30 June 2014

Mr. Mike Bratcher Environmental Specialist NMOCD 811 S. First St Artesia, New Mexico 88240

Re: Initial C-141 Chevron Culebra Bluff SWD #1 UL-E, Section 2, Township 23 South, Range 28 East Eddy County, New Mexico

### Mr. Bratcher:

Environmental Plus, Inc. (EPI), on behalf of Mr. Brian Criswell, Chevron Corporation (Chevron), submits the attached form C-141 for the above-referenced leak site, located on land owned by the State of New Mexico.

The site is located approximately 4 miles northeast of Loving, New Mexico (reference *Figure 1*). A search for water wells was completed utilizing the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database. A total of six (6) wells are located in the area surrounding the release site (reference *Table 1*). No wells (domestic, agriculture or public) and no bodies of surface water exist within a 1,000-foot radius of the release site (reference *Figure 2*). Groundwater data indicated the average water depth is approximately 25 feet below ground surface (bgs). The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

Approximately 58 bbls of produced water were released when the seals on the pump plungers failed causing the release; all fluid was contained within the firewall. Approximately 53 barrels were recovered (reference *Figure 3* and attached photographs). Based on available information, it was projected distance between impacted soil and groundwater is approximately 25 vertical feet. Utilizing this information, NMOCD Recommended Remedial Action Levels (RRALs) for this Site were determined as follows:

Parameter	Recommended Remedial Action Level
Benzene	10 parts per million
BTEX	50 parts per million
TPH	100 parts per million
Chloride	250 parts per million



Should you have any questions or concerns please feel free to contact me at (575) 394-3481 or via email at <a href="mailto:ddominguezepi@gmail.com">ddominguezepi@gmail.com</a> or Mr. Brian Criswell at (575) 263-0409 or via e-mail at <a href="mailto:brian.criswell@chevron.com">brian.criswell@chevron.com</a>. All official communication should be addressed to:

Mr. Brian Criswell Chevron Delaware Basin, Hobbs FMT 1616 West Bender Hobbs, New Mexico 88240

