State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Received 9/28/2016 NMOCD Artesia

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

220 S. St. Franc	cis Dr., Santa	a Fe, NM 87505			Sai	nta Fe	, NM 875	05						
			Rele	ease	Notific	ation	and Co	orrective A	ction				and an	
							OPERAT	TOR		Initia	l Report	\boxtimes	Final Report	
Name of Company Yates Petroleum Corporation							Contact Amber Griffin							
Address 104 S. 4 th Street							Telephone No. 575-748-4111							
Facility Name							Facility Type							
Buho BQH	State #1H]]	Battery								
Surface OwnerMineral OwnerStateState							API No. 30-015-38223							
LOCATION OF RELEASE														
Unit Letter A	I D				North/	rth/South Line Feet from the East/ North 75			Vest Line County East Eddy					
Latitude 32.00513 Longitude 104.0491														
NATURE OF RELEASE														
Type of Release Crude Oil and Produced Water							Volume of Release 1 B/O & 24 B/PW			Volume Recovered 1 B/O & 24 B/PW				
Source of Release Wellhead							Date and Hour of Occurrence 6/22/2014; AM			Date and Hour of Discovery 6/22/2014; AM				
Was Immediate Notice Given?							If YES, To Whom?							
By Whom? Robert Asher, Yates Petroleum Corporation							Date and Hour 6/23/2014, AM							
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*														
	Describe Cause of Problem and Remedial Action Taken.* The wellhead packing blew out, causing the release of crude oil and produced water onto the production pad.													
Describe Are	a Affected	and Cleanup.	Action Tal	ken.*										
								s were called to re n samples will be						
(chlorides for	r document	ation). If initi	al analytic	cal res	ults for TPH	& BTE	X are under	RRAL's (site ranl	king is 10	0) a Final I	Report, C-14	1 will	be submitted	
to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: 50- 99' (approximately 70', Section 35, T26S-R28E, per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water														
Body: >1000', SITE RANKING IS 10. Yates Petroleum requests closure as all work was completed as per previously approved NMOCD work														
plan and NMOCD additional stipulations. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
								nd perform corre						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health														
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
recerat, state, or rocar laws and/or regulations.							OIL CONSERVATION DIVISION							
Signature: () mber Griffin														
Printed Name: Amber Griffin							Approved by Environmental Specialist:							
Title: Environmental Representative							Approval Date: 9/29/2016 Expiration Date: N/A							
E-mail Address: agriffin@yatespetroleum.com							Conditions of Approval: Attached							
Date: Wedn	esday, Sep	tember 28, 20	one:	575-748-411	1	2RP-2366 FINAL								

* Attach Additional Sheets If Necessary