

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 4/4/2016
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	Contact Amber Griffin
Address 104 S. 4 th Street	Telephone No. 575-748-1471
Facility Name Livingston Ridge SWD Water Line	Facility Type Pipeline

Surface Owner Federal	Mineral Owner Federal	API No.
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LOCATION OF RELEASE

Unit Letter	Section 1	Township 22S	Range 31E	Feet from the 2310	North/South Line North	Feet from the 2310	East/West Line East	County Eddy
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Latitude 32.42040 Longitude 103.73163

NATURE OF RELEASE

Type of Release Crude Oil & Produced Water	Volume of Release 5 B/O & 140 B/PW	Volume Recovered 5 B/O & 125 B/PW
Source of Release Flow line	Date and Hour of Occurrence 6/3/2015; AM	Date and Hour of Discovery 6/3/2015; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Randy Dade, and Jim Amos	
By Whom? Robert Asher/Yates Petroleum Corporation	Date and Hour 6/3/2015; PM (Email)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A produced water flow line ruptured. Pumps were turned off and valves were shut. Vacuum truck(s) and roustabout crews were called.

Describe Area Affected and Cleanup Action Taken.*

An approximate pooling area with an area of 0.2152 acres was affected and an area of 0.3168 acres (to the east of the pooling area) was affected by overspray. The majority of the release puddled in a low spot near valves of the flow line. Vacuum trucks were called to recover the spill. The pooling area has been initially scraped 6"-1'. Excavated soils are being hauled to a NMOCD approved facility. The overspray area was sprayed with a microblaze solution. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approximately 150', Section 1, T22S-R31E, per Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. **Yates Petroleum requests closure based off all work being completed as per NMOCD approved work plan. 4' of contaminated soils were excavated from the release area, a 20 mil liner was installed in the bottom of the excavation, and the excavation was backfilled. Contaminated soils were taken to R360 Environmental Solutions on Highway 62/180. Overspray area analytical results are also attached for NMOCD records.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Amber Griffin</i>	OIL CONSERVATION DIVISION	
Printed Name: Amber Griffin	Approved by Environmental Specialist:	
Title: Environmental Regulatory Agent	Approval Date: 4/6/2016	Expiration Date: N/A
E-mail Address: agriffin@yatespetroleum.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 29, 2016	2RP-3045	FINAL

* Attach Additional Sheets If Necessary