Devon Energy Production Co LP

Todd 22B Fed 2

Delineation Report and Work Plan

Unit Letter B, Section 22, T23S, R31E Eddy County, New Mexico

30-015-32203

April 22, 2016



Prepared for:

Devon Energy Production Co., LP PO Box 250 Artesia, New Mexico 88211

By:

Safety & Environmental Solutions, Inc. 703 East Clinton Street Hobbs, New Mexico 88240 (575) 397-0510

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I. Company Contacts

Representative	Company	Telephone	E-mail
Brett Fulks	Devon Energy Prod.	575-748-1844	Brett.Fulks@dvn.com
Bob Allen	SESI	575-397-0510	ballen@sesi-nm.com

II. Background

Safety and Environmental Solutions, Inc., hereinafter referred to as (SESI) was engaged by Devon Energy to perform site delineation on the Todd 22B Fed 2 Battery, concerning a Fifty (50) bbl. release comprising of produced water and crude. This site is situated in Eddy County, Section 22, Township 23S, and Range 31E.

According to the C-141: A manway gasket located on the horizontal heater failed. This resulted in a release of fluid to the interior of the bermed area with some escaping the bermed containment. There was a small amount of overspray onto vegetation on the Southwest side of the pad area. The line was isolated from production in order to prevent further release. The equipment was tagged and locked until repairs could be made. A vacuum truck was dispatched and recovered approximately 45 Bbl. of the fluid. The NMOCD and BLM were notified on April 06, 2016 respectively. The C-141 filed and stamped by the same on April 07, 2016 assigning this event number **2RP-3640** (Appendix A).

III. Surface and Ground Water

There is no record of groundwater in the immediate vicinity of this site location. According to the topography map for Eddy County the depth to ground water for Section 22, Township 23S, Range 31E is approximately 180' bgs. Further research of the New Mexico Office of the State Engineer records indicate the average depth to groundwater for the area to be 232' bgs. Thereby, posing no eminent threat or danger to life forms in the area.

IV. Characterization

The target cleanup levels are determined using the *Guidelines for Remediation of Leaks, Spills and Releases* published by the NMOCD (August 13, 1993). Based on the ranking criteria presented below, the applicable Recommended Remediation Action Levels (RRAL) are 10 parts per million (ppm) Benzene, 50 ppm combined benzene, toluene, ethyl benzene, and total xylenes (BTEX), and 5,000 ppm Total Petroleum Hydrocarbons (TPH). Characterization of vertical extent of chloride concentration to a level of 250 mg/kg (PPM) is also required.

Depth to Ground Water:												
(Vertical distance from contaminants to	Less than 50 feet	20 points										
seasonal high water elevation of	50 feet to 99 feet	10 points										
groundwater) >100 feet 0 points X												
Wellhead Protection Area:												
(Less than 200 feet from a private domestic	Yes	20 points	-									
water source; or less than 1000 feet from all	No	0 points X										
other water sources)												
Distance to Surface Water:												

(Horizontal distance to perennial lakes,	Less than 200 feet	20 points	
ponds, rivers, streams, creeks, irrigation	200 feet to 1000 feet	10 points	
canals and ditches)	>1000 feet	0 points	X
RANKING SCORE (TOTAL POINTS)			0

V. Work Performed

On April 14, 2016 SESI was onsite to photograph, assess and map the spill area

On April 18, 2016 SESI personnel returned to the site, in order to complete the vertical delineation of the impacted area. Whereby, it was determined that two (2) auger holes would be advanced inside the bermed area, and a single auger hole would be advanced in the pad area where it appeared the fluid had "pooled" indicating possibly the most dense impact. Representative soil samples were properly packaged, preserved and transported to Cardinal Laboratories, Hobbs New Mexico and analyzed for Chloride (CI) (Method SM 4500Cl-B). The results of the analysis are presented in the table below:

Sample Date 04/18/16	Depth	Chloride (mg/kg)	BTEX	TF	РΗ
Sample ID				GRO	DRO
AH-1	Surface	848	< 0.300	<10.0	67.6
AH-1	1ft.	160	<0.300	<10.0	<10.0
AH-2	Surface	1010	<0.300	<50.0	2360
AH-2	1ft.	416	< 0.300	<50.0	294
AH-2	2ft.	96.0	< 0.300	<10.0	<10.0
AH-3	Surface	5760	<0.300	<10.0	<10.0
AH-3	1ft.	3760	<0.300	<10.0	<10.0
AH-3	2ft.	<16.0	< 0.300	<10.0	<10.0

