October 25, 2019

1RP-5655 Characterization, Remediation & Closure Report ROC Mesa Water System



Prepared for Advance Energy Partners Hat Mesa LLC Houston, Texas

Prepared by R.T. Hicks Consultants, Ltd. Albuquerque, New Mexico

C-141 Including Closure Form

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104 Form C-141 Page 1 State of New Mexico Oil Conservation Division



Release Notification

Responsible Party

Responsible Party: Advance Energy Partners Hat Mesa LLC	OGRID: 372417
Contact Name: David Harwell	Contact Telephone: 281-235-3431
Contact email: DHarwell@advanceenergypartners.com	Incident # (assigned by OCD)
Contact mailing address: 11490 Westheimer Rd. Suite 950.	
Houston, TX 77077	

Location of Release Source

Latitude <u>32.44597</u>

Longitude <u>-103.60411</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Mesa Water System	Site Type: Produced Water Transfer Line
Date Release Discovered: July 31, 2019 (19:00 hrs)	API#

Unit Letter	Section	Township	Range	County
I, P	30	T21S	R33E	Lea

Surface Owner: State Federal Tribal Private (Merchant Livestock)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls):
Produced Water	Volume Released (bbls) 80	Volume Recovered (bbls) 48
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Valve left open during flushing of the produced water line with clean water that exhibits a chloride concentration of 650 mg/L.

Volume of release calculated by Select Energy during line flushing operations. Volume recovered calculated by totaling meter on vac truck.

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State of New Mexico Oil Conservation Division

Incident ID	NRM1925542327
District RP	1RP-5655
Facility ID	fRM1925541519
Application ID	pRM1925539397

Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?	
19.15.29.7(A) NMAC?	> 25 bbls.	
✓Yes □ No		
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	
Immediate notice was giving via phone to Bureau Chief Jim Griswold on August 1, 2019 by		
Andrew Parker of R.T. H	icks Consultants on the behalf of Advance Energy Partners Hat Mesa, LLC.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Andrew Parker</u>	Title: <u>Sr. Env. Specialist</u>	
Signature:	Date: <u>August 8, 2019 (16:45 hrs)</u>	
email: <u>andrew@rthicksconsult.com</u>	Telephone: <u>970-570-9535</u>	
OCD Only		
Received by: <u>Ramona Marcus</u>	Date: <u>09/12/2019</u>	

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release? (Plates 2 and 3)	<u>340</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? (Plate 5)	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? (Plates 5)	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? (Plate 6)	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? (Plates 4)	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? (Plates 4)	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? (Plate 4)	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland? (Plate 7)	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine? (Plate 8) In a Potash District	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology? (Plate 9)	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain? (Plate 10)	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site? PIPELINE ROW	🗌 Yes 🔀 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- 🗵 Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141	State of New Mexico		
		Incident ID	
Page 4	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	
regulations all operators are republic health or the environm failed to adequately investigation	Contraction Date: Oct	erform corrective actions for release elieve the operator of liability should ater, surface water, human health or t for compliance with any other federa Env. Specialist tober 25, 2019	s which may endanger I their operations have the environment. In Il, state, or local laws
	Date:	:	

Form C-141 Page 5 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
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Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique
 Scaled sitemap with GPS coordinates showing delineation points

 Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Signature: Date:October 25, 2019
email: <u>andrew@rthicksconsult.com</u> Telephone: <u>970-570-9535</u>
OCD Only
Received by: Date:
Approved Approved with Attached Conditions of Approval Denied Deferral Approved
Signature: Date:

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. A scaled site and sampling diagram as described in 19.15.29.11 NMAC Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: <u>Sr. Env. Specialist</u> Printed Name: Andrew Parker (Maren aller October 25, 2019 Signature: email: andrew@rthicksconsult.com Telephone: 970-570-9535 **OCD Only** Received by: Date: Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations. Closure Approved by: Date: Title: Printed Name:

Closure Report Characterization and Remediation

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104

R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Since 1996 Artesia ▲ Carlsbad ▲ Durango ▲ Midland

October 25, 2019

NMOCD District 1 (vacant) District 1 - HOBBS 1625 N. French Drive Hobbs, New Mexico 88240 Via Email: Electronic Submittal emnrd-ocd-district1spills@state.nm.us

RE: 1RP-5655 ROC Mesa Water System Characterization, Remediation, and Closure Report

NMOCD:

R.T. Hicks Consultants submits this characterization, remediation, and closure report on the behalf of Advance Energy Partners Hat Mesa, LLC (Advance Energy).

The produced water release occurred on July 31st, 2019 during fresh water flushing while bringing a new water transfer pipeline online. The release was confined within an open pipeline trench.

Remediation and reclamation was completed by October 16, 2019. The C-141 including the Characterization, Remediation and Closure Forms is attached. <u>We respectfully ask NMOCD for closure of the regulatory file</u>.

Hick Consultants relied on 19.15.29 NMAC for characterization, remediation, and closure reporting for 1RP-5655.

The source of the release is at coordinates 32.44597, -103.60411 (Latitude/Longitude; NAD 83). The release occurred from an open valve at the base of the open pipeline trench at 5-feet below ground surface.

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The report is divided into three sections:

- I. Initial Response
- II. Characterization
- III. Remediation and Closure

Plates

- Plate 1 Site Map
- Plates 2 through 10 As labeled on the C-141 Characterization Checklist
- Plate 11 Characterization Sample Locations
- Plate 12 Final Confirmation Sample Locations

Tables

- Table 1 Nearby OSE Well Summary
- Table 2 Summary of Characterization Results Summary
- Table 3 Final Confirmation Sampling Results Summary

Appendices

- Appendix A EM Survey Calibration Data
- Appendix B OSE Well Logs
- Appendix C Laboratory Certificate of Analyses

I. Initial Response

The produced water release occurred on July 31st, 2019 and occurred during fresh water flushing while bringing a new water transfer pipeline online. The release occurred and was confined within the open pipeline trench (Figure 1).

The flushing of the transfer line was shut down at 19:00hrs at the discovery of the release. Pooling of produced water was removed via vacuum truck.



Figure 1: Produced water pooling in pipeline trench, viewing north. GPS: 32.4449083N, -103.6041028 W. Date/Time: 2019-08-01 10:18:38.

II. Characterization

The following sections address items as described in 19.15.29.11.A, paragraphs 1-4. Please refer to the C-141 characterization checklist for additional setback criteria and verification (Plates 2-10).

On August 1st and 3rd the release extent was defined by visual identification of moist soil and pooling of released water within the pipeline trench excavation and verified using electrical conductivity (EC) field parameters.

Mr. Parker and Mr. Saenz of R.T. Hicks Consultants characterized the release extent:

- With visual identification of moist soil,
- Soil sampling,
- Conducting an electromagnetic (EM) survey with a Geonics EM-38 (see Appendix A for a discussion on EM surveys), and
- Field screening with a Hanna handheld EC meter.

The release extent was delineated with a temperature corrected electrical conductivity (EC) reading of 0.20 dS/m. As discussed in Appendix A, an EC reading of 0.20 dS/m correlates with chloride concentrations below 600 mg/kg.

1. Site Map

Plate 1 shows initial release extent within the pipeline trench relative to the final excavation extent and all sampling points. Plate 11 shows the initial release path relative to characterization samples. Plate 12 shows the excavation extent and confirmation sample point centroids.

2. Depth to Ground Water

Most recent depth to water data was queried from the USGS and New Mexico Office of the State Engineer (OSE) online databases (Plate 2). Spatial analysis shows:

- The nearest water well is located 1.5-miles east-northeast of the release; identified as MISC-392 (CP-601). Depth to water at this well 178 ft.
- The next two nearest water wells with recorded depth to are located
 - 1.7-miles (CP-00854 POD 1) east-southeast with a depth to water of 600-feet.
 - 2.2-miles east (CP-01349, CP-01355, CP-01356, CP-01357) with an average depth to water of 571.75-feet [= (578+582+555+572) / 4].

Review of well logs available from the New Mexico Office of the State Engineer (OSE) online database (see Table 1) shows that the depth to the top of the water-bearing zone, for wells under Artesian pressure, exceeds 550 feet below land surface, as shown in the "top of water bearing strata" column. Appendix B contains well logs available online from the OSE.

