Received 2/12/2016 NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective A	Action
---------------------------------------	--------

	OPERAT	OR	[☐ Initial Report ☐ Final Report					
Name of Company: BOPCO, L.P.	Contact: Bradley Blevins								
	ess: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-887-7329								
Facility Name: Poker Lake Unit 261 Facility Type: Exploration and Production									
Surface Owner: Federal Mineral Owner: Federal				API No. 30-015-34877					
LOCATION OF RELEASE									
Unit Letter Section Township Range Feet from the North	th/ <u>South Line</u> Feet from the 1880			West Line County Eddy					
Latitude: 32.201420 Longitude: 103.883103									
NATURE OF RELEASE									
Type of Release: Crude Oil	Volume of I crude oil	Release: 6 barrel	s	Volume Recovered: None					
Source of Release: Gas Flare Line	Date and Hour of Occurrence: 5-24-12 @ 12:53 pm			Date and Hour of Discovery: 5-24-12 @ 12:53pm					
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required	If YES, To Whom?								
By Whom? Tony Savoie	Date and Ho	our: 5-24-12 @ 1	:03pm						
Was a Watercourse Reached?		ume Impacting t							
☐ Yes ⊠ No									
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*	**			1 11			1 .1		
A back pressure valve malfunctioned causing gas to go to the vent. There was a small amount of crude oil in the gas sales line that went out through the vent line. A valve was shut within a few minutes of the malfunction, and the back pressure valve was replaced.									
Describe Area Affected and Cleanup Action Taken.*									
The immediate area around the flare measuring 7500 sq feet was impacted by crude oil at approximately ½ inch saturation depth. There was no vegetation									
in the immediate area around the flare. An area measuring approximately 30,000 sq. feet was affected by a fine mist with a saturation depth less the ½ inch. The area was sprayed with micro blaze and samples were collected.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.									
redetal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION								
Signature: Frankly 30	OIL CONSERVATION DIVISION								
Printed Name: Bradley Blevins	Approved by Environmental Specialist:								
Title: Assistant Remediation Foreman	Approval Date	Approval Date: 2/15/2016 Expiration Date: N/A							
E-mail Address: bblevins@basspet.com	Conditions of	Conditions of Approval: Attached							
Date: 2-12-11 Phone: 432-214-3704	FINAL								

* Attach Additional Sheets If Necessary

2RP-1172