

Received 12/20/2016

NMOCD Dist 2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

2RP-2138

fjMW1333128849

Release Notification and Corrective Action

nJMW1400355171

OPERATOR
☐ Initial Report ☒ Final Report

Name of Company	<i>Enterprise Field Services LLC</i>	Contact	<i>Alena Miro</i>
	<i>PO Box 4324, Houston, TX 77252</i>	Telephone No.	<i>575-628-6802</i>
Facility Name	<i>Pipeline ROW, Baldrige Canyon Lateral</i>	Facility Type:	<i>Gas Gathering Pipeline</i>
Surface Owner	<i>State of NM</i>	Mineral Owner	<i>NA</i>
		Lease No.	<i>NA</i>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	<i>12</i>	<i>24S</i>	<i>24E</i>					<i>Eddy</i>

Latitude: *N 32.250350* Longitude: *W -104.470564*

NATURE OF RELEASE

Type of Release	<i>Natural Gas</i>	Volume of Release	<i>1,521 MCF</i>	Volume Recovered	<i>0</i>
Source of Release	<i>Pipeline Leak, small hole in pipe-wall.</i>	Date and Hour of Occurrence	<i>12/13/2013 18:00 MST</i>	Date and Hour of Discovery	<i>12/13/2013 19:00 MST</i>
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	<i>Randy Dade, District 2</i>		
By Whom?	<i>Jim Heap</i>	Date and Hour	<i>12/14/2013 @ 10:00 MST</i>		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

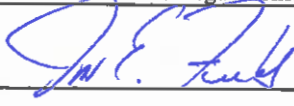
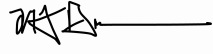
Describe Cause of Problem and Remedial Action Taken.*

Small hole in the pipe-wall; suspected corrosion fault. Loss volume includes blow-down loss and residual gas from the purge for repair.

Describe Area Affected and Cleanup Action Taken.*

The line was isolated and prepped for repairs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:				OIL CONSERVATION DIVISION	
Printed Name:	<i>Jon E. Fields</i>	Approved by District Supervisor:			
Title:	<i>Director, Field Environmental</i>	Approval Date:	<i>4/26/17</i>	Expiration Date:	<i>N/A</i>
E-mail Address:	<i>jefields@eprod.com</i>	Conditions of Approval:		<i>N/A</i>	Attached <input type="checkbox"/>
Date:	<i>12/20/2016</i>	Phone:	<i>713-381-6684</i>		

* Attach Additional Sheets If Necessary

2RP-2138