

Bratcher, Mike, EMNRD

From: Karrigan, Callie N. (MRO) <cnkarrigan@marathonoil.com>
Sent: Wednesday, April 25, 2018 7:44 AM
To: Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; Mann, Ryan
Subject: RE: 2RP-4689 Incident Closure
Attachments: Southern Comfort State 1H 2H CTB Site Diagram.pdf

My apologies for the delay on this. Attached is the site diagram.

Callie

From: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>
Sent: Friday, April 13, 2018 3:52 PM
To: Karrigan, Callie N. (MRO) <cnkarrigan@marathonoil.com>; Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>
Subject: [External] RE: 2RP-4689 Incident Closure

Beware of links/attachments.

Callie,

If you would, please provide a site diagram showing sample points in relation to impact area, and sample depths. Should be able to close with that documentation.

Thank you,

Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210
575-748-1283 Ext 108

From: Karrigan, Callie N. (MRO) <cnkarrigan@marathonoil.com>
Sent: Friday, April 13, 2018 3:32 PM
To: Weaver, Crystal, EMNRD <Crystal.Weaver@state.nm.us>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Mann, Ryan <rmann@slo.state.nm.us>
Subject: 2RP-4689 Incident Closure

All,

I'd like to discuss closing this incident based on the attached sample data. I did get a TPH of 100.9 ppm, which is slightly above the RRAL of 100 based on the depth to ground water.

Please let me know if you have any questions or need additional information.

Thank you,

Callie

From: Karrigan, Callie N. (MRO)
Sent: Thursday, January 25, 2018 9:40 AM
To: 'mike.bratcher@state.nm.us' <mike.bratcher@state.nm.us>; 'crystal.weaver@state.nm.us' <crystal.weaver@state.nm.us>
Cc: Newton, Philip E. (MRO) <penewton@marathonoil.com>; Wardell, Jason L. (MRO) <jwardell@marathonoil.com>; Van Curen, Jennifer (MRO) <jvancuren@marathonoil.com>
Subject: Southern Comfort 1H

Good morning,

Around 4:00 am on 01/25/2018 a small fire was reported at our Southern Comfort 1H location. The fire occurred at the base of our flare, and personnel put it out with extinguishers. It appears that the fire was caused by liquid methanol which was being used to keep the flare line free of ice. Gas has been diverted from the flare for this morning, in order to thaw out the flare line.

Please let me know if you have any questions.

Callie Karrigan
Marathon Oil Company
HES Professional
Cell: 405-202-1028