Devon Energy Production Co LP

Cotton Draw Unit SWD 181

Delineation Report and Work Plan

Unit Letter H, Section 36, T24S, R31E Eddy County, New Mexico

30-015-41649

October 29, 2015



Prepared for:

Devon Energy Production Co., LP PO Box 250 Artesia, New Mexico 88211

By:

Safety & Environmental Solutions, Inc. 703 East Clinton Street Hobbs, New Mexico 88240 (575) 397-0510

TABLE OF CONTENTS

I.	COMPANY CONTACTS	
	BACKGROUND	1
•••		
	SURFACE AND GROUND WATER	1
	SONI ACL AND GROUND WATER	1
11.7	CHARACTERIZATION	1
IV.	CHARACTERIZATION	1
.,	WORK PERFORMED	•
٧.	WORK PERFORMED	2
		-
VI.	ACTION PLAN	2
VII.	FIGURES & APPENDICES	3
F	Figure 1 – Vicinity Map	5
F	Figure 2 – Site Plan	6
Α	Appendix A – C-141	9
Α	Appendix B – Groundwater	11
Α	Appendix C – Photo Documentation	12
Α	Appendix D – Analytical Data	123

I. Company Contacts

Representative	Company	Telephone	E-mail
Brett Fulks	Devon Energy Prod.	575-748-1844	Brett.Fulks@dvn.com
Bob Allen	SESI	575-397-0510	ballen@sesi-nm.com

II. Background

Safety and Environmental Solutions, Inc., hereinafter referred to as (SESI) was engaged by Devon Energy to perform site assessment and delineation on the Cotton Draw Unit SWD 181, concerning a one hundred barrel (100 bbl) release comprising of produced water. This site is situated in Eddy County, Section 36, Township 24S, and Range 31E.

According to the C-141, a load line valve was inadvertently left open. This resulted in a 100 bbl. Release of produced water onto the pad area. The valve was shut in as soon as possible. This created an area of impact measuring approximately 50' X 100'. A vacuum truck was utilized to recover approximately Fifty (50 bbl.) of fluid in order to minimize impact to ground surface (Appendix A). Check valves have since been installed on the load lines in an effort to prevent this type of spill from reoccurrence.

III. Surface and Ground Water

There is no record of groundwater in the immediate vicinity of the site location. Further research of the New Mexico Office of the State Engineer website reveals records for Eddy County, Section 36, Township 24S, and Range 31E which indicate the average depth to groundwater for the area to be 182' bgs. (Appendix B).

IV. Characterization

The target cleanup levels are determined using the *Guidelines for Remediation of Leaks, Spills and Releases* published by the NMOCD (August 13, 1993). Based on the ranking criteria presented below, the applicable Recommended Remediation Action Levels (RRAL) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and total xylenes (BTEX), and 5,000 ppm Total Petroleum Hydrocarbons (TPH). Characterization of vertical extent of chloride concentration to a level of 250 mg/kg (PPM) is also required.

Depth to Ground Water:										
(Vertical distance from contaminants to	Less than 50 feet	20 points								
seasonal high water elevation of	50 feet to 99 feet	10 points								
groundwater)	>100 feet	0 points	X							
Wellhead Protection Area:										
(Less than 200 feet from a private domestic Yes 20 points										
water source; or less than 1000 feet from all	No	0 points	X							
other water sources)										
Distance to Surface Water:										
(Horizontal distance to perennial lakes,	Less than 200 feet	20 points								
ponds, rivers, streams, creeks, irrigation	200 feet to 1000 feet	10 points								
canals and ditches) >1000 feet 0 points										
RANKING SCORE (TOTAL POINTS)			0							

V. Work Performed

On October 12, 2015, SESI was onsite to photograph, assess and map the spill area.

