

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revision

Received 9/26/2016 Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Alena Miro
	PO Box 4324, Houston, TX 77210	Telephone No.	575-628-6802
Facility Name	Pipeline ROW, Lateral A-1-2RP-3433	Facility Type:	Gas Gathering Pipeline
Surface Owner	Donald Sanders	Mineral Owner	NA - Pipeline
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	7	23S	27E	370	South	456	East	Eddy

Latitude: N32.313001 Longitude: W-104.230774

NATURE OF RELEASE

Type of Release	Natural Gas and pipeline liquids	Volume of Release:	158 MCF gas and 9bbl liquid (REVISED)	Volume Recovered:	N/A
Source of Release	Pipeline Leak.	Date and Hour of Occurrence	11/30/2015 @ 11:15 MST	Date and Hour of Discovery	11/30/2015 @ 11:15 MST
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
2RP-3433: Pipeline leak was detected by a pumper. Pipeline segment was isolated, blown down, repaired following standard one-call. About 1 bbl of liquid was originally estimated, however, upon excavation and remediation of the affected soil, the total volume of pipeline liquids released is estimated to be about 9 bbl.					
Describe Area Affected and Cleanup Action Taken.*					
A liquid spill of approximately 9bbls occurred as part of the leak. Remediation actions followed the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).					

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Jon E. Fields	Approved by District Supervisor:	Accepted for Record	
Title: Director, Field Environmental	Approval Date: 9/26/16	Expiration Date:	N/A
E-mail Address: jefields@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 9/23/2016 Phone: 713-381-6684	2RP-3433 Revision		

\* Attach Additional Sheets If Necessary