

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural ResourcesForm C-141  
Revised August 8, 2011Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329	
Facility Name: PLU #332H; 2RP#3686	Facility Type: Exploration and Production	
Surface Owner: Federal	Mineral Owner:	API No. 30-015-39835

## LOCATION OF RELEASE

Unit Letter D	Section 3	Township 24S	Range 30E	Feet from the 1150	North/South Line North	Feet from the 290	East/West Line West	County Eddy
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Latitude: N 32.250927° Longitude: W 103.876671°

## NATURE OF RELEASE

Type of Release: Oil/Produced Water	Volume of Release: 2.5 bbls oil, 5.19 bbls produced water	Volume Recovered: 0.5 bbls oil, 1.5 bbls produced water
Source of Release: Flowline	Date and Hour of Occurrence: 5/4/16 @ 2:00 pm	Date and Hour of Discovery: 5/4/16 @ 2:30 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse: Not Applicable	
If a Watercourse was Impacted, Describe Fully.* Not Applicable		

## Describe Cause of Problem and Remedial Action Taken.\*


EH&S was notified of a release at the PLU 332H flowline. The lease operator reported release due to flowline failure caused by external corrosion. The above-ground flowline had been buried and covered with caliche without being wrapped or coated. Majority of release was concentrated to pad but some fluid entered pasture. A vacuum truck was called to the location to recover standing fluid.

## Describe Area Affected and Cleanup Action Taken.\*

Majority of release was concentrated to well pad but some fluid entered pasture. A response crew was sent to the location and conducted an initial scrape of the heavy saturated soils. Samples were collected, and based on laboratory analytical data and NMOCD approval: the contaminated soil was hauled to a state approved disposal facility and the excavation backfilled with clean soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: 	Approved by Environmental Specialist:		
Printed Name: Bradley Blevins			
Title: Assistant Remediation Foreman	Approval Date: 7/14/2016	Expiration Date: N/A	
E-mail Address: bblevins@basspet.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 7-13-16	Phone: 432-214-3704	FINAL	

\* Attach Additional Sheets If Necessary

2RP-3686