SESI personnel visited the site to conduct a vertical and horizontal delineation of the impacted area. It was determined that two (2) sample point positions would be sufficient given the dynamics and outlay of the area. The two bore holes were advanced to depths of 4' bgs., where vertical extent was reached in each bore hole. Representative soil samples were properly packaged, preserved and transported to Cardinal Laboratories, Hobbs New Mexico and analyzed for Chloride (Cl⁻) (Method SM 4500Cl-B). The results of the analysis are presented in the table below (Appendix D):

Sample Date 10/12/2015	Chloride (mg/kg)
Depth	
BH-1 Surf-1'	64.0
BH-1 2'	32.0
BH-1 3'	272
BH-1 4'	16.0
BH-2 Surf-1'	128
BH-2 2'	48.0
BH-2 3'	32.0
BH-2 4'	64.0

On October 23, 2015, Bob Allen from SESI met on-site with representative, Brett Fulks and Gary Michaels from Devon Energy. The site is a Salt Water Disposal Facility with a significant amount of trucking and disposal activity. The location of the spill area is immediately under the load line stations for trucks. The spill traversed west into the bermed area south of the battery. The area under the load lines has a significant number of water, as well as electrical lines that crisscross the area making excavation in this area unfeasible. Excavation in this area will necessitate the costly shutdown of the facility for an undetermined amount of time. Saving the removal of the lines, excavation in this area would not achieve reasonable remediation of the spill. (Appendix C).

VI. Action Plan

Due to the results listed above and the dynamics of this site; the following action plan is proposed:

Excavate and remove 2' bgs., excavating contaminated soils from the south and west side of the tank battery, as indicated (Figure 2), and transporting to an approved NMOCD facility for disposal. It is requested that the impacted area immediately around the load lines not be excavated at this time, but deferred to closure in order to not interrupt the operation of the facility and for safety concerns. Composite samples will be taken from the sides and bottom of the excavated area. The samples will be taken to a commercial laboratory for final analysis and confirmation. The excavated area will be backfilled with material similar to that removed, returning to grade and esthetically restoring the area.

VII. Figures & Appendices

Figure 1 – Vicinity Map
Figure 2 – Site Plan
Appendix A – C-141
Appendix B – Groundwater
Appendix C – Photo Documentation
Appendix D - Analytical

