

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1901036530
District RP	2RP-5168
Facility ID	fAB1901036001
Application ID	pAB1901036172

Release Notification

Responsible Party

Responsible Party	El Paso Natural Gas Company, L.L.C.	OGRID	7057
Contact Name	Cesar G. Ochoa	Contact Telephone	915-587-3694
Contact email	cesar_ochoa@kindermorgan.com	Incident # (assigned by OCD)	NAB1901036530
Contact mailing address	8645 Railroad Dr., El Paso, TX 79904		

Location of Release Source

Latitude 32.21814 _____ Longitude 107.42181 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Florida Compressor Station	Site Type	Natural Gas Compressor Station
Date Release Discovered	November 5, 2018 @ 8:30 am	API# (if applicable)	

Unit Letter	Section	Township	Range	County
I	14	24S	6W	Luna County

Surface Owner: State Federal Tribal Private (Name: El Paso Natural Gas Company, L.L.C. _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Lune Oil	Volume/Weight Released (provide units) Approximately 300 gallons	Volume/Weight Recovered (provide units)

Cause of Release

Mechanical hydraulic oil pump seal failed on Florida A-01 unit releasing approximately 1500 gallons. 1200 gallons were contained on the building basement and approximately 300 gallons of lube oil were released out of the building into the environment.

Corrective Actions:

Contractors were mobilized on November 6, 2018 to begin corrective activities. Impacted soil will be excavated and collected for disposal. In Addition, samples will be collected to determine affected area and confirm cleanup levels.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Cesar G. Ochoa</u> Title: <u>EHS Engineer II</u> Signature: <u></u> Date: <u>November 8, 2018</u> email: <u>Cesar.ochoa@kindermorgan.com</u> Telephone: <u>915-587-3694</u>
OCD Only Received by: <u></u> Date: <u>01/10/2019</u>