VI. Action Plan

Due to the results listed above and the dynamics of the site; the following action plan is proposed:

The interior of the bermed area is to be "hand" dug to a depth of 6" bgs. The pad area contains electrical lines beneath the ground surface. Excluding these areas a depth of 18" bgs., or until Cl are <1000 mg/kg would be excavated in the impacted area of the pad. All contaminated soil is to be disposed of at an NMOCD approved facility. The overspray on the large vegetation will be treated with a single application of Micro blaze.

Upon completion of all approved remediation activity: SESI will submit complete final closure documentation regarding this incident, on behalf of Devon Energy to all parties of concern.

VII. Figures & Appendices

Figure 1 – Vicinity Map
Figure 2 – Site Plan
Appendix A – C-141
Appendix B – Groundwater
Appendix C – Analytical Results
Appendix D – Photo Documentation

Figure 1 Vicinity Map

Todd 22B Fed 2 2BBLS Oil & 48 BBLS PW



This map is for illustrative purposes only and is neither a legally recorded map nor survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

WGS_1984_Web_Mercator_Auxiliary_Sphere Prepared by: Dana DeLaRosa Map is current as of: 06-Apr-2016

Miles 0.02 1:889



Figure 2 Site Plan



Appendix A C-141

NM OIL CONSERVATION

District 1 1625 N. French Dr., Hobbs, NM 88240

ARTESIA DISTRICT

State of New Mexico

Form C-141 Revised August 8, 2011

District II 811 S. First St., Artesia, NM 88210 APR 0 7 2010 Minerals and Natural Resources

District III
1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

	•		Rele	ase Notific	ation	and Co	rrective A	ction				-
NABII	00994	1598				OPERA				ıl Report		Final Report
Name of Co	mpany D	evon Energy	Producti	on Company U	131		nrique Campos,		ion Fore	man		
Address 64			Artesia, N	IM 88210			No. 575.513.193	33				
Facility Na	me 10aa 2	2B Fed 2			<u> </u> 1	Facility Typ	oe Gas					
Surface Ow	ner Feder	al		Mineral C)wner l	Federal			API No	30-015-3	2203	
						OF REI						
Unit Letter B	Section 22	Township 23S	Range 31E	Feet from the 510		South Line FNL	Feet from the 1980		est Line EL	County Eddy		
Latitude: 32.29576 Longitude: 103.76357 NATURE OF RELEASE												I
				<u>NAT</u>	URE (_	
Type of Rele Oil & Produc						Volume of	Release & 48BBLS PW			Recovered & 44BBLS	. pw	
Source of Re							Hour of Occurre			Hour of Di		<i>,</i>
Manway gask			r			4/5/2016 @				@1:52pm	<u>_</u>	
Was Immedi	ate Notice		Yes 🗆	No 🔲 Not Re	quired	If YES, To OCD-Shell BLM-Mike	y Tucker					
By Whom?			 .			Date and l	lour					
Jeremy Porra	s, Assistant	Production Fo	oreman				.016 @ 3:10pm :016 @ 3:05pm					
Was a Water	rcourse Rea	ached?					olume Impacting	the Wat	tercourse			
			Yes 🛚	No		N/A						
If a Waterco N/A	urse was II	mpacted, Des	cribe Full	y.*		<u></u>						
Describe Car							10.00.0					1 . 1 .
				ater gave out caus ment was tagged a				d water to	o be releas	sed. The lin	e was is	solated from
Describe Are 2BBLS oil an originated fro containment soil and produ	ea Affected ad 48BBLS om the many surrounding ced water n	and Cleanup of produced way gasket on the equipments sprayed in	vater was the horizent. Approx a fine mis		L oil and Southw of oil ar ion on th	d 44BBLS project side of paid 2BBLS of the Southwest	oduced water was ad. Oil and produ PW escaped the	iced wate bermed c	er was rele ontainmen	ased into the	e berme nately 2	d gallons of
regulations al public health should their cor the environ	Il operators or the enviro operations homent. In a	are required to ronment. The ave failed to a	o report ar acceptancadequately OCD accep	is true and completed of a C-141 report investigate and retained of a C-141 report investigate and retained of a C-141 report investigate and retained of a C-141 reta	elease no rt by the emediate	otifications a NMOCD m contaminati	nd perform correct arked as "Final R on that pose a thr	ctive action eport" do eat to gro	ons for rel oes not rel ound wate	eases which ieve the ope r, surface wa	may en rator of ater, hu	danger liability man health
		_	•				OIL CON	SERV	ATION	DIVISIO	<u>N</u>	
Signature: D	ana De	LaRosa						(1	.] ./	√		
Printed Name	e: Dana Del	_aRosa				Approved by	Environmental S	By pecialist	11/4 1	SHAMONES	æ	
Title: Field A	dmin Sup	port				Approval Da	te: 4/1/1/	b E	Expiration	Date: N	H_	-
E-mail Addre	ess: dana.de	elarosa@dvn	.com			Conditions o	f Approval:		المالين و .	dinec		
Date: 4-7-20		Phone: 575 .				Damadial	ion per O.C.D REMEDIATION	и рдог	POSAL !	NO		
Attach Addi	tional Shee	ets If Necess	ary		•	LATER TI	1AN:5//	111e_			2R	P-3640