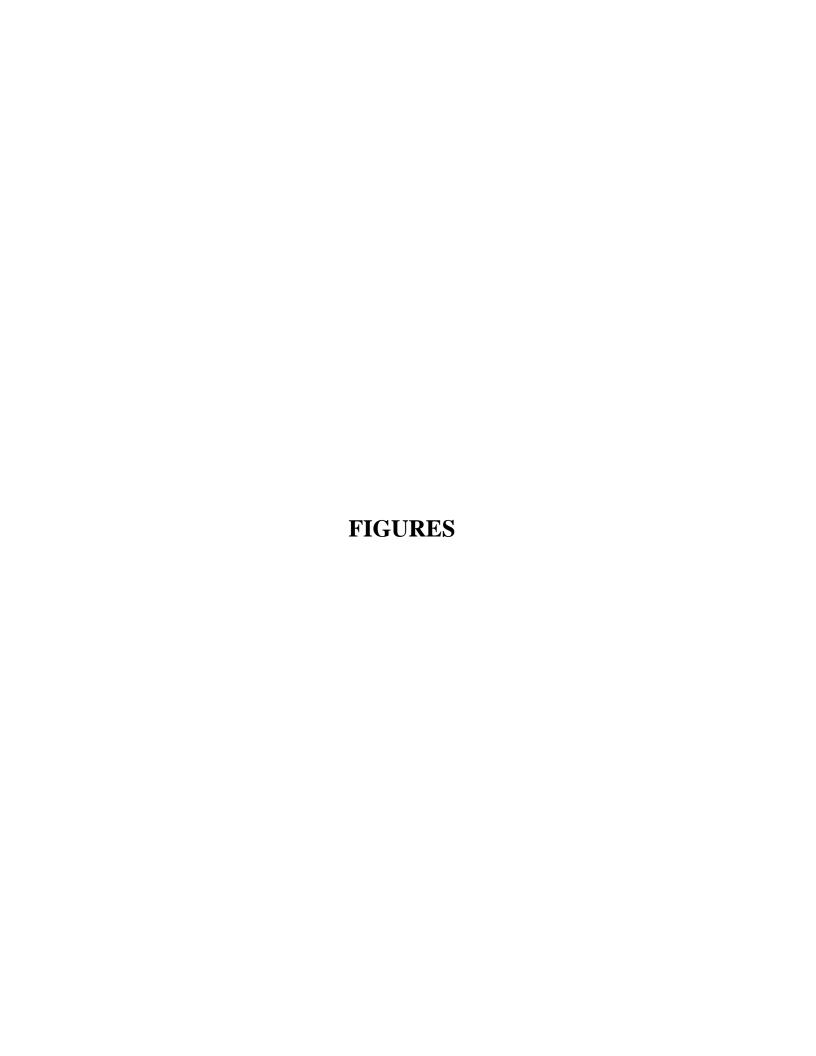
Sincerely,

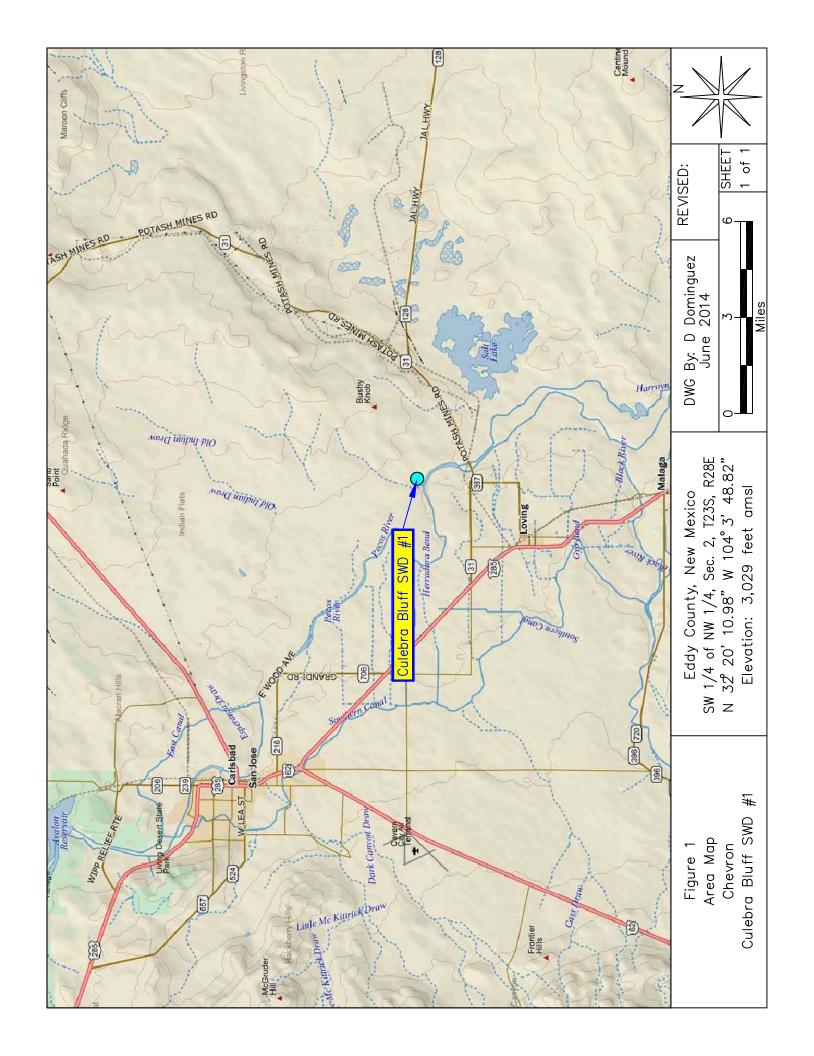
ENVIRONMENTAL PLUS, INC.

