

**From:** [Patterson, Heather, EMNRD](#)  
**To:** ["Blaney, Karolina"](#)  
**Cc:** [Bratcher, Mike, EMNRD](#); [Tucker, Shelly \(stucker@blm.gov\)](#); [Crystal EMNRD Weaver \(Crystal.Weaver@state.nm.us\)](#)  
**Subject:** RE: WPX RDX 28-9H - C-141  
**Date:** Thursday, December 01, 2016 1:20:00 PM  
**Attachments:** 1.coa 4002.pdf

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**RE: WPX \* RDX 28-9H \* 30-015-43294 \* 2RP-4002**

Karolina,

Attached are the Conditions of Approval for this C-141 Remediation Permit. The OCD tracking number for this event is 2RP-4002.

Thank you,

Heather Patterson  
Environmental Specialist  
NMOCD District II  
Office (575)748-1283 ext.101  
Cell (575)703-0228

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**From:** Blaney, Karolina [mailto:[Karolina.Blaney@wpxenergy.com](mailto:Karolina.Blaney@wpxenergy.com)]  
**Sent:** Thursday, November 17, 2016 2:25 PM  
**To:** Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD; 'stucker@blm.gov'  
**Subject:** RE: WPX RDX 28-9H - C-141

Good afternoon,  
Attached is C-141 for the RDX 28-9H spill.  
Please let me know if you have any questions or suggestions.  
Thank you,

*Karolina Blaney*  
Environmental Specialist  
WPX Energy  
Office: (575) 885-7514  
Cell: (970) 589-0743  
[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)

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**From:** Blaney, Karolina  
**Sent:** Saturday, November 05, 2016 11:13 AM  
**To:** 'Patterson, Heather, EMNRD' <[Heather.Patterson@state.nm.us](mailto:Heather.Patterson@state.nm.us)>; 'Bratcher, Mike, EMNRD' <[mike.bratcher@state.nm.us](mailto:mike.bratcher@state.nm.us)>; 'stucker@blm.gov' <[stucker@blm.gov](mailto:stucker@blm.gov)>  
**Subject:** WPX RDX 28-9H - spill notification

Good afternoon,

Here is my Friday spill notification: On 11/4/16 WPX had a spill at the RDX 28-9H well pad, API # 30-015-43294; T26S R30E S28. Approximately 15 bbls of water and 60 bbls oil were recovered from the pad's surface. The cause of this spill is mechanical failure. The dump on the separator was not functioning properly and sent water to the vapor recovery tower (VRT) causing the filtration system on the vapor recovery unit (VRU) to clog with debris. A pressure relief valve (PRV) on the VRU popped off allowing oil and water to spill on location. The spill has not left the pad. The C-141 report will be submitted within 15 days from the incident.

Please let me know if you have any questions or concerns.

Thank you and have a great weekend,

*Karolina Blaney*

Environmental Specialist

WPX Energy

Cell: (970) 589-0743

[karolina.blaney@wpxenergy.com](mailto:karolina.blaney@wpxenergy.com)