OSE well logs show that the nearby wells have a minimum of 103 feet of pressure head above the confining layer. It is important to recognize that at CP-00854, the nearest well with a complete well log, ground water is at a depth of 755 feet and confining pressure causes the water column to rise 155 feet for a perceived depth to water of 600 feet bgs.

We recognize that thin water-bearing units above the regional water-bearing zone may not have been recorded by the well drillers. However, more shallow water-bearing zones would be sandstone units within the Dockum Group redbeds and, like the regional water-bearing zone, would be under artesian pressure.

Ground water flow is to the south as demonstrated on the potentiometric surface map (Plate 3). We relied on the USGS water wells to generate the potentiometric surface. Regionally, USGS water wells show that ground water is within the Alluvium/Bolsom and Chinle Formations.

The potentiometric surface indicates that the depth to water, which is under artesian flow, is approximately 340 feet below ground surface, where

340 feet = 3785 ft surface elevation – 3445 ft potentiometric surface.

3. Wellhead Protection Area

Plate 4 shows that the release extent is **<u>not</u>**:

- Within incorporated municipal boundaries or within a defined municipal fresh water well field.
- Within ¹/₂-mile private and domestic water sources (wells and springs).
- Within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes
- Within 1000 feet of any other fresh water well or spring

4. Distance to Nearest Significant Water Course

Plate 5 shows that the release extent is **<u>not</u>**:

- Within ¹/₂ mile of a significant watercourse
- Within 300 feet of a continuously flowing watercourse or any other significant watercourse.
- Within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

5. Soil/Waste Characteristics

The release occurred in an area where depth to water is greater than 100 ft below ground surface (bgs) and within a pipeline right-of-way (ROW).

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Lithology from the surface to 4.5-feet below ground surface is a silty sand. At 4.5-feet below ground surface a medium dense caliche was encountered. From 5 to 5.5-feet below ground surface a dense caliche was encountered.

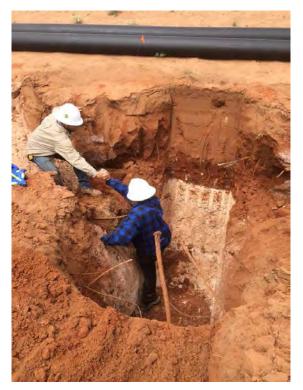


Figure 2: Sampling trench Pooling-02 with a total depth of 9-feet below ground surface. A silty sand composes the upper 4.5-feet. Below 4.5-feet white caliche is visible at the lower depths of the sampling trench. GPS: 32.4451056 N, -103.6040639W. Date/time: 2019-08-03 11:29:24

According to Table 1 of 19.15.29 NMAC, closure criteria limits are as follows:

Table 1 19.15.29 NMAC		Chloride	GRO+DRO	TPH+Ext	BTEX	Benzene
DTW > 100ft		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Closure Criteria	0-4 ft (not in-use)	600	1,000	2,500	50	10
Closure Criteria	>4 ft or "in-use"	20,000	1,000	2,500	50	10

Soil sampling, an EM Survey, and field screening for EC was employed to characterize and delineate the release extent. Table 2 shows the results of the characterization.

As the release occurred at the bottom of the pipeline excavation (4.5 feet), impairment of upper few inches to 1-foot below ground surface was not impacted by the release. The upper few inches

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of surface soils were removed and stockpiled for re-use during final restoration. The upper surface was field screened to an EC <0.20 dS/m at which level chloride concentrations will be below 600 mg/kg.

Chloride concentrations are below Closure Criteria of 20,000 mg/kg for soils below 4-feet. All four characterization trenches show chloride concentrations decreasing with depth from 5 to 11-feet below ground surface with the lowest concentration of 110 mg/kg at 8-feet below ground surface (Source sample trench). TPH and BTEX concentrations were below laboratory detection levels.

III. Remediation and Closure

1. Excavation Protocol

Excavation of impacted material was determined by field screening with an EM-38 or a Hanna HI98304 DiST 4 handheld meter. EC readings >0.20 dS/m indicated that chloride concentrations are likely to exceed 600 mg/kg. With respect to the upper 4-feet, excavation continued until EC readings showed concentrations <0.20 dS/m within the area of concern – at which time a 5-point composite soil sample was collected for laboratory confirmation via EPA Method 200.1 or SM4500.

If soil confirmation sample results exceeded 600 mg/kg chloride at the excavation walls, the excavation wall was extended horizontally and resampled. Horizontal excavation continued until subsequent laboratory confirmation showed chloride below 600 mg/kg in the upper 4-feet.

Excavation depth was determined by 5-point composite sampling of the base. Vertical excavation continued until the base of the excavation exhibited chloride less than 600 mg/kg at 5.5 feet bgs or less. Below 4-feet, allowable chloride concentrations per Table 1 of 19.15.29 NMAC is <20,000 mg/kg.



Figure 3: Excavation of the release within the pipeline trench. Photograph is viewing south from sample point T-02 (S-09). GPS: 32.4470472 N, -103.6041028 W. Time/Date: 2019-09-16 15:13:13

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Excavated soil was transported to R360 for proper disposal. Clean backfill soil was purchased from Merchant Livestock Company under a Surface Use Agreement.

2. Remediation Activities

The excavation extent is irregular in shape and covers a surface area of approximately 1900 square yards with a volume of approximately 2850 cu. yds. As shown on Plate 12, confirmation sampling with the excavation extent consists of ten (10) soil sample centroids representing a sampling interval of approximately 130-feet (+/- 20 ft) on center.

Table 3 is a summary of analytical results showing final confirmation sampling of the excavation walls and bases.

- TPH and Benzene at select samples were below laboratory detection levels.
- All sampled locations show chloride concentrations below 600 mg/kg in the upper 4 feet.
- All sampled bases from 5 to 5.5 ft below ground surface were below 20,000 mg/kg with the highest chloride concentration at S-05 Base at 5-ft below ground surface that exhibited 5600 mg/kg.

Laboratory Certificate of Analyses are in Appendix C.

Figure 4, below, shows final restoration after seeding and surface contouring to blend with the surrounding topography.



Figure 4: Final backfill and reclamation of pipeline-right-of-way. Photograph viewing south from the Source area. Date/Time: 2019-10-17 14:07:52. GPS: 32.4459915 N, -103.6039734 W.

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3. Closure

As discussed above, the release has been reclaimed and restored to meet closure requirements per 19.15.29.12 and 19.15.29.13 NMAC. Therefore, we respectfully request closure of the regulatory file.

Please contact me with any questions at andrew@rthicksconsult.com or 970-570-9535.

Sincerely, R.T. Hicks Consultants, Ltd.

