

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW1317738331

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company EOG Y Resources, Inc.	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Gates AAC Battery	API Number 30-015-25102	Facility Type Battery
Surface Owner Fee	Mineral Owner Fee	Lease No.


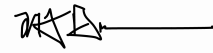
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	22	18S	26E					Eddy

Latitude 32.73780 Longitude 104.37481

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 155 B/PW	Volume Recovered 150 B/PW
Source of Release Produced water flow line	Date and Hour of Occurrence 5/28/2013; AM	Date and Hour of Discovery 5/28/2013; AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD II	
By Whom? Bob Asher/Yates Petroleum Corporation	Date and Hour 5/28/2013; PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Flow line to water pump ruptured. Shut off pump, valves were isolated from main waterline. Vacuum trucks called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 18' X 90' (inside unlined, bermed battery). Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 10) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: 50-99' (75', ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10. Based on impacted soils to be excavated/hailed, enclosed sample results and impacted area to be lined with a 20 mil. liner per the 2-7-2017 approve work plan, EOG Y (formerly Yates Petroleum Corporation) requests closure.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Robert Asher	Approved by District Supervisor: 	
Title: Environmental Supervisor	Approval Date: 5/3/17	Expiration Date: N/A
E-mail Address: Robert_Asher@eogresources.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: Tuesday, May 02, 2017 Phone: 575-748-4021	2RP-1690 FINAL	

* Attach Additional Sheets If Necessary

2RP-1690