Bratcher, Mike, EMNRD

From:

DeLaRosa, Dana < Dana. DeLaRosa@dvn.com>

Sent:

Thursday, April 07, 2016 2:35 PM

To:

stucker@blm.gov; jamos@blm.gov; Bratcher, Mike, EMNRD

Subject:

Todd 22B Fed 2_2BBLS Oil 48BBLS PW_4.4.16

Attachments:

Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16_GIS Image.pdf; Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16_Initial C141.doc; Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16_Pic 1 of 5.JPG; Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16_Pic 2 of 5.JPG; Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16_Pic 3 of 5.JPG; Todd 22B Fed 2_2BBLS Oil & 48BBLS PW_4.4.16

Pic 5 of 5.JPG

Hello.

I was informed this email did not go through earlier. I resized the images to see if this would work.

Attached is the Initial C141, GIS Image and photos for the 2BBL oil and 48BBL produced water release that occurred on 4.4.2016 at the Todd 22B Fed 2. The red dot on the GIS Image represents the approximate origin of release.

Thank you,

Thank you,

Dana De La Rosa

Field Admin Support Production B-Schedule



Devon Energy Corporation PO Box 250 Artesia, NM 88211 575-746-5594

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

Appendix B Groundwater



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	POD												
DOD Normalis and	Sub-	C4	-	Q	-	C	T	D	v	V	-	-	Water
POD Number C 02258	Code basin	ED ED	64				23S		X 618055	Y 3571853*	662	water	Column
C 02348	С	ED	1				238		617648	3571068	700	430	270
	C												
<u>C 02492</u>		ED	4	4	4	06	23S	31E	612056	3577320*	135	85	50
C 02492 POD2	С	ED	3	2	2	07	23S	31E	611767	3576996 🌑	400	125	275
<u>C 02664</u>		ED	3	3	2	05	23S	31E	613049	3578138* 🎒	4291	354	3937
C 02725		ED	1	1	1	05	23S	31E	612240	3578731* 🌍	532		
<u>C 02773</u>		ED	4	1	3	03	23S	31E	615668	3577762* 🎒	880		
C 02774		ED	3	1	3	04	23S	31E	613857	3577745* 🎒	1660		
C 02775		ED	1	1	1	05	23S	31E	612240	3578731* 🌑	529		
C 02776		ED	2	1	1	05	23S	31E	612440	3578731* 🌑	661		
C 02777	CUB	ED	4	4	4	10	23S	31E	616974	3575662 🌑	890		
C 02865		ED	4	4	4	06	23S	31E	612056	3577320* 🌍	174		
C 02954 EXPL		ED	3	1	4	20	23S	31E	613114	3572906* 🌍	905		
<u>C 03140</u>		ED	4	2	4	04	23S	31E	615266	3577758* 🌍	684		
C 03351	С	ED	4	1	4	04	23S	31E	614917	3577861 🌑	320	168	152
C 03520 POD1	С	ED	3	1	1	07	23S	31E	610733	3576905 🌑	500		

Average Depth to Water: 232 feet

Minimum Depth: **85 feet**Maximum Depth: **430 feet**

Record Count: 16

PLSS Search:

Township: 23S Range: 31E

*UTM location was derived from PLSS - see Help

Appendix C – Analytical Results



April 21, 2016

Bob Allen

Safety & Environmental Solutions

703 East Clinton

Hobbs, NM 88240

RE: DEV-16-003

Enclosed are the results of analyses for samples received by the laboratory on 04/19/16 14:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-15-7. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Celey D. Keine

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Safety & Environmental Solutions Bob Allen 703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

Reported: 04/21/2016 Project Name: DEV-16-003

NONE GIVEN

Project Location: NOT GIVEN

Sampling Date: 04/18/2016

Sampling Type: Soil

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

Sample ID: AH-1 SURFACE (H600842-01)

Project Number:

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	< 0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	848	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	67.6	10.0	04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	134 9	% 35-147	,						
Surrogate: 1-Chlorooctadecane	161 9	% 28-171							

Cardinal Laboratories *=Accredited Analyte

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Celeg D. Keine

04/18/2016



Analytical Results For:

Safety & Environmental Solutions Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Sampling Date:

Received: 04/19/2016

Reported: 04/21/2016 Sampling Type: Soil

Project Name: DEV-16-003 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: AH-1 1' (H600842-02)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyzed By: AP						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	160	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	<10.0	10.0	04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	138 9	% 35-147	,						
Surrogate: 1-Chlorooctadecane	158 9	% 28-171							

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Celey D. Keine



Safety & Environmental Solutions

Bob Allen 703 East Clinton

Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

Sampling Date:

Analyzed By: MC

Reported: 04/21/2016 Project Name: DEV-16-003 Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

04/18/2016

5.81

6.11

200

200

Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sample ID: AH-2 SURFACE (H600842-03)

RTFY 8021R

GRO C6-C10

DRO >C10-C28

BIEX 8021B	mg/	кд	Anaiyze	а ву: мэ					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	111 9	% 73.6-14	10						
Chloride, SM4500CI-B	mg/	'kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1010	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	'kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier

203

231

102

116

ND

ND

04/19/2016

04/19/2016

Surrogate: 1-Chlorooctane 133 % 35-147
Surrogate: 1-Chlorooctadecane 228 % 28-171

<50.0

2360

50.0

50.0

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Celeg D. Keine



Safety & Environmental Solutions Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

04/21/2016

DEV-16-003 NONE GIVEN

188 %

28-171

Sampling Date:

04/18/2016

Sampling Type:

Soil

Sampling Condition: Sample Received By:

Cool & Intact Jodi Henson

Project Location: **NOT GIVEN**

Sample ID: AH-2 1' (H600842-04)

Reported:

Project Name:

Project Number:

Surrogate: 1-Chlorooctadecane

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	110 %	6 73.6-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	416	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyze	d By: MS					S-06
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<50.0	50.0	04/19/2016	ND	203	102	200	5.81	
010 00 010				ND	231	116	200	6.11	

Cardinal Laboratories *=Accredited Analyte

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Celey D. Keine



Safety & Environmental Solutions

Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

Sampling Date:

Sampling Type: Soil

Reported: Project Name: 04/21/2016 DEV-16-003 NONE GIVEN

Sampling Condition: Cool & Intact
Sample Received By: Jodi Henson

04/18/2016

Project Number: NONE GIVEN
Project Location: NOT GIVEN

Sample ID: AH-2 2' (H600842-05)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	113 %	73.6-14	0						
Chloride, SM4500CI-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyzed By: MS						S-04
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	<10.0	10.0	04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	149 %	% 35-147	,						
Surrogate: 1-Chlorooctadecane	172 9	% 28-171							

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Safety & Environmental Solutions Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016 Sampling Date: 04/18/2016

Reported: 04/21/2016 Sampling Type: Soil

Project Name: DEV-16-003 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: AH-3 SURFACE (H600842-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050 0.050		04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	107 9	% 73.6-14	0						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	ed Method Blank		% Recovery	True Value QC	RPD	Qualifier
Chloride	5760	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	<10.0	10.0	04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	141 9	% 35-147	,						
Surrogate: 1-Chlorocetadecane	163 % 28-17								

Surrogate: 1-Chlorooctadecane 163 % 28-171

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Safety & Environmental Solutions Bob Allen

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

Reported: 04/21/2016

Project Name: DEV-16-003 Project Number: NONE GIVEN Project Location: **NOT GIVEN**