Aden ator

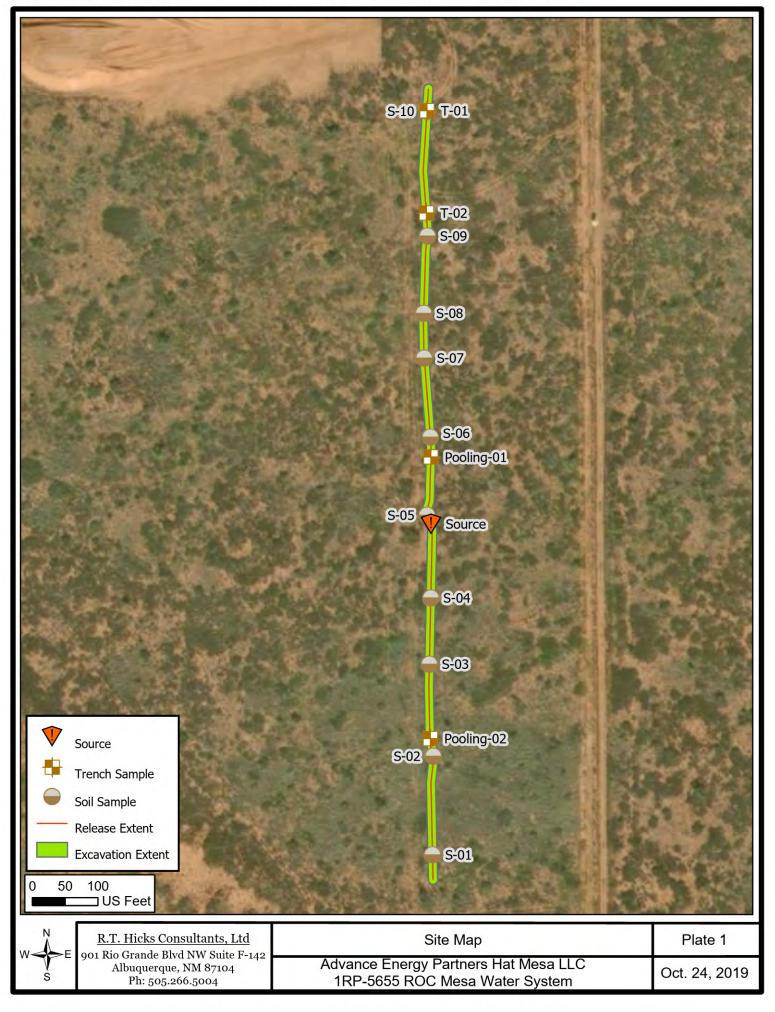
Andrew Parker Sr. Env. Specialist

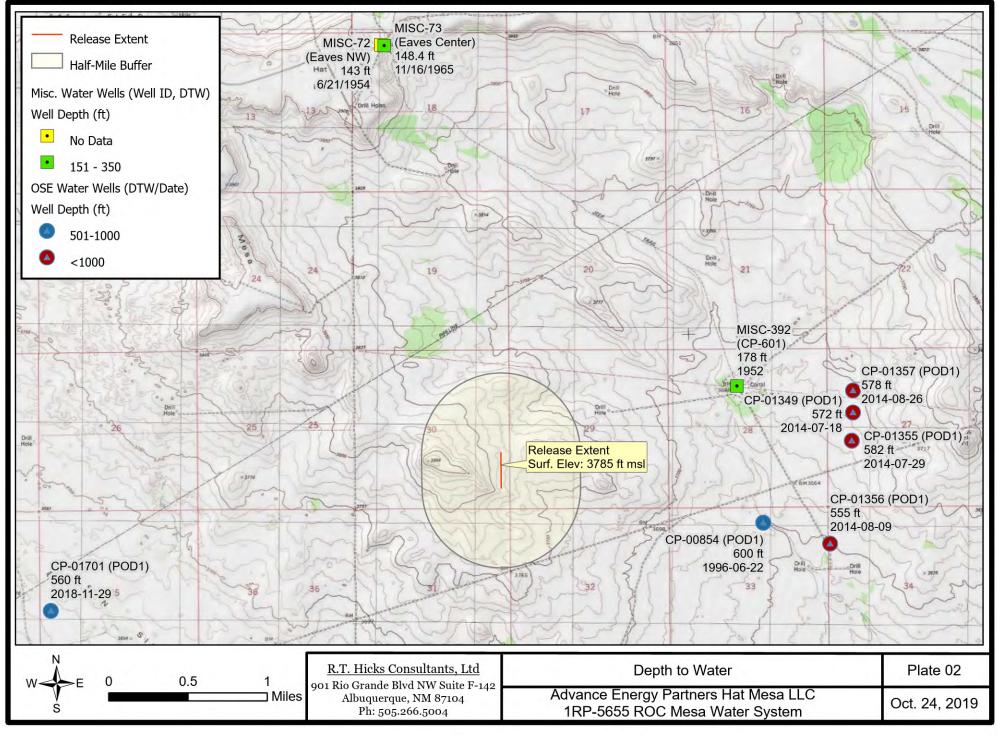
Copy: David Harwell (DHarwell@advanceenergypartners.com); Advance Energy Partners Hat Mesa, LLC Ryan Mann, New Mexico State Land Office (rmann@slo.state.nm.us); Clabe Pearson (clabe@merchantlivestock.com); Merchant Livestock; Brad Blevins (bblevins5252@gmail.com); Merchant Livestock

