalyzed: 01	/28/15			
C6-C12	807	25.0	mg/kg wet	1000		80.7	75-125			
>C12-C28	888	25.0	"	1000		88.8	75-125			
Surrogate: 1-Chlorooctane	103		"	100		103	70-130			
Surrogate: o-Terphenyl	42.5		"	50.0		85.1	70-130			
LCS Dup (P5A2805-BSD1)				Prepared: (01/27/15 A	nalyzed: 01	/28/15			
C6-C12	843	25.0	mg/kg wet	1000		84.3	75-125	4.36	20	
>C12-C28	821	25.0	"	1000		82.1	75-125	7.86	20	
Surrogate: 1-Chlorooctane	102		"	100		102	70-130			
Surrogate: o-Terphenyl	45.5		"	50.0		90.9	70-130			
Duplicate (P5A2805-DUP1)	Sou	rce: 5A26007	-02	Prepared: (01/27/15 A					
C6-C12	33.9	25.0	mg/kg dry		31.5			7.18	20	
>C12-C28	ND	25.0	"		ND				20	
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	63.6		"	50.0		127	70-130			
Batch P5A2906 - TX 1005										
Blank (P5A2906-BLK1)				Prepared &	Analyzed:	01/28/15				
C6-C12	ND	25.0	mg/kg wet			·				
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	99.5		"	100		99.5	70-130			
Surrogate: o-Terphenyl	54.0		"	50.0		108	70-130			

2405 E CR 123Project Number: [none]Midland TEXAS, 79706Project Manager: Joel Ortiz

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P5A2906 - TX 1005										
LCS (P5A2906-BS1)				Prepared &	k Analyzed:	01/28/15				
C6-C12	875	25.0	mg/kg wet	1000		87.5	75-125			
>C12-C28	986	25.0	"	1000		98.6	75-125			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	53.5		"	50.0		107	70-130			
LCS Dup (P5A2906-BSD1)				Prepared &	ኔ Analyzed:	01/28/15				
C6-C12	921	25.0	mg/kg wet	1000		92.1	75-125	5.07	20	
>C12-C28	1010	25.0	"	1000		101	75-125	1.98	20	
Surrogate: 1-Chlorooctane	128		"	100		128	70-130			
Surrogate: o-Terphenyl	62.2		"	50.0		124	70-130			

2405 E CR 123 Project Number: [none]
Midland TEXAS, 79706 Project Manager: Joel Ortiz

Notes and Definitions

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate
	Burton
Report /	Approved By: Date: 2/3/2015
poit 1	FF 7
Brent B	arron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.



CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST
Permian Basin Environmental Lab, LP
10014 S. County Road 1213

Phone: 432-686-7235

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Lease sign for the project



Viewing East: Flow Path





Viewing West: Apparent source area of the release



Viewing West: Natural slope and the tank berm channeled the flow westward