Received 5/24/2016 NMOCD Artesia

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources **Oil Conservation Division**

1220 South St. Francis Dr.

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NM 87505 **Release Notification and Corrective Action**

	OPERATOR	Initial Report	\boxtimes	Final Report
Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett			_
Address : 1111 Bagby Street Suite 4600, Houston ,TX 77002	Telephone No. : 575-623-8424			-
Facility Name : WEST REDLAKE WATER STATION #1	Facility Type: Water Station			

Surface Owner :	Mineral Owner:	Lease No.

LOCATION OF RELEASE

Unit Letter B	Section 7	Township 18S	Range 27E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.768991 N Longitude -104.314224 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release: 190 bbls	Volume Recovered: 170 bbls	
Source of Release : Flow line leak	Date and Hour of Occurrence:	Date and Hour of Discovery: 11/27/15	
	11/27/15 10:00 am		
Was Immediate Notice Given?	If YES, To Whom?		
🛛 Yes 🗌 No 🗌 Not Required	OCD/Mike Bratcher		
By Whom? Kimberly Wilson	Date and Hour: 11/27/15 @ 11:30 a	am	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.		
🗋 Yes 🖾 No			
If a Watercourse was Imported Describe Fully *			

watercourse was impacted, Describe Fully

Describe Cause of Problem and Remedial Action Taken.* A flow line ruptured causing a release of 190 barrels of produced water to be released within the earthen berms of the secondary containment. The release did not breach the berm. The line was isolated, shut in and repaired. A vac truck was immediately called to location and recovered 170 barrels of fluid. All fluid remained within the bermed containment.

Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted by Lime Rock Resources for the correction of this release. Pursuant to our work plan approved by the BLM and NMOCD, the impacted area in the vicinity of sample location S-1 was excavated to a depth of 2-feet deep where refusal was encountered. The rest of impacted areas were excavated to a depth of 3-feet deep. All of the excavated material was hauled to Lea Land, LLC, a solid waste disposal facility. The excavated areas were backfilled with caliche to match the surrounding location. On behalf Lime Rock Resources, we respectfully request that no further actions be required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION			
Approved by District Supervisor:			
Approval Date: 5/31/2016	Expiration Date: N/A		
Conditions of Approval:		Attached	
FINAL			
	Approved by District Supervisor: Approval Date: 5/31/2016 Conditions of Approval:	Approved by District Supervisor: Approval Date: 5/31/2016 Expiration D Conditions of Approval:	

* Attach Additional Sheets If Necessary

2RP-3445