

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

OCD Rec'd:09/07/18

Form C-141  
Revised April 3, 2017

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: Rockcliff Operating New Mexico LLC	Contact: John Turner
Address: 1301 McKinney St, Suite 1300, Houston, TX 77010	Telephone No.: 903-475-1865
Facility Name: Amoco Federal 11 #1	Facility Type: Oil & Gas Production Facility
Surface Owner: BLM	Mineral Owner: BLM
API No. 30-015-22975	

**LOCATION OF RELEASE**

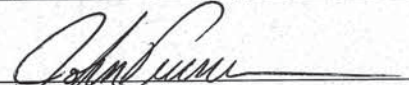

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	11	23S	28E	1980	South	990	East	Eddy

Latitude 32.318348 Longitude -104.053379 NAD83

**NATURE OF RELEASE**

Type of Release: Oil	Volume of Release: ~ 8 BBLs	Volume Recovered: ~6 BBLs
Source of Release: Oil Storage Tank	Date and Hour of Occurrence: 11/20/17; hour unknown	Date and Hour of Discovery: 11/21/17 1100hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour: N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.* N/A – the release was contained inside an earthen secondary containment		
Describe Cause of Problem and Remedial Action Taken.* An oil storage tank developed a small pinhole approximately 11 feet up the tank and released approximately 8 BBLs of oil onto the ground, within the secondary containment. The majority of the fluid was recovered, and the pinholes were repaired.		
Describe Area Affected and Cleanup Action Taken.* The release was contained by the earthen secondary containment. The soil and pea gravel around the source tank were impacted and a vacuum truck was dispatched and removed 6 BBLs of oil from within the firewall on the day of discovery. Approximately 18 yds of visually impacted soil and hauled off for disposal at an NMOCD approved facility. Additional characterization and remediation efforts are outlined on the attached closure report.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

**OIL CONSERVATION DIVISION**

Signature: 	Approved by Environmental Specialist: 	
Printed Name: John Turner	Approval Date: 09/13/18	Expiration Date: N/A
Title: Sr. Environmental Specialist	Conditions of Approval:	
E-mail Address: jturner@rockcliffenergy.com	Like Approval BLM	Attached <input type="checkbox"/>
Date: 9/7/18	Phone: 903-475-1865	

\* Attach Additional Sheets If Necessary

**FINAL 2RP-4513**

A#: pAB1734230154  
I#: nAB1734230353