

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAB1907936927
District RP	2RP-5303
Facility ID	fAB1907936587
Application ID	pAB1907936664

## Release Notification

### Responsible Party

Responsible Party : Anadarko Petroleum Company	OGRID : 314437 (Delaware Basin Midstream, LLC)
Contact Name : Rudy Mendoza	Contact Telephone : 432-894-1930
Contact email : rudy.mendoza@anadarko.com	Incident # (assigned by OCD) NAB1907936927
Contact mailing address : 831 S. East Ave. Kermit, Texas 79745	

### Location of Release Source

Latitude N 32.00511 Longitude W -103.89120  
*(NAD 83 in decimal degrees to 5 decimal places)*

Site Name : 8" LP Gas Ross Draw Line	Site Type : Pipeline
Date Release Discovered : 3/2/2019	API# (if applicable) n/a

Unit Letter	Section	Township	Range	County
D	33	26S	30E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)  
*AB*

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 34	Volume Recovered (bbls) 2
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)



Cause of Release : Under further investigation; coordinating to have area surveyed, a plan developed, and remediation initiated. At the time of release, it was reported at a threshold that does not meet MINOR release requirements. After determining ownership of pipeline, the release had increased in volume to classify as a MAJOR release on 3/4/2019.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <b>Condensate - 34 Bbl (Volume within parameters to be classified as MAJOR)</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Voicemail was left by Jeff Saenz (Anadarko HSE) to Jim Griswold. Environmental Reps were in meeting at the time of phone call. Call was placed on 3/4/2019 at approximately 4:20PM CST.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Jeff Saenz</u> Title: <u>HSE Representative</u> Signature: <u></u> Date: <u>3/6/2019</u> email: <u>jeff.saenz@anadarko.com</u> Telephone: <u>432-848-6563</u>
<b><u>OCD Only</u></b> Received by: <u></u> Date: <u>3/20/2019</u>