Figure 1 Vicinity Map

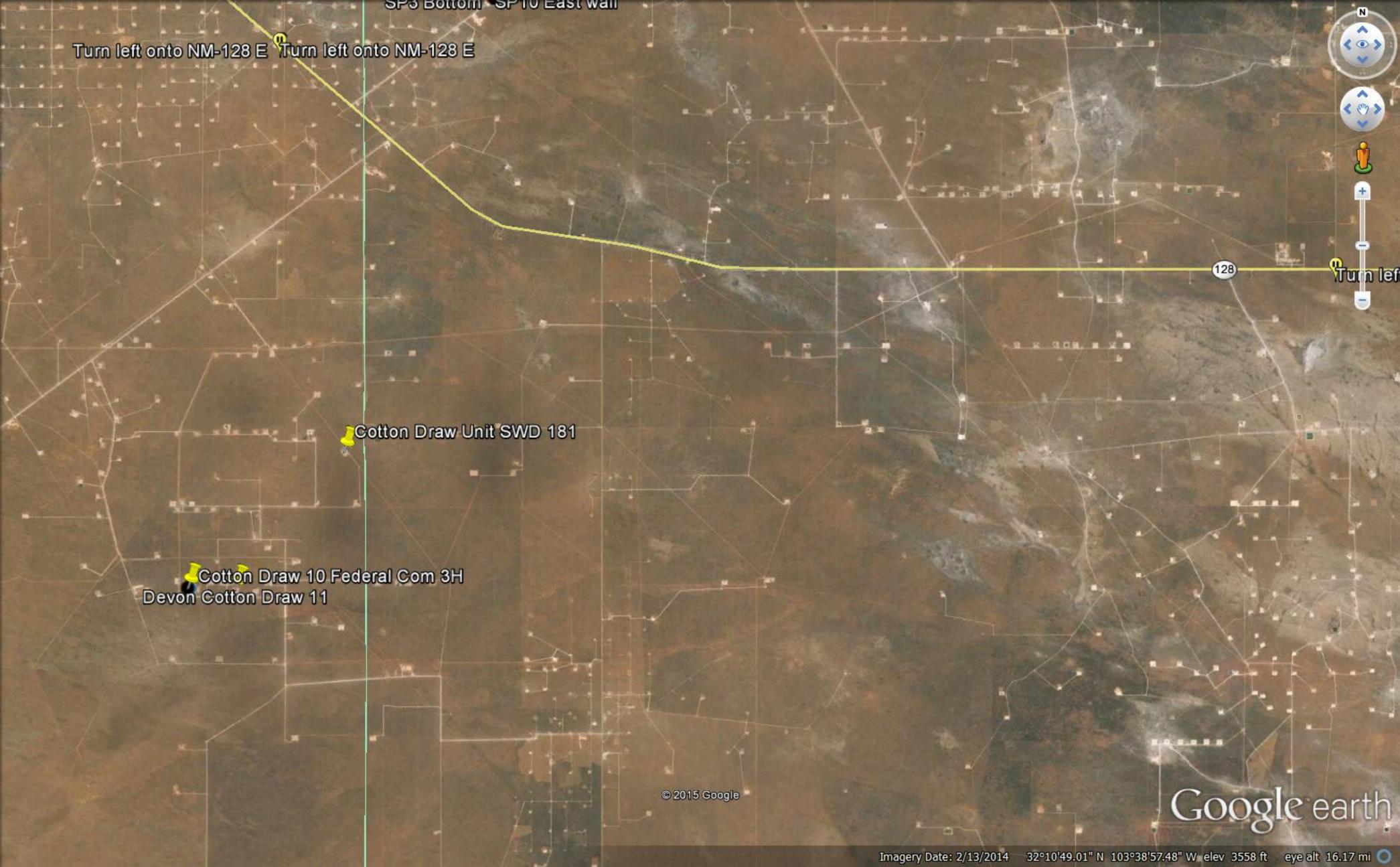


Figure 2 Site Plan



Appendix A C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Attached

Form C-141

Revised August 8, 2011

Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company Devon Energy Production Company **Contact** Joah Weidemann; Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 **Telephone No.** 575-513-1528 Facility Name Cotton Draw Unit SWD 181 Facility Type Salt Water Disposal Surface Owner: Federal Mineral Owner: Federal **API No** 30-015-41649 LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County Η 36 24S 31E 1568 North 1189 East Eddy **Longitude:** W 103.7268063 **Latitude:** N 32.1767786 NATURE OF RELEASE Type of Release produced water spill Volume of Release 100BBLS Volume Recovered 30BBLS Source of Release **Date and Hour of Occurrence Date and Hour of Discovery** February 24, 2015 3:00 PM Load line valve left open February 24, 2015 3:00 PM If YES, To Whom? Was Immediate Notice Given? Jeff Robertson; BLM & Mike Bratcher; OCD By Whom? Assistant Production Foreman; Kevin Phillips Date and Hour February 24, 2015 @6:45PM Was a Watercourse Reached? If YES, Volume Impacting the Watercourse ☐ Yes ☐ No N/A If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A load line valve was left open resulting in 100BBLS of produced water being released onto the location. The valve was shut as soon as the release was noticed. Describe Area Affected and Cleanup Action Taken.* The 100BBLS of released produced water affected an area approximately 50' x 100' on the southwest side of the location. A vacuum truck recovered 30BBLS of the released fluid. The produced water did not leave the pad and did not reach the pasture. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Sandy Farley Approved by Environmental Specialist: Printed Name: Sandra Farley Title: Field Admin Support Approval Date: **Expiration Date:** E-mail Address: sandy.farley@dvn.com Conditions of Approval:

Phone: 575.746.5587

Date: 2.26.15

^{*} Attach Additional Sheets If Necessary

Appendix B Groundwater



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a (R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

water right file.) closed) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

DOD Mousehou	PC Su	b-		Q C		- T	D	v	V	•	DepthWat	
POD Number C 02405	Code ba	sin County ED				24S		X 617690	Y 3568631*	275	WaterColu 160	115
C 02440	С	ED	4	2 3	10	248	31E	616103	3566599*	350		
C 02460	С	ED		3	02	24S	31E	617496	3568022*	320		
C 02460 POD2	С	ED		3	02	24S	31E	617496	3568022*	320		
C 02464	С	ED	3 4	1 1	02	24S	31E	617589	3568530*	320	205	115
C 02661		ED	3 3	3 1	04	24S	31E	613969	3568485*	708		
C 02783	CL	IB ED	3 3	3 1	04	24S	31E	613911	3568461	708		
C 02783 POD2	С	ED	3 3	3 1	04	24S	31E	613911	3568461	672		
C 02784	С	ED	4 2	2 4	04	24S	31E	613911	3568461	584		
C 02785		ED	3 3	3 1	04	24S	31E	613969	3568485*	692		

Average Depth to Water: 182 feet

Minimum Depth: 160 feet

Maximum Depth: 205 feet

Record Count: 10

Basin/County Search:

County: Eddy

PLSS Search:

