

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

fAB1534427451

## Release Notification and Corrective Action

nAB1534358008

## OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	<i>Enterprise Field Services, LLC</i>	Contact	<i>Alena Miro</i>
	<i>PO Box 4324, Houston, TX 77210</i>	Telephone No.	<i>575-628-6802</i>
Facility Name	<i>Pipeline ROW, Lateral A-1 2RP-3433</i>	Facility Type:	<i>Gas Gathering Pipeline</i>
Surface Owner	<i>Donald Sanders</i>	Mineral Owner	<i>NA - Pipeline</i>
		Lease No.	<i>NA</i>

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>N</i>	<i>7</i>	<i>23S</i>	<i>27E</i>	<i>370</i>	<i>South</i>	<i>456</i>	<i>East</i>	<i>Eddy</i>

Latitude: *N32.313001* Longitude: *W-104.230774*

## NATURE OF RELEASE

Type of Release	<i>Natural Gas and Pipeline Liquids</i>	Volume of Release: <i>158 MCF gas and 9bbl liquid (REVISED)</i>	Volume Recovered: <i>N/A</i>
Source of Release	<i>Pipeline Leak.</i>	Date and Hour of Occurrence	Date and Hour of Discovery
		<i>11/30/2015 @ 11:15 MST</i>	<i>11/30/2015 @ 11:15 MST</i>
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?		Date and Hour	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*			

Describe Cause of Problem and Remedial Action Taken.\*

*2RP-3433: Pipeline leak was detected by a pumper. Pipeline segment was isolated, blown down, and repaired following standard one-call. Approximately one (1) bbl of liquid released was originally estimated. However, upon excavation and remediation of the affected soil, the total volume of pipeline liquids released is estimated to be nine (9) bbls.*

Describe Area Affected and Cleanup Action Taken.\*

*A liquid spill of approximately 9 bbls occurred as part of the leak. Remediation actions followed the Enterprise Products, General Release Notification, Response and Remediation Plan (March 9, 2015).*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION		
Printed Name: <i>Jon E. Fields</i>	Approved by District Supervisor: <i>MBratcher</i>		
Title: <i>Director, Field Environmental</i>	Approval Date: <i>11/30/16</i>	Expiration Date: <i>N/A</i>	
E-mail Address: <i>jefields@eprod.com</i>	Conditions of Approval: <i>N/A</i>		Attached <input type="checkbox"/>
Date: <i>11/14/2016</i> Phone: <i>713-381-6684</i>	FINAL		

\* Attach Additional Sheets If Necessary

2RP-3433