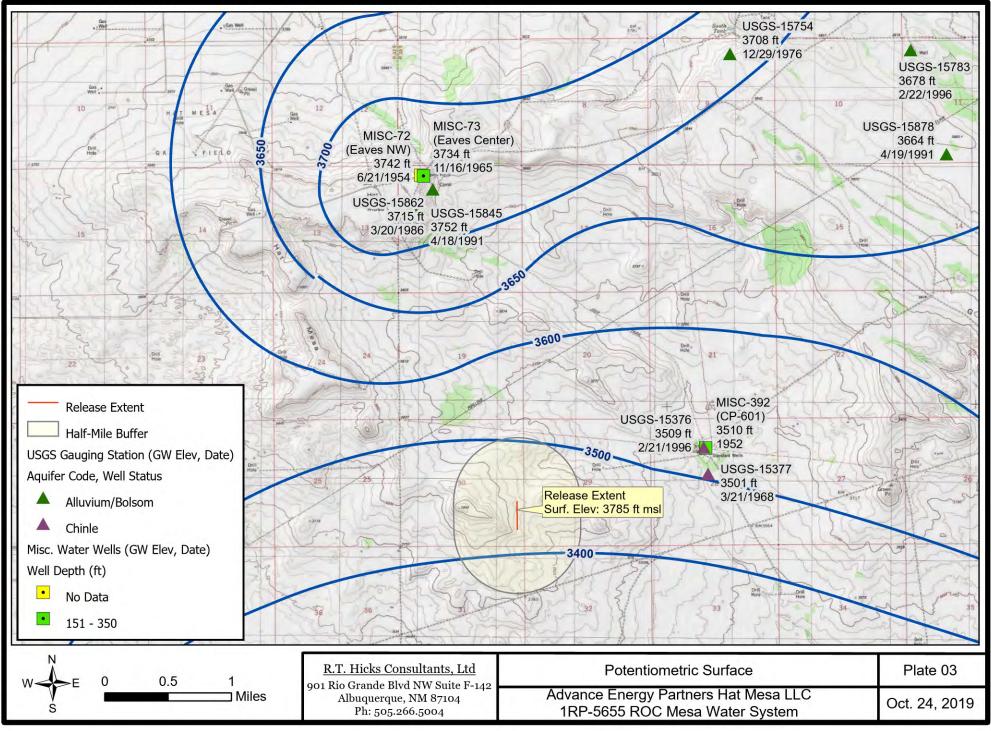
Plates

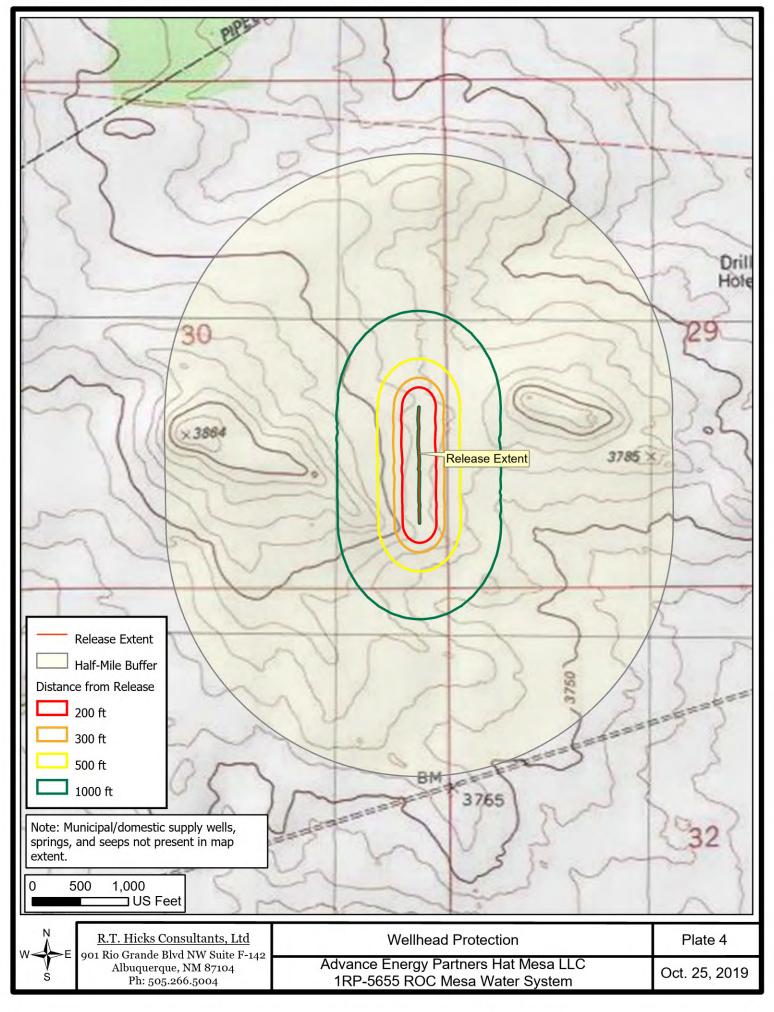
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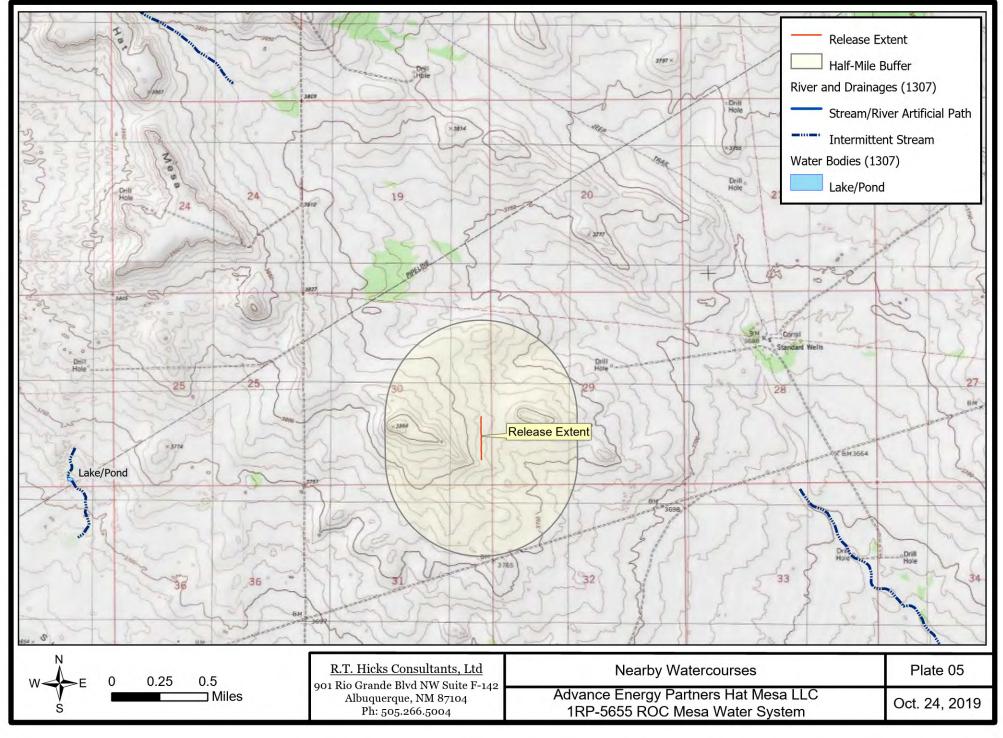
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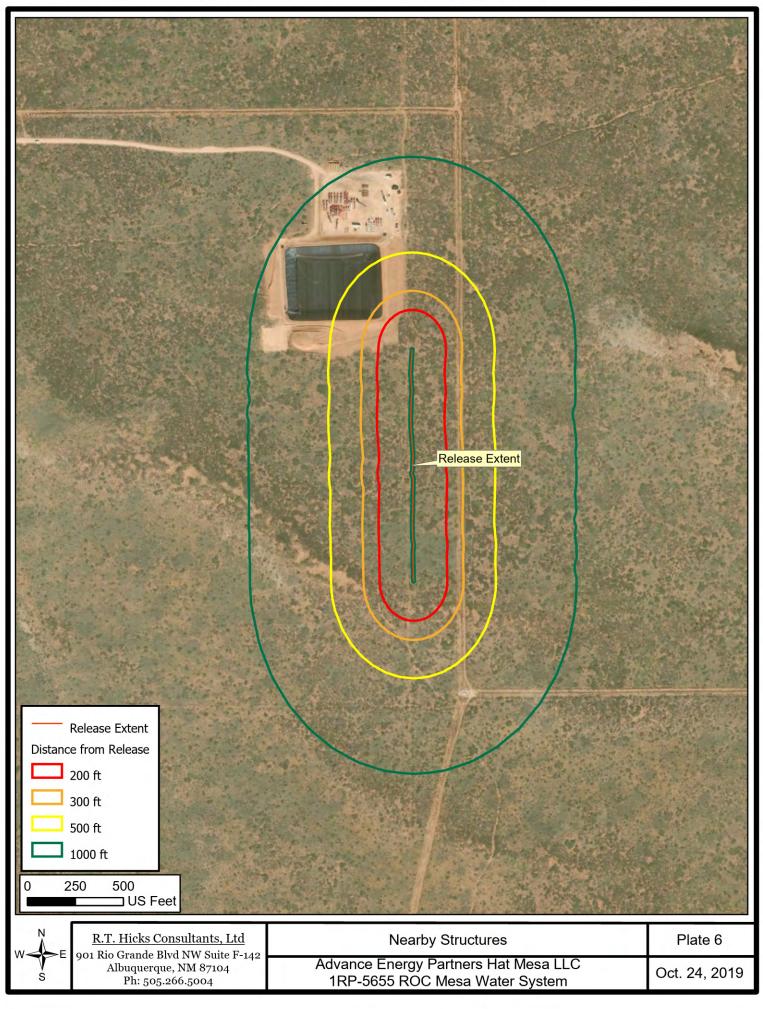