Township: 24S Range: 31E

Appendix C Photo Documentation

Devon Energy Cotton Draw Unit SWD 181 API 30-015-41649



Site at Fill Lines



Looking Northeast



Impact at rear of tanks



Impacted area north side of site



Appendix D Analytical



October 20, 2015

Bob Allen Safety & Environmental Solutions

703 East Clinton

Hobbs, NM 88240

RE: COTTON DRAW #181 SWD

Enclosed are the results of analyses for samples received by the laboratory on 10/16/15 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5) Method EPA 524.2 Total Trihalomethanes (TTHM) Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

Safety & Environmental Solutions

Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 10/16/2015 Sampling Date: 10/16/2015

Reported: 10/20/2015 Sampling Type: Soil

Project Name: COTTON DRAW #181 SWD Sampling Condition: ** (See Notes)
Project Number: DEV-15-003 Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: BH-1 SURF - 1' (H502714-01)

Chloride, SM4500Cl-B	mg,	mg/kg		Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/20/2015	ND	448	112	400	7.41	
Comple ID: BU 1 2' /UE0	2714 02\								

Sample ID: BH-1 2' (H502714-02)

Chioride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/20/2015	ND	352	88.0	400	12.8	

Sample ID: BH-1 3' (H502714-03)

Chloride, SM4500CI-B	mg,	/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	272	16.0	10/20/2015	ND	352	88.0	400	12.8	

Sample ID: BH-1 4' (H502714-04)

Chloride, SM4500Cl-B	mg,	/kg	Analyze	Analyzed By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	10/20/2015	ND	352	88.0	400	12.8	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Analytical Results For:

Safety & Environmental Solutions

Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 10/16/2015 Sampling Date: 10/16/2015

Reported: 10/20/2015 Sampling Type: Soil

Project Name: COTTON DRAW #181 SWD Sampling Condition: ** (See Notes)
Project Number: DEV-15-003 Sample Received By: Jodi Henson

Project Location: LEA COUNTY, NM

Sample ID: BH-2 SURF - 1' (H502714-05)

Chloride, SM4500CI-B	mg	/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	10/20/2015	ND	352	88.0	400	12.8	

Sample ID: BH-2 2' (H502714-06)

Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	10/20/2015	ND	352	88.0	400	12.8	

Sample ID: BH-2 3' (H502714-07)

Chloride, SM4500Cl-B	mg,	/kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	10/20/2015	ND	352	88.0	400	12.8	

Sample ID: BH-2 4' (H502714-08)

Chloride, SM4500CI-B	mg/kg		Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	10/20/2015	ND	352	88.0	400	12.8	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Freene



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

- Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whistoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results related only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

PLEASE HOTE: Linking und Dajninges. Colorinats listing sold shields sixtly sold shields sixtly sold shields sixtly sold shields so whether bessed in contract of the supplication of the applications, analyses, an claims including highest or regigence and any other causes vinjuscourse shall be dearmed visited unless made in writing and received by Cardinal within 30 days after completion of the applications, loss of use, of loss of profits houried by citient. Is subskilled and the profits of the for including the last of including without limitation, business interruptions, loss of use, of loss of profits houried by citient. Is subskilled and the profits of the consequency of consequency of the consequency of	Company Name: Safety & Environmental Solutions, Inc. Roballen 703 East Clinton Address: 703 East Clinton Address: 575-397-0510 Fax#: 575-393-4388 Project #XXI - 5-053 Project Owner: SCOUNY Project Location: Loc	ARUINAL LADURATORIA 101 East Marland, Hobbs, NM 88240
A go fa siny chink efficient whether besed in contract of that, since are interest, on any open with all by dearmed visited unless made in writing and received by Cauthian within 30 days after compiletion of she applicable as choicing without finishing, business informptions, loss of use, of loss of profits houried by client, it as subsidiaries, exhibit cauched in respectables of whether such claim is blasted upon any of the above statistic resisting or otherwise. Received By: Received By: Received By: Received By:	Address: Address: Address: Phone #: Phone #: PACID/BASE: ACID/BASE: PRESERV SAMPLING OTHER: DATE TIME Colle 1016 Colle 1018 Co	
3) days pest due at the rate of 292 per criticul in an all costs of collections, including attorney's fees. D No Add'l Phone #: D No Add'l Fax #:	ANALYSIS REQUEST	Pageof

14.8°

Delivered By: (Circle One)
Sampler - UPS - Bus - Other: