District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

NMOCD Artesia

Received 4/13/2016

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

			Rele	ease	Notific	catio	n and Co	rrective A	ction				
							OPERA	TOR		Initia	al Report		Repo
Name of Company Chevron USA Inc.							Contact Stephen Gwin						
Address 15 Smith Rd., Midland, TX, 79705							Telephone No. wk: 575-263-0427 cell: 575-408-0073						
Facility Na	me Skelly	907 BTY					Facility Typ	e Oil Production	n Batte	ries			
Surface Owner Federal BLM Mineral Owner							Federal API No. 23 wells, see attached list					list	
		S	KU 907	ВТҮ			e: 32.81963 N OF RE	4 / Longitude: -	-103.87	2881			
Unit Letter	Section	Township	Range	Feet	from the		South Line	Feet from the	East/W	est Line	County		
J	22	178	31E									Eddy	
					NIAT	CYLINE	OFDEL	EACE					
Tuna of Dala	ogo Flore				NAI	UKE	OF REL	The state of the s	ASCE	Volume	Recovered	0 MSCF	
Type of Release Flare Source of Release Flare											d Hour of Discovery		
							08/27/13 10:00AM				08/27/13 10:00AM		
Was Immedi	ate Notice						If YES, To Whom?						
		\boxtimes	Yes _	No	☐ Not R	equired	Bratcher, Mike, EMNRD						
By Whom?							Date and Hour 08/28/13 4:30 PM						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
			Yes 🗵	No									
		pacted, Descr em and Reme							-				
Battery lead	ing us to fla	and Cleanup	gas. From	ntier is	communic	cating th	at they could	ausing sales line to be curtailing the g	gas from	several we	eks to sever		of ou
Chevion sta	yeu iii ciose	contact with	nonner an	u stop	ped maring	as 5001	as they were	able to accept our	gas III ti	ic sales illi			
regulations a public health should their or the enviro	or the envi operations lonment. In:	are required to fronment. The have failed to	o report and acceptant adequately OCD accept	nd/or inves	file certain C-141 rep stigate and	release ort by the remedia	notifications a he NMOCD nate contaminat	knowledge and u nd perform correct tarked as "Final R ion that pose a thr we the operator of	ctive acti deport" d reat to gr responsi	ons for release not release ound water bility for c	eases which ieve the oper r, surface wa ompliance w	may endanger rator of liabiliter, human he with any other	r ty ealth
Signature: Staff D							OIL CONSERVATION DIVISION						
Printed Nam	ne: Stepho	en Gwin					Approved by	Environmental S	pecialist	:			
Title: HE	S Advisor						Approval Da	te: 4/18/201	6 1	Expiration	Date: N/	A	
E-mail Address: Stephen.gwin@chevron.com Date: 4/13/16 Phone: 575-408-0073							Conditions of Approval: FINAL			Attached	Attached		
		ets If Necess		. 5 10	00/0				33-33-33-33				

API	Well Name	Well Number				
30-015-38013	SKELLY UNIT	#689				
30-015-40104	SKELLY UNIT	#699				
30-015-37981	SKELLY UNIT	#700				
30-015-38344	SKELLY UNIT	#703				
30-015-38352	SKELLY UNIT	#707				
30-015-38014	SKELLY UNIT	#711				
30-015-40094	SKELLY UNIT	#713				
30-015-38449	SKELLY UNIT	#714				
30-015-37882	SKELLY UNIT	#718				
30-015-37883	SKELLY UNIT	#719				
30-015-38377	SKELLY UNIT	#722				
30-015-38253	SKELLY UNIT	#724				
30-015-38378	SKELLY UNIT	#725				
30-015-38443	SKELLY UNIT	#828				
30-015-31385	SKELLY UNIT	#907				
30-015-31375	SKELLY UNIT	#908				
30-015-31664	SKELLY UNIT	#912				
30-015-31665	SKELLY UNIT	#914				
30-015-31666	SKELLY UNIT	#930				
30-015-31667	SKELLY UNIT	#931				
30-015-31975	SKELLY UNIT	#933				
30-015-32595	SKELLY UNIT	#936				
30-015-32596	SKELLY UNIT	#937				