

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1919942542
District RP	2RP-5536
Facility ID	fAB1919942071
Application ID	pAB1919942190

Release Notification

Responsible Party

Responsible Party: Ray Westall Operating, Inc	OGRID: 119305
Contact Name: Donnie Matthews	Contact Telephone: 575-677-2370
Contact email: hope_rene@yahoo.com	Incident # (assigned by OCD) NAB1919942542
Contact mailing address PO Box 4. Loco Hills, NM 88255-0004	

Location of Release Source

Latitude 32.67987

Longitude -104.13181

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Senseline Booster Release	Site Type: Produce water transfer line
Date Release Discovered: July 2, 2019 @ 15:30	API# (if applicable)

Unit Letter	Section	Township	Range	County
C	12	19S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 4,070	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

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Cause of Release: Surface polypipe showed signs of burn. Lighting possible cause.

Volume Justification: Assuming a one-acre release extent and impact to 2-feet below ground surface and a soil porosity of 0.35, estimated volume is calculated at 4,070 barrels.

Output	volume of affected soil	[feet^3]	87060.00
Input	estimated porosity filled with release fluid [0,1]	[-]	0.75
Output	volume of fluid	[feet^3]	22853.25
		[gal]	170954.19
		BARRELS	4070.34

Was this a major release as defined by 19.15.29.7(A) NMAC?

Yes No

If YES, for what reason(s) does the responsible party consider this a major release?

>25 barrels

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Please consider this C-141 submission immediate notice within 24 hours or release.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Initial characterization will begin the week of July 8th 2019.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Andrew Parker Title: Sr. Environmental Specialist

Signature:  Date: July 03 2019

email: andrew@rthicksconsult.com Telephone: 970-570-9535

OCD Only

Received by: Amalia Bustamante Date: 7/18/2019