

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

fjMW1333735410

Release Notification and Corrective Action

nAB1625239134

OPERATOR
☐ Initial Report ☒ Final Report

Name of Company Enterprise Field Services LLC	Contact Alena Miro
PO Box 4324, Houston, TX 77210	Telephone No. 575-628-6825
Facility Name Pipeline ROW, 1003	Facility Type: Gas Gathering Pipeline
Surface Owner Henry McDonald	Mineral Owner NA - Pipeline
Lease No. NA	

LOCATION OF RELEASE

Unit Letter D	Section 13	Township 25S	Range 28E	Feet from the 85	North/South Line South	Feet from the 310	East/West Line East	County Eddy
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Latitude: **N 32.134004** Longitude: **W -104.046157**

NATURE OF RELEASE

Type of Release Natural Gas and pipeline liquid	Volume of Release: 892 MCF gas and 25 bbl pipeline liquid	Volume Recovered: 21 bbl pipeline liquid
Source of Release Pipeline Leak	Date and Hour of Occurrence 6/25/2016 @ 11:30 MST	Date and Hour of Discovery 6/25/2016 @ 11:30 MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Heather Patterson	
By Whom? Alena Miro	Date and Hour 6/25/2016 @ 19:30 MST	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 25 bbl of pipeline liquid	

If a Watercourse was Impacted, Describe Fully.*

On July 2,8 2016, during excavation of the pipeline for repair, it was discovered that pipeline liquids were released into Salt Draw. The NRC and NMOCD were notified immediately upon discovery 7/28/2016 @ 09:00 MST. Salt Draw is an ephemeral stream that has down cut through thick bedded gypsum. The confluence with the Pecos River is approximately 0.76 miles downstream of the release point. Reconnaissance downstream of the release point yielded no evidence of hydrocarbon migration.

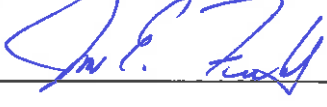
Describe Cause of Problem and Remedial Action Taken.*

Natural gas and pipeline liquids were released due to a pipeline leak. The pipeline segment was isolated and blown down. During the pipeline repair it was determined that the section of pipe traversing the draw will be taken out of service and abandoned. The pipeline to the north side of the draw is blocked in and blinded. The pipeline to the south side of the draw will be pigged to remove residual liquids and then returned to service.

Describe Area Affected and Cleanup Action Taken.*

The pipeline liquids pooled in the bottom of Salt Draw which was not flowing at the time of the release. Isolated, stagnant pools of rain water were also present in the draw. All pipeline fluids and potentially affected pools of rainwater were removed and the draw was isolated with containment and absorbent booms at five locations downstream of the release point. Affected soil was removed from Salt Draw and placed in lined containment for assessment and remediation. Soil samples were collected from the draw and the affected spoils pile. Upon waste classification the spoils piles were shipped for disposal. When draw conditions and weather permit, the excavation will be backfilled with native soils and returned to original contouring.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by District Supervisor: MBratcher	
Title: Director, Field Environmental	Approval Date: 10/19/16	Expiration Date: N/A
E-mail Address: jefields@eprod.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 10/17/2016 Phone: 713-381-6684	FINAL	

* Attach Additional Sheets If Necessary

2RP-3867