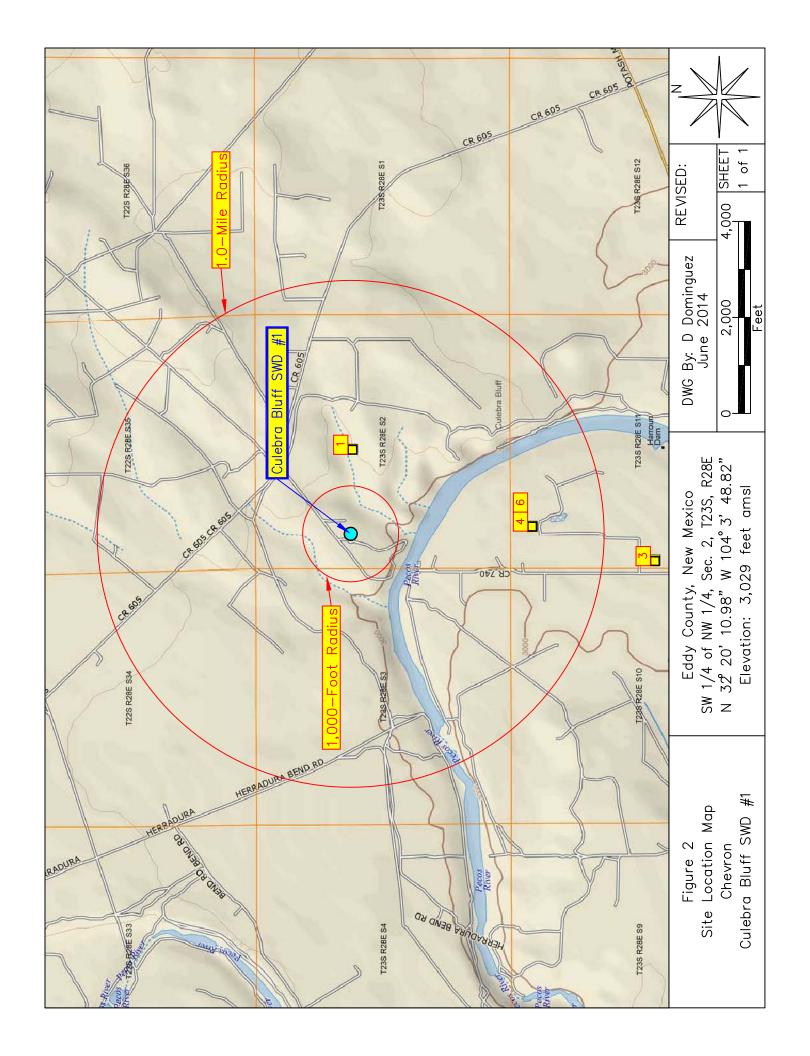
Daniel Dominguez Environmental Consultant