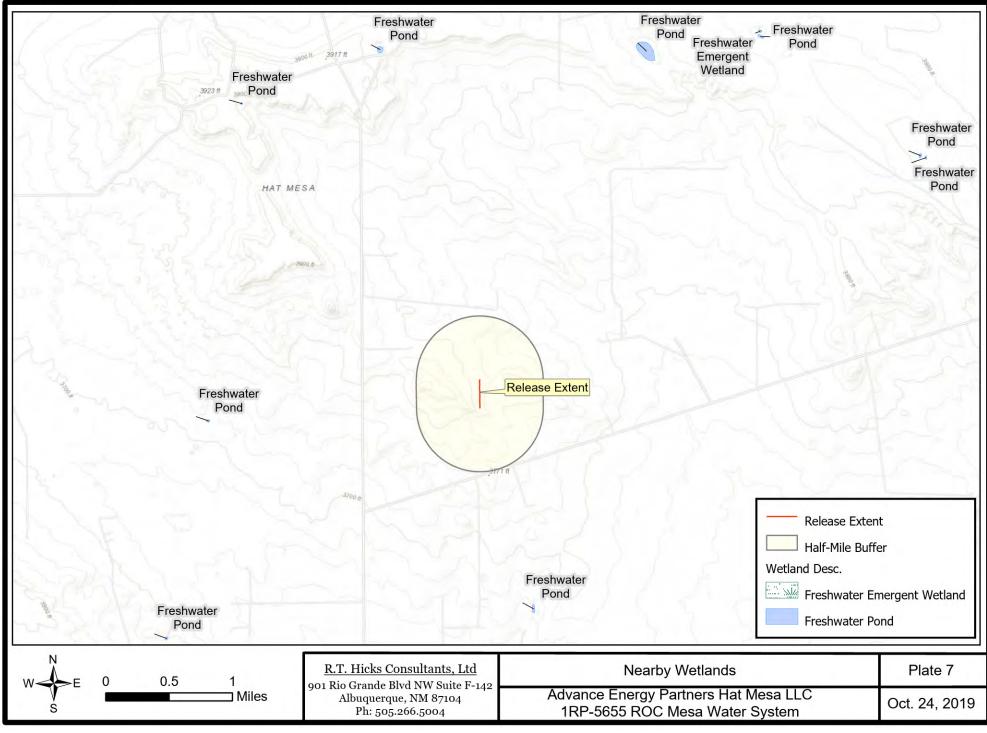


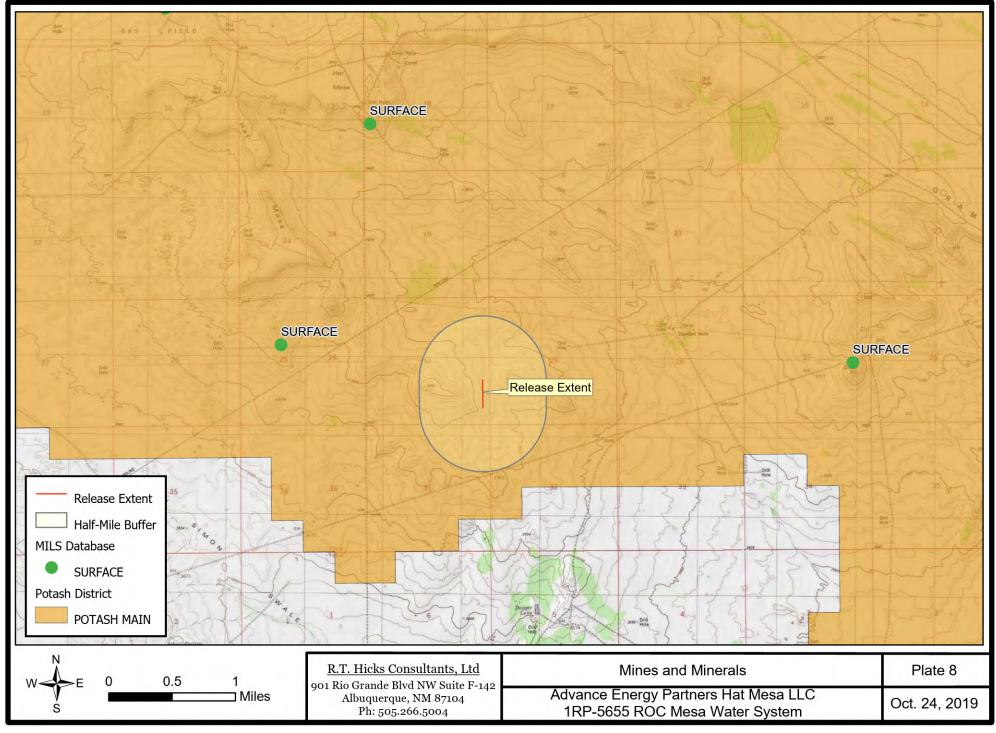


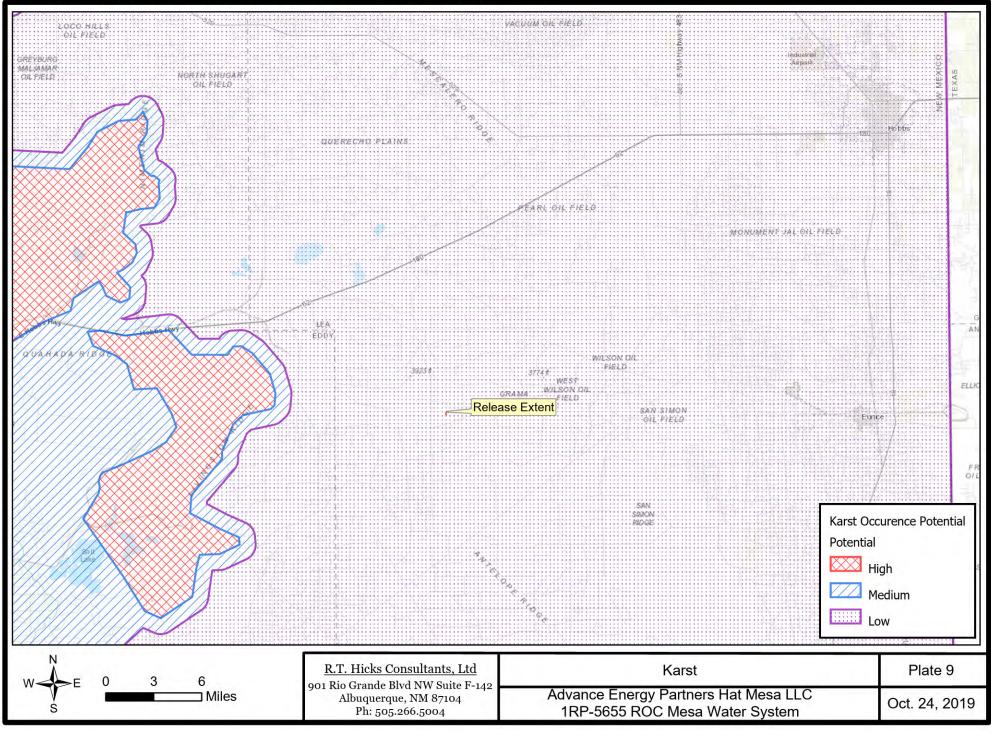


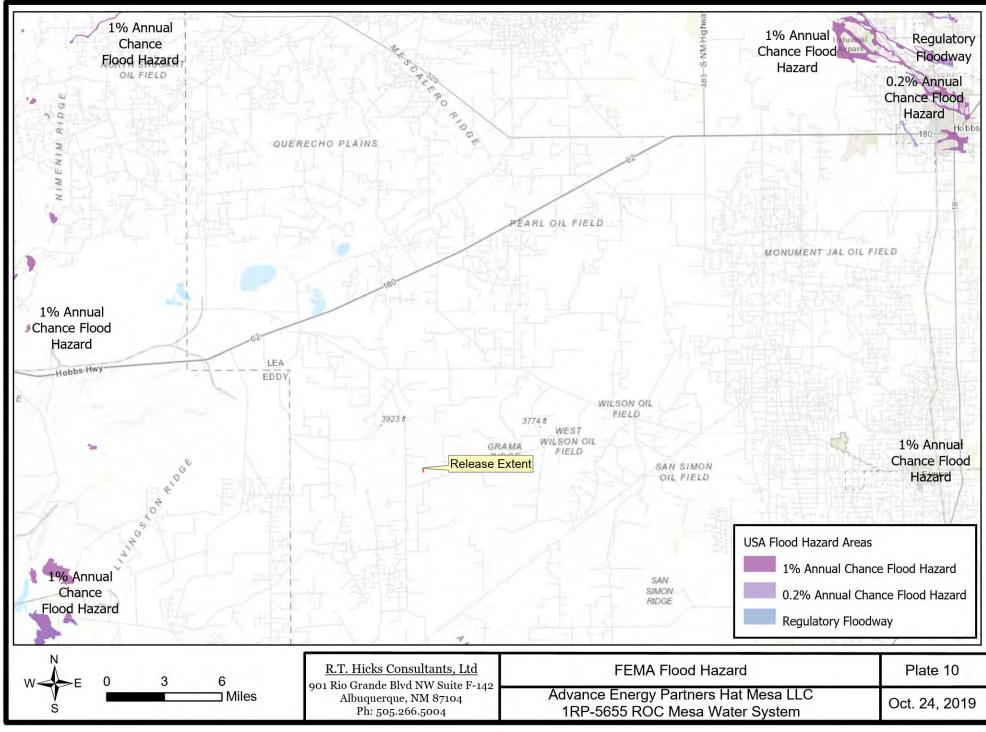


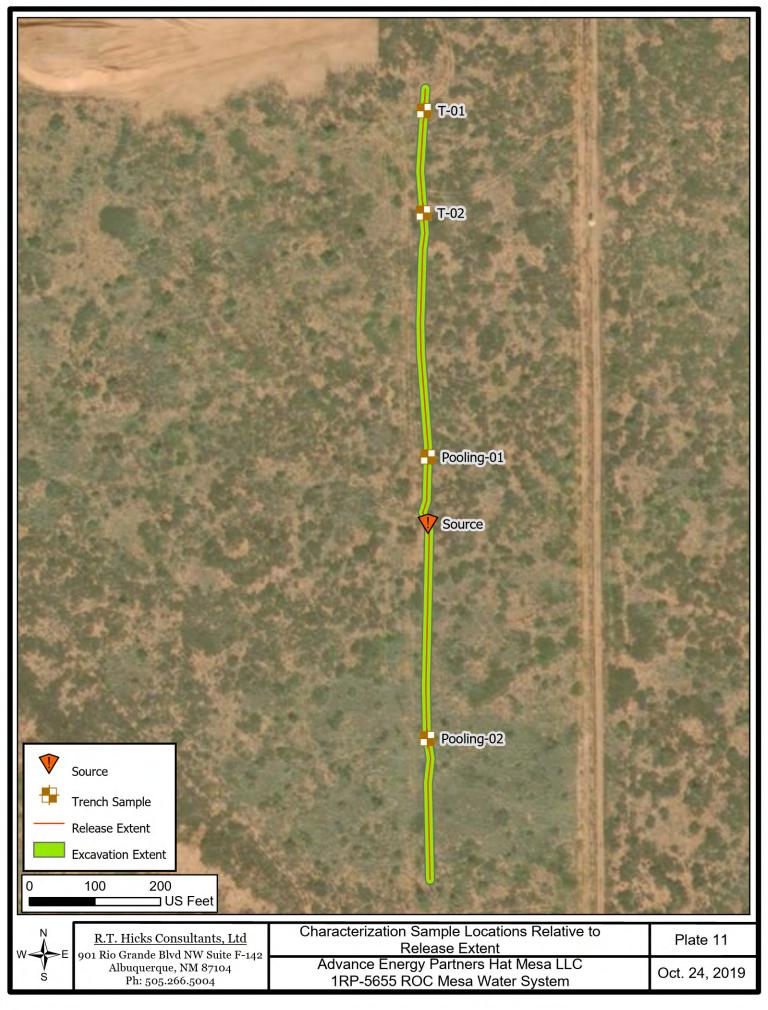
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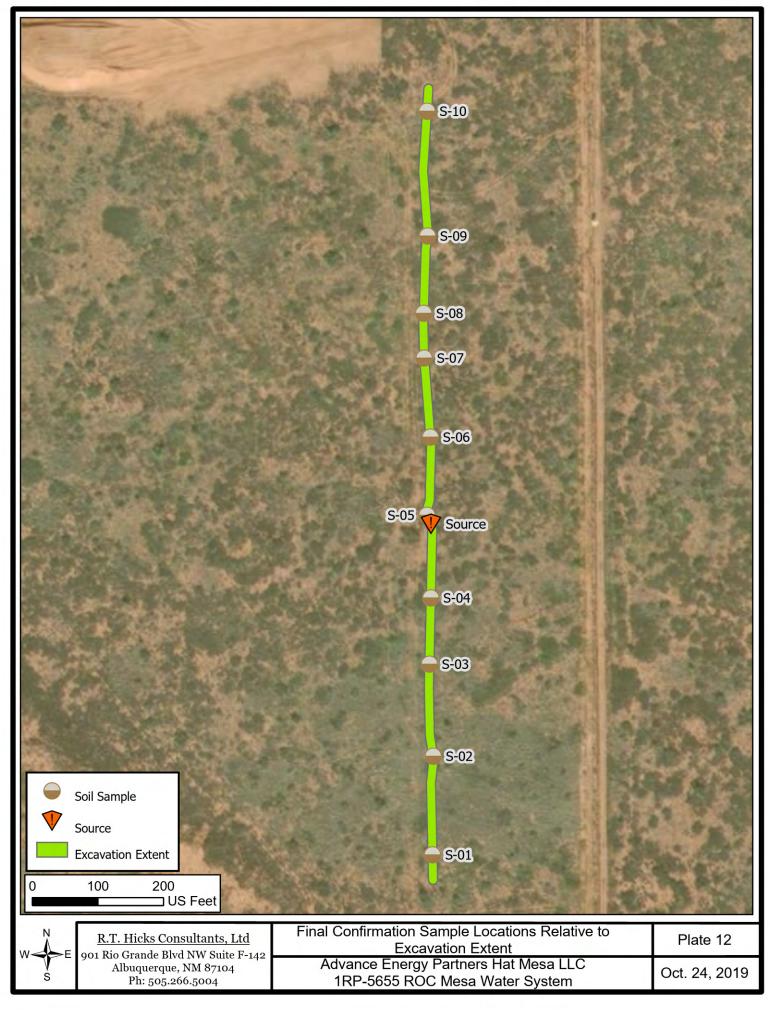












Tables

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104

POD Number	Date	Top of Water Bearing Strata	Bottom of Water Bearing Strata	Depth to Water	Source	Height Above Confining Layer
		Feet	Feet	Feet		Feet
CP-00601	1952		223	178		
CP 00854	6/22/1996	755	890	600	Artesian	155
CP 01349 POD 1	7/18/2014	990	1188	572	Artesian	418
CP 01355 POD 1	7/29/2014	925	1185	582	Artesian	343
CP 01356 POD 1	8/9/2014	765	1092	555	Artesian	210
CP 01357 POD 1	8/26/2014	945	1286	578	Artesian	367

Sample ID	Date	Discrete Depth	Top Depth	Bottom Depth	In Use	EC (Hanna)	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX	Comments
		(Feet)	(Feet)	(Feet)	(Yes/No)	dS/m	(PPM)	(PPM)	(PPM)	(PPM)	(PPM)	
NMOCD Limits												
0 - 4 feet & "not in-use"							600		2,500	10	50	
> 4 ft or "in-use"							20,000	1,000	2,500	10	50	
Characterization Samples												
Pooling-02	8/3/2019	5.0				7.02	8600					
Pooling-02	8/3/2019	7.0				9.35	12000					
Pooling-02	8/3/2019	9.0				0.33	270					
Source	8/1/2019	5.0					12300	<20	<30	<0.05	<0.3	
Source	8/3/2019	8.0				0.17	110					
T-01	8/1/2019	5.0				1.1	2160	<20	<30	<0.05	<0.3	
T-01	8/1/2019	7.0				3.23	5040					
T-01	8/1/2019	9.0				1.6	2360					
T-02	8/1/2019	5.0					6000	<20	<30	<0.05	<0.3	
T-02	8/1/2019	7.0					13300					
T-02	8/1/2019	9.0					11600					
T-02	8/3/2019	11.0				0.37	170					
North End Base	8/1/2019	4.5				<0.2						Not Sampled
South End Base	8/1/2019	4.5				<0.2						Not Sampled

Sample ID	Date	Discrete Depth	Top Depth	Bottom Depth	In Use	EC (Hanna)	Chloride	GRO+DRO	TPH Ext.	Benzene	BTEX	Comments
		(Feet)	(Feet)	(Feet)	(Yes/No)	dS/m	(PPM)	(PPM)	(PPM)	(PPM)	(PPM)	
NMOCD Limits												
0 - 4 feet & "not in-use"							600		2,500	10	50	
> 4 ft or "in-use"							20,000	1,000	2,500	10	50	
Confirmation Samples												
