

Received 5/20/2016

NMOCD Artesia

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Alena Miro
	PO Box 4324, Houston, TX 77252	Telephone No.	575-706-4926
Facility Name	Pipeline ROW, B6 Lateral	Facility Type:	Gas Gathering Pipeline
Surface Owner	Henry Terpening/BLM	Mineral Owner	NA
			2RP-2711

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I & H	3 & 22	20S	25E	210 575	South	105 100	East	Eddy

Latitude 32.55592 N Longitude -104.46443 W
Latitude 32.60047 N Longitude -104.46448 W

NATURE OF RELEASE

Type of Release	Natural Gas	Volume of Release	2783.5 MCF	Volume Recovered	0
Source of Release	Pipeline Blow-down for Maintenance and Equipment Installation.	Date and Hour of Occurrence	03JUN2014 12:00 (MDT)	Date and Hour of Discovery	03JUN2014 14:00 (MDT)
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone		
By Whom?	Jim Heap	Date and Hour	02JUN2014 07:30 (CDT)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

The pipeline was vented to atmosphere and controlled by FLARE to complete line maintenance, line tie-ins and installation of launcher/receiver equipment. Portable FLARE equipment was established at both ends of the line segment. NatGas in line segment was blown down from both ends.
NOX = 226.23 LBS
CO = 1230.93 LBS
VOC = 78.65 LBS

Describe Area Affected and Cleanup Action Taken.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:		
Printed Name: Jon E. Fields	Approval Date: 6/1/2016	Expiration Date: N/A	
Title: Director, Field Environmental	Conditions of Approval:		
E-mail Address: snolan@eprod.com	FINAL		Attached <input type="checkbox"/>
Date:	Phone: 713-381-6595		

* Attach Additional Sheets If Necessary

2RP-2711