cc: Brian Criswell – HSE Specialist, Chevron Hobbs FMT – Hobbs, NM

File







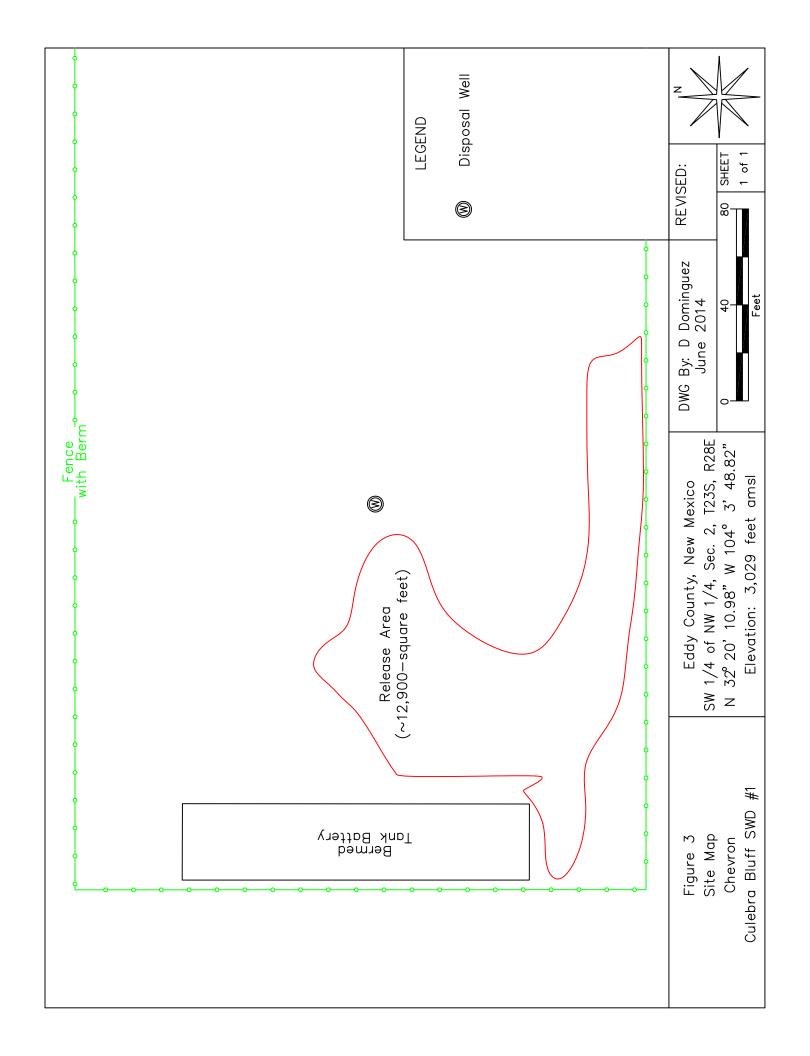




TABLE 1

# Well Data

Chevron - Culebra Bluff SWD #1

Ref #	Well Number	Use	Use Diversion <sup>A</sup>	Owner	q64	q16	94 3	Jec T	wsp R	ng Easting	q64 q16 q4 Sec Twsp Rng Easting Northing	Date Surface Measured Elevation <sup>B</sup>	Surface Surface Elevation <sup>B</sup>	Depth to Water
														(ft bgs)
1	SD 01094	IND	381.6	UNITED STATES POTASH COMPANY				2 2	3S 2:	2   23S   28E   588668   3577916	3577916		3042	
3	C 00315	IRR	0	JOSE AREVALO	3	1	3	11 2	3 1 3 11 23S 28E	3E 587973	3575995	3575995 06/20/1952	2991	45
4	C 00512	IRR	322.8	322.8 ANTONIO C. & GLORIA G. ONSUREZ	4	1	1	11 2	3S 2	3E 588188	3576775	1   1   11   23S   28E   588188   3576775   05/20/1975	2992	15
9	C 03536	PRO	0	GLENN'S WATER WELL SERVICE	4	1	1	11 2	1 1 11 23S 28E	3E 588188	3576775	588188 3576775 05/20/1975	2992	15
2	C 00326	IRR	221.45	221.45 JACKIE D MCDONALD	3	3	3	$10 \mid 2$	3 3 10 23S 28E	3E 586358	3575572	586358   3575572   10/19/1991	3018	19
5	C 03469	POL	0	BTA OIL PRODUCERS, LLC	3	4	3	11 2	3S 2	3E 588373	3575538	4 3 11 23S 28E 588373 3575538 01/25/2011	2979	38

<sup>\* =</sup> Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr\_RegisServlet1) and USGS Database

 $^{A}$  = In acre feet per annum

PRO = 72-12-1 Prospecting or Development of Natural Resource POL = Pollution Control Well

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are smallest to biggest Shaded area indicates wells not shown in Figure 2

 $<sup>^{</sup>B}=Elevation \ interpolated \ from \ USGS \ topographical \ map \ based \ on \ referenced \ location.$   $IND=Industrial \ IRR=Irrigation$ 



# ATTACHMENT I PHOTOGRAPHS



Photograph #1- Lease sign



Photograph #2- Looking west toward tank battery and release area.



Photograph #3- Looking west across release area.



Photograph #4- Looking west across release area.

# ATTACHMENT II INFORMATION AND METRICS INITIAL C-141

**Incident Date:** 6/14/14

**NMOCD Notified:** 

6/14/14

5,000 ppm

Information and Metrics Site: Culebra Bluff SWD #1 **Assigned Site Reference #:** Company: Chevron **Street Address:** 1616 West Bender Mailing Address: City, State, Zip: Hobbs, NM 88240 Representative: Brian Criswell **Representative Telephone:** (575) 263 – 0409 **Telephone:** Fluid volume released (bbls): ~58 bbls Recovered (bbls): 53 barrels >25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas) 5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas) Leak, Spill, or Pit (LSP) Name: Culebra Bluff SWD #1 Source of contamination: pump equipment failed Land Owner, i.e., BLM, ST, Fee, Other: State **LSP Dimensions:** ~235 feet by 155 feet **LSP Area:** ~12,900 ft<sup>2</sup> **Location of Reference Point (RP):** Location distance and direction from RP: **Latitude:** N 32° 20' 10.98" **Longitude:** W 104° 3′ 48.82″ **Elevation above mean sea level:** 3,029 feet **Feet from North Section Line: Feet from West Section Line: Location- Unit or 1/41/4:** SW1/4 of the NW1/4 Unit Letter: E **Location- Section:** 2 **Location- Township:** T23S **Location- Range: R28E** Surface water body within 1000 ' radius of site: none Domestic water wells within 1000' radius of site: none Agricultural water wells within 1000' radius of site: none Public water supply wells within 1000' radius of site: none Depth from land surface to ground water (DG):  $\sim 25$ ' Depth of contamination (DC): unknown Depth to ground water (DG – DC = DtGW):  $\sim 25$ 1. Ground Water 2. Wellhead Protection Area 3. Distance to Surface Water Body If Depth to GW <50 feet: 20 points If <1000' from water source, or;<200' from <200 horizontal feet: 20 points If Depth to GW 50 to 99 feet: 10 points private domestic water source: 20 points 200-100 horizontal feet: 10 points If >1000' from water source, or: >200' from If Depth to GW >100 feet: 0 points >1000 horizontal feet: 0 points private domestic water source: 0 points Site Rank (1+2+3) = 20 + 0 + 0 = 20**Total Site Ranking Score and Acceptable Concentrations** 0-9 Parameter >19 10-19 Benzene<sup>1</sup> **10** ppm 10 ppm 10 ppm  $BTEX^1$ 50 ppm 50 ppm 50 ppm