Sampling Date: 04/18/2016

Sampling Type: Soil

Sampling Condition: Cool & Intact Sample Received By: Jodi Henson

Sample ID: AH-3 1' (H600842-07)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300 0.300		04/20/2016	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 % 73.6-14		0						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AP					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	3760 16.0		04/20/2016 ND		384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	<10.0	10.0	04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	141 5	% 35-147	,						
Surrogate: 1-Chlorooctadecane	163 9	% 28-171							

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04/18/2016



Analytical Results For:

Safety & Environmental Solutions Bob Allen

Sampling Date:

703 East Clinton Hobbs NM, 88240

Fax To: (575) 393-4388

Received: 04/19/2016

Reported: 04/21/2016 Sampling Type: Soil
Project Name: DEV-16-003 Sampling Condition: Cool

Project Name: DEV-16-003 Sampling Condition: Cool & Intact
Project Number: NONE GIVEN Sample Received By: Jodi Henson

Project Location: NOT GIVEN

Sample ID: AH-3 2' (H600842-08)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	04/20/2016	ND	2.10	105	2.00	2.15	
Toluene*	<0.050	0.050	04/20/2016	ND	2.01	100	2.00	2.78	
Ethylbenzene*	<0.050	0.050	04/20/2016	ND	1.82	91.1	2.00	2.81	
Total Xylenes*	<0.150	0.150	04/20/2016	ND	5.67	94.5	6.00	2.65	
Total BTEX	<0.300	0.300	04/20/2016	/2016 ND					
Surrogate: 4-Bromofluorobenzene (PID	105 %	6 73.6-14	0						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	04/20/2016	ND	384	96.0	400	4.08	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	04/19/2016	ND	203	102	200	5.81	
DRO >C10-C28	<10.0 10.0		04/19/2016	ND	231	116	200	6.11	
Surrogate: 1-Chlorooctane	145 %	6 35-147	,						
Surrogate: 1-Chlorooctadecane	164 % 28-17.								

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Notes and Definitions

The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or S-06 matrix interference's. S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. QR-03 The RPD value for the sample duplicate or MS/MSD was outside if QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values. QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery. ND Analyte NOT DETECTED at or above the reporting limit Relative Percent Difference **RPD** Samples not received at proper temperature of 6°C or below. Insufficient time to reach temperature. Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240

Delivered By: (Circle One) Sample Condition Cool Intact Cool Intact Pres 1 xes No No No	Refinquished By: Refinquished By: Date (q)(C) Time: Date (2) Time: Date (2) Regelived By:	d client's exclusive remedy for any ther cause whatsoever shall be de nasequental damages, including was a factorial formation of services hereunder by Car	8 A#-3 24		A4-2 2PT GI	A+-2	3 AR-2 JURACE GI	2441 (+7	Att-1 Surfece a	GI W S	Sample I.D.)RAB OR (C)OM CONTAINERS ROUNDWATER (ASTEWATER OIL IL	MP.	Sampler Name:	Project Location:	ame:	7	le #: 575 39	Hobbs State:	3 East Clinton, PO Box 1613	 Company Name: Safety and Environmental Solutions	(575) 393-2326 FAX (575) 393-2476
Condition CHECKED BY: Intact (Initials) No	□ Yes □ No	Yes	to the calent for the	17240	1300 XXX	(100) XXX	100/2 X X X X 04(0)		09.30 X	A IC	THER: CID/BASE: CE / COOL OTHER: TIME CLO REPARTE TIME		150	**	ZIP:		Address:	Attn:	Company: Same	BILE 10	

represent 11 90

Appendix D Site Photographs

Devon Energy Todd 22B Fed 2



Looking North at impacted pad area



Standing fluid inside berm from SE corner



Standing Fluid inside berm SW corner



Impacted area inside berm NE Corner



Looking SW from center NE corner of bermed area



Looking SW from NE corner of bermed area

Devon Energy Todd 22B Fed 2



Over-spray area looking West



Sprayed area looking Northwest



Sprayed area looking North



Spray area looking Southwest



Spray are looking West



Looking SE at impacted area inside berm

Devon Energy Todd 22B Fed 2



Area of Auger hole 1



Auger hole 2



Auger hole 3 verification of depth



Indicating pooling area of Auger Hole 3