S-01 Base	9/18/2019	5.0					464	<20	<30	<0.05	<0.3	
S-01 S. Wall	9/18/2019		0.0	4.0			32					
S-01 E. Wall	9/18/2019		0.0	4.0			16					
S-01 W. Wall	9/18/2019		0.0	4.0			48					
S-02 Base	9/23/2019	5.0					1820	<20	<30	<0.05	<0.3	
S-02 E. Wall	9/23/2019		0.0	4.0		0.02	16					
S-02 W. Wall	9/23/2019		0.0	4.0			32					
S-03 Base	9/23/2019	5.0					3080					
S-03 E. Wall	9/23/2019		0.0	4.0		0.22	224					
S-03 W. Wall	9/23/2019		0.0	4.0			16					
S-04 Base	9/23/2019	5.5					4640					
S-04 E. Wall	9/23/2019		0.0	4.0		0.24	320					
S-04 W. Wall	9/23/2019		0.0	4.0			32					
S-05 Base	9/23/2019	5.0					5600					
S-05 E. Wall	9/23/2019		0.0	4.0		0.3	304					
S-05 W. Wall	9/23/2019		0.0	4.0			32					
S-06 Base	9/23/2019	5.0					4320	<20	<30	<0.05	<0.3	
S-06 E. Wall	9/23/2019		0.0	4.0		0.14	64					
S-06 W. Wall	9/23/2019		0.0	4.0			176					
S-07 Base	9/23/2019	5.5					2640					
S-07 E. Wall	9/23/2019		0.0	4.0		0.02	16					
S-07 W. Wall	9/23/2019		0.0	4.0			512					
S-08 Base	9/23/2019	5.5					2080					
S-08 E. Wall	9/23/2019		0.0	4.0		0.02	<16					
S-08 W. Wall	9/23/2019		0.0	4.0			16					
S-09 Base	9/23/2019	5.0					1780	<20	<30	<0.05	<0.3	
S-09 E. Wall	9/23/2019		0.0	4.0		0.01	<16					
S-09 W. Wall	9/23/2019		0.0	4.0			16					
S-10 Base	9/23/2019	5.0					928					
S-10 E. Wall	9/23/2019		0.0	4.0		0.01	<16					
S-10 N. Wall	9/23/2019		0.0	4.0			16					
S-10 W. Wall	9/23/2019		0.0	4.0			16					

Appendix A EM Survey

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104

R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745 × Durango, CO × Carlsbad, NM × Midland, TX

ELECTROMAGNETIC SURVEY

RELATIONSHIP WITH ELECTRICAL CONDUCTIVITY AND CHLORIDE

Revised: October 12, 2019 (DRAFT)

Electromagnetic surveys (EM Survey) are commonly used to measure electrical conductivity (EC, "soil salinity") in soils. Employing a Geonics EM38 (Exhibit 1), field personnel can effectively delineate the horizontal extent of a produced water release by measuring EC and monitoring for EC changes between background and higher EC readings. Increasing EC measurements suggest that the edge of the release extent is approaching.



