

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAB1911632042
District RP	1RP-5443
Facility ID	fAB1911627520
Application ID	pAB1911631619

Release Notification

Responsible Party

Responsible Party	DCP Midstream	OGRID	^{AB} 704981
Contact Name	Trevor Baird	Contact Telephone	432-269-6807
Contact email	tbaird@dcpmidstream.com	Incident # (assigned by OCD)	NAB1911632042
Contact mailing address	10 Desta Dr. Ste 500 W Midland TX, 79705		

Location of Release Source

Latitude 32.6477318 and 32.65000 Longitude -103.2583333 and -103.2583333
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Line Name: ZZ-2	Site Type	Pipeline between Linam Ranch and Monument
Date Release Discovered	3/28/2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
G	21	T19S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: DCP Midstream)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 132.43	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

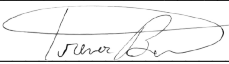

Pressure testing of pipeline to ensure integrity issues.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: There was no need to complete the last three items as it was pipeline quality natural gas and
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Trevor O. Baird, P.E.</u> Title: <u>Environmental Engineer</u> Signature: <u></u> Date: <u>3/28/19</u> email: <u>tbaird@dcpmidstream.com</u> Telephone: <u>432-269-6807</u>
<u>OCD Only</u> Received by: <u></u> Date: <u>4/26/2019</u>