1,000 ppm

TPH

100 ppm

<sup>1</sup>100 ppm field VOC headspace measurement may be substituted for lab analysis

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

\* Attach Additional Sheets If Necessary

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

		R	elease	Notification	and Correct	ive Action				
,				<b>OPERATO</b>	R		l Report	Final Report		
Name of (					Contact: Br	Contact: Brian Criswell				
Address: 1616 West Bender					Telephone I	<b>Telephone No.:</b> (575) 263 – 0409				
Facility Name: Culebra Bluff SWD #1					Facility Typ	Facility Type: Injection Station				
Surface Owner: State Mineral O					l Owner:	Owner: API:				
				LOCATION	OF RELEASI	E				
Unit Letter E	Section 2	Township 23S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Li	County Eddy		
		Lati	tude: <u>N</u>	1 32° 20′ 10.98′	Longitude: W	104° 3' 48.82	"			
Type of Reles	se: produce	ed water		NATURE	OF RELEASE					
	Type of Release: produced water Source of Release: injection station					r of Occurrence:		ecovered: 53 bbls Hour of Discovery:		
Was Immedia	sta Nation (	7:0			6/14/14 @ am	1	6/14/14 @			
was immedia	ate Notice (		Yes 🔲	No 🔲 Not Requi	red   If YES, To W					
By Whom? B					Date and Hou	r: 6/14/14 @ am				
Was a Watercourse Reached?  ☐ Yes ☒ No						ne Impacting the	Watercourse:			
D. d. a. W.	25.0		ies 🖂 i	<b>NO</b>	Not Applicable	Not Applicable				
Depth to Wat	er. ~25 II	bgs								
If a Watercou	rse was Im	pacted, Desc	ribe Fully	.* Not Applicable						
Describe Cau	se of Probl	em and Remo	dial Acti	on Taken.* Approx	imately 58 bbls of pro	nduced water were	released when t	the pump equipment		
failed at the ba	ittery releas	ing 58 barrels	of produc	ed water to the seco	ndary containment: n	o produced water	escaped the cont	tainment A vacuum		
truck was disp	atched to pi	ck up any free	standing	liquids. There were	approximately 53 bb Visibly stained soil	Is recovered An F	mergency Response	once Team arrived at		
approved facil	ity.									
Describe Area	Affected a	ind Cleanup	Action Ta	ken.* Approximate	ly 2,300 square feet of	of surface area was	impacted by the	e release. Soil samples		
nauled for disp	osai. Upon	NMOCD app	roval, EP	will backfill the tar	removing contamina k battery.					
I hereby certify	y that the in	formation give	en above i	s true and complete	to the best of my kno	wledge and under	stand that pursua	ant to NMOCD rules		
endanger publi	s all operate ic health or	rs are require the environme	d to report	t and/or file certain r	elease notifications a l report by the NMO	nd perform correc	tive actions for r	releases which may		
operator of flat	onity should	their operation	ons have t	ailed to adequately i	nvestigate and remed	iate contamination	that noce a thre	eat to around water		
surface water,	numan neai	th or the envii	onment.	In addition, NMOCI	acceptance of a C-1	41 report does no	relieve the oper	rator of responsibility		
ioi compitance	with any o	mer federal, s	tate, or loc	cal laws and/or regul		CONCEDY	ATION DIV	UCION		
Signature:	3:	Pi	0		Oll	L CONSERV	ATION DIV	ISION		
Printed Name	: Brian Cris	well			Approved by Dis	strict Supervisor:				
Title: HSE Spe	5,975				Approval Date:	12-05/7 (2-05) Table 20-05/7 (2-05)				
E-mail Addres		riswell@chev	ron com		Conditions of Ap	Expiration Date:				
					Conditions of Ap	pprovat;		Attached		
Date: Phone: (575) 263-0409										