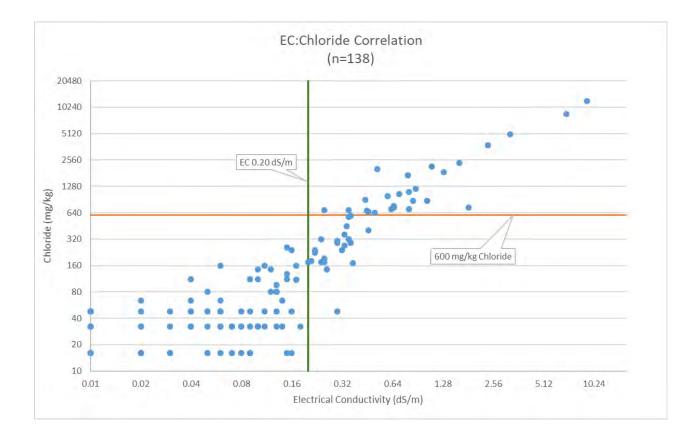
Exhibit 1: Measuring EC with the EM38 in the vertical position.

The EM38 detects EC from the surface to a depth of approximately 4-feet. EC measurements can be obtained in the vertical or horizontal positions. In the vertical position, EC readings are weighted toward the lower depths of 3 to 4 feet. In the horizontal position, EC readings are weighted toward the upper 0 to 2 feet. If a higher EC reading is obtained in the horizontal position than the vertical position, produced water has likely impacted the upper surface more than at lower depths. If a higher EC reading is obtained in the horizontal position, produced water has likely impacted the upper surface more than at lower depths. If a higher EC reading is obtained in the horizontal position, produced water has likely impacted lower soils than the upper surface soils.

The below charts show the correlation between EC and Chloride (Cl) measurements measured over 139 sample points (n=138). The EC measurements collected in the field are temperature corrected (TC) to 25° Celsius.

12 October 2019 Page 2

Analysis of data shows that an EC values greater than 0.20 dS/m is the delineation threshold where chloride in soil has a potential to be greater than 600 mg/kg. Furthermore, field personnel can survey a release and identify "hot spots" with the highest EC readings. These hot spots are likely areas where impacted to near surface soils (0 to 4 feet) from released produced water will be the greatest.

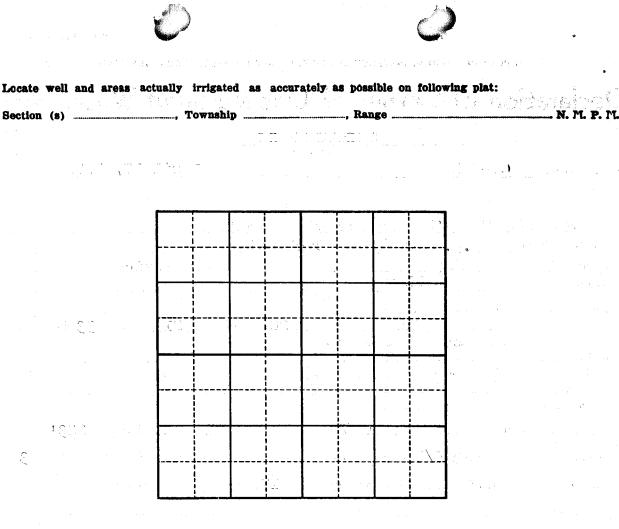


Appendix B OSE Well Logs

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104

Declaration No. <u>CP-601</u> 1. Name of Declarant <u>THE</u> Mailing Address <u>P.0</u> County of <u>Ed</u> 2. Source of water supply	STA	IN NAME Date received AP1	il 17, 18	79TE ENGINE
 Name of Declarant <u>THE</u> Mailing Address <u>P.0</u> County of <u>Ed</u> Source of water supply 	STA MERCHANT LIVES		~	The second se
Mailing Address P.O County of Ed 2. Source of water supply	MERCHANT LIVES	ATEMENT		SANTA FE, N.M.
Mailing Address P.O County of Ed 2. Source of water supply		FOCK COMPANY		
2. Source of water supply		arlsbad	i i	· · · ·
		_, State of New	Mexico	
3. Describe well location under one	(arte) of the following subheadings:	sian or shallow water aqui	fer)	
a ¼ NE	_ ¼ ¼ of Sec.		15 Rge3	3–E N.M.P.M., in
Le	Map No	of the		
c. X = fee	et, Y =	_ feet, N. M. Coordinate Syst	em	Zone
On land owned by				Grant.
4. Description of well: date dri	lled 1952	driller	depth	2231 feet.
outside diameter of casing <u>6</u>	5/8inches; original caj	pacitygal. per	min.; present cap	acity3
gal. per min.; pumping lift	feet; static water le	evel <u>178</u> feet (above) (below) land surfa	ce;
make and type of pump	aL			
make, type, horsepower, etc.	, of power plant		· · · · · · · · · · · · · · · · · · ·	
Fractitional or percentage in	terest claimed in well	100%		
5. Quantity of water appropriate	d and beneficially used		up_to	
for stock wate:	p		(acre feet	per annum) purposes.
6. Acreage actually irrigated	acres, located an	d described as follows (de	scribe only lands	actually irrigated):
er. De la deserverte de la companya		Acres		
Subdivision	Sec. Twp.	Range Irrigated		wner
1		• ••••••••••••		
			<u>m <u></u></u>	
e <u>n andre service al andre service</u> Andre service and andre service			SWE	\
(Note: location o	f well and acreage actually in	rigated must be shown on pla		2
7. Water was first applied to be	neficial usemonth	19		and su ce that time
has been used fully and cont	inuously on all of the abov	ve described lands or for t	year n ne above describe	d pu gas ses except
as follows:	<u></u>		m	
			,	
· · · · · · · · · · · · · · · · · · ·				===== ==== ====
8. Additional statements or expl	anations			· · · · · ·
	1 - Standard			······································
	······································	· · · · · · · · · · · · · · · · · · ·		
	: ••••••••••••••••••••••••••••••••••••		····	<u> </u>
· · · · ·	· · · · · · · · · · · · · · · · · · ·	· · ·		• • • • • • • • • • • • • • • • • • •
I, J. D. Merchant	, Jr., Preside	nt	being first duly s	worn upon my oath,
depose and say that the abov verse side of this form and su	e is a full all pamplete submitted in evidence of ow	tatement prepared in accord mership of a valid undergre	dance with the in ound water right.	structions on the re- that I have carefully
read each and all of the item	Contained therein and the	at the same are true to the	best of my knowl	edge and belief.
11111111111111111111111111111111111111		THE MERCHANT	LIVESTOC	K CO. declarant.



INSTRUCTIONS

Declaration shall be executed (preferably typewritten) in triplicate and must be accompanied by a \$1.00 filing fee. Each of triplicate copies must be properly signed and attested.

A separate declaration must be filed for each well in use.

All blanks shall be filled out fully. Required information which cannot be sworn to by declarant shall be supplied by affidavit of person or persons familiar with the facts and shall be submitted herewith.

Secs. 1-3. Complete all blanks.

8 norway

Sec. 4. Fill out all blanks applicable as fully as possible.

Sec. 5. Irrigation use shall be stated in acre feet of water per acre per year applied on the land. If used for domestic, municipal. or other purposes, state total quantity in acre feet used annually.

0.000

Sec: 6. Describe only the acreage actually irrigated. When necessary to clearly define irrigated acreages, describe to nearest 2½ acre subdivision. If located on unsurveyed lands. describe by legal supdivision "as projected" from the nearest government survey corners, or describe by metes and bounds and tie survey to some permanent, easily-located natural object.

Sec. 7. Explain and give dates as nearly as possible of any years when all or part of acreage claimed was not irrigated.

Sec. 8. If well irrigates or supplies supplemental water to any other land than that described above, or if land is also irrigated from any other source, explain under this section. Give any other data necessary to fully describe water right.

If additional space is necessary, use a separate sheet or sheets and attach securely hereto.

*78 APR 20 PM 3 00

ATTE ENGINEER OFFICE

БÇ

April 17, 1979

C. 114 69, M.M. 81504

Files: CP-584; CP-585; CP-586; CP-587; CP-588; CP-589; CP-590; CP-591; CP-592; CP-593; CP-594; CP-595; CP-596; CP-597; CP-598; CP-599; CP-600; CP-601; CP-602

The Merchant Livestock Company P. O. Box 548 Carlsbad, NM 88220

Gentlemen:

JC.

Enclosed are your copies of Declarations of Owner of Underground Water Right as numbered above, which have been filed for record in the office of the State Engineer.

Please refer to each individual number in all future correspondence concerning these declarations.

The filing of these declarations does not indicate affirmation or rejection of the statements contained therein.

Yours very truly,

J. C. Groseclose Basin Supervisor

JCG/fh Encls. cc: Santa Fe

563298



New Mexico Office of the State Engineer **Point of Diversion Summary**

				· ·		NW 2=NE nallest to		=SW 4=SE) gest)	(NAD83 UT	ΓM in meters)	
Well Tag	РО	D Numl	ber					Rng	Х	Ŷ	
-	СР	00854	POD1	1	12	33 2	1S	33E	633879	3590223	9
Driller Licens	e:	421	Drill	ler Con	npany	: GLE	NN	I'S WATEI	R WELL	SERVICE	
Driller Name:		GLENN	I, CLARK A."CC	ORKY" ((LD)						
Drill Start Dat	e:	06/22/1	996 Drill	Finish	Date:	: (06/2	22/1996	Plug	Date:	
Log File Date	:	07/11/1	996 PCV	V Rcv I	Date:		10/	17/2013	Sour	ce:	Shallow
Pump Type:		SUBME	ER Pipe	e Disch	arge S	Size: 2	2.8	75	Estir	nated Yield	1: 100 GPM
Casing Size:		6.63	Dep	th Wel	l:	ę	950) feet	Dept	h Water:	600 feet
W	ater	Bearin	g Stratification	s:	Тор	Bottor	n	Descripti	on		
					755	80	5	Sandston	e/Gravel	/Conglome	ate
					860	89	0	Sandston	e/Gravel	/Conglome	ate
		Cas	sing Perforation	ns:	Тор	Bottor	n				
					760	95	0				
Me	eter	Numbe	er: 8514			Meter	M	ake:	BLA	NCETT	
Me	eter	Serial I	Number: 04071	1711		Meter	M	ultiplier:	1.00	000	
Νι	umb	er of Di	ials: 7			Meter	ту	/pe:	Dive	ersion	
Ur	nit o	of Measu	ure: Barrel	ls 42 ga	al.	Retur	n F	Flow Perc	ent:		
Us	sage	e Multip	lier:			Readi	ing	Frequen	cy: Qua	arterly	
Meter Rea	ding	gs (in A	cre-Feet)								
Read Da	ate	Year	Mtr Reading	Flag	Rdr	Comn	ner	nt		Mtr	Amount
03/15/20	004	2004	121	А	jw						0
03/29/20	04	2004	69871	А	jw						0
05/17/20	04	2004	8758	А	jw						2.651
06/11/20	04	2004	79641	А	jw						2.998
01/27/20)12	2012	18062553	А	RPT	- Initial	rea	ading			0
03/01/20)12	2012	19039807	А	RPT	-					2.999
05/29/20)13	2013	179696	А	RPT	initial	rea	ding			0
10/07/20)13	2013	460774	А	RPT	Qtr IV	20)13			36.229
11/11/20)13	2013	540326	А	RPT	-					10.254
01/01/20)14	2013	614283	А	RPT	-					9.533
10/01/20)14	2014	1122654	А	RPT	-					65.526
01/01/20)15	2014	1212343	А	RPT	-					11.560
03/31/20)15	2015	1307063	А	RPT	-					12.209
06/27/20		2015		А	RPT						8.055

Meter Readings (in Acre-Feet)

Read Date	Year M	Itr Reading	Flag	g Rdr Comm	ent	Mtr Amount
09/30/2015	2015	1371471	А	RPT		0.247
10/22/2015	2015	1400502	А	RPT		3.742
11/30/2015	2015	1400502	А	RPT		0
04/28/2016	2016	1464116	А	RPT "JD33	Well"	8.199
06/01/2016	2016	1464116	А	RPT		0
07/27/2016	2016	1496980	А	RPT JD33 V	Vell	4.236
09/01/2016	2016	1510835	А	RPT JD 33	Well	1.786
09/30/2016	2016	1517146	А	RPT		0.813
10/31/2016	2016	1531178	А	RPT JD 33	well	1.809
11/29/2016	2016	1553285	А	RPT JD33 V	Vell	2.849
03/01/2017	2017	1583100	А	RPT		3.843
**YTD Meter	Amounts	: Year		Amount		
		2004		5.649		
		2012		2.999		
		2013		56.016		
		2014		77.086		
		2015		24.253		
		2016		19.692		
		2017		3.843		

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties,
expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.3/5/19 1:48 PMPage 2 of 2POD SUMMARY - CP 00854 POD1



New Mexico Office of the State Engineer Point of Diversion Summary

		(quarter	s are 1=	NW 2=NE	3=SW 4=	⊧SE)		
		(quarte	ers are s	mallest to	largest)	(NAD83 U	TM in meters)	
Well Tag	POD Number	Q64 Q	16 Q4	Sec T	ws Rng	X	Y	
	CP 01349 POD1	2	31	27 2 ⁷	IS 33E	635304	3591576	9
Driller Licens	se: 421	Driller Cor	npany	: GLEI	NN'S WA	ATER WELL	SERVICE	
Driller Name	GLENN, CLAR	K A."CORKY"						
Drill Start Da	te: 07/12/2014	Drill Finisł	n Date	: C	7/18/20	14 Plug	J Date:	
Log File Date	e: 08/04/2014	PCW Rcv	Date:			Sou	rce:	Artesian
Pump Type:		Pipe Disch	narge	Size:		Esti	mated Yiel	d:
Casing Size:	7.00	Depth Wel	II:	1	188 feet	t Dep	th Water:	572 feet
N	/ater Bearing Strati	fications:	Тор	Botton	n Desc	ription		
			990	118	3 Sand	stone/Grave	l/Conglome	rate
	Casing Per	forations:	Тор	Botton	า			
			721	118				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

STALE ENGINEER OFFICE

2014 SEP 10 PM 2: 15

NC	OSE POD N CP-1355			· ·	* Revised 09/09/	/14***	<u></u>	OSE FILE NU	MBER(S)		
0CATI(WELL OWN		• •	Water Well Serv	vice, Inc.		····· · · · · ·	PHONE (OPT) 575-398-2			
GENERAL AND WELL LOCATION	WELL OWN P. O. Box		LING A	ADDRESS			•	CITY Tatum		state NM 8826	ZIP 7
L AND	WELL		LATII	DEGREES 32	minutes 26	seconi 54.8	N	* ACCURACY	' REQUIRED: ONE TEN	TH OF A SECOND	
NERA	(FROM G			NTUDE 103	33	58.3	W		QUIRED: WGS 84		
1. GE					t address and commo wnship 21 South,						
	LICENSE NI WD 421	JMBER	-	NAME OF LICENSED Corky Glenn	DRILLER	<u>.</u>			NAME OF WELL DR	ILLING COMPANY Vell Service, Inