

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-141
Revised August 8, 2011Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

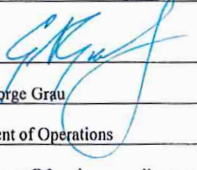
OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company: Alpha Crude Connector, LLC	Contact: George Grau		
Address: 4200 E Skelly Dr. Ste 400 Tulsa, OK 74135	Telephone No. 817-312-3792		
Facility Name: Holly Station	Facility Type: Pipeline		
Surface Owner: State	Mineral Owner:	API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	7	26S	28E					Eddy

Latitude 32.063649 Longitude -104.133900

NATURE OF RELEASE

Type of Release: Crude	Volume of Release: 100bbls	Volume Recovered: 40bbls
Source of Release: Pump	Date and Hour of Occurrence: 2/11/2016	Date and Hour of Discovery: 2/11/2016 4:00 am MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson-NMOCD	
By Whom? George Grau-ACC	Date and Hour: 2/12/2016 7:39 am MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Oil was released from a pump during the night of 2/11/16 resulting in a loss of approximately 100bbls of crude oil. The release was discovered on the morning of 2/12/16. Upon discovery of the release the source was repaired and vacuum trucks were dispatched to the site to begin recovering fluid. Approximately 40bbls of crude were recovered.		
Describe Area Affected and Cleanup Action Taken.* The affected area included inside of the Holly Station around the pumping equipment and flowed south through the station and into the pasture for approximately 96-feet. Talon/LPE was contacted to respond to the spill and scrape up the heavily impacted soil. The impacted area was scraped and berms were constructed to prevent any further movement of fluid. The impacted area was excavated to depths between 2-feet and 3-feet BGS. Confirmation soil samples were taken within the excavation and NMOCD approved backfill of the site. The area in the pasture was backfilled with top soil and seeded with BLM #1.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 		OIL CONSERVATION DIVISION
Printed Name: George Grau		Approved by Environmental Specialist:
Title: Vice President of Operations	Approval Date: 4/22/2016	Expiration Date: N/A
E-mail Address: ggrau@frontierenergyllc.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/22/2016	Phone: 817-312-3792	FINAL

* Attach Additional Sheets If Necessary

2RP-3557