

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received 4/25/2016
NMOCD Artesia

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Devon Energy Production	Contact	Danny Velo, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No.	575-390-5435
Facility Name	Diamond PWU 22-5H	Facility Type	Oil
Surface Owner	State	Mineral Owner	State
		API No.	30-015-40822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	19S	29E	725	North	330	West	Eddy

Latitude: N 32°65'14.21"

Longitude: W 104°06'96.26"

NATURE OF RELEASE

Type of Release Spill Produced Water and Oil	Volume of Release 6bbls oil and 4bbls water	Volume Recovered 3bbls oil and 2bbls produced water
Source of Release Frac Tank over flowed	Date and Hour of Occurrence 10/22/2015 @ 11:20 AM	Date and Hour of Discovery 10/22/2015 @ 11:20 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher OCD	
By Whom? Jesse Armendariz, Assistant Production Foreman	Date and Hour 10.22.2015 @ 11:45 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Frac tank burped causing a 6bbl oil and 4bbl produced water release. Well was immediately shut in to prevent further release.

Describe Area Affected and Cleanup Action Taken.*
6bbls oil and 4bbls produced water was released on the North, North West side of the facility. 3bbls oil and 2bbls produced water was recovered via vacuum truck. The affected area was a 100 x 50 and all released fluid remained on location. Environmental Agency to be contacted for remediation.

Soil samples were collected at two different sample points via hand tools at surface, .5'BGS and 1.5'BGS. The lab analysis indicates that the downward migration of the released fluids was limited to the top 6" of the compacted caliche pad. This layer was mechanically removed and transported to a division approved facility and fresh material was used to backfill the excavated area. The area was then compacted and brought back to its original grade.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>	OIL CONSERVATION DIVISION		
Printed Name: Sheila Fisher	Approved by Environmental Specialist:		
Title: Field Admin Support	Approval Date: 4/28/2016	Expiration Date: N/A	
E-mail Address: Sheila.Fisher@dmv.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 4/25/2015 Phone: 575.748.1829	FINAL		

* Attach Additional Sheets If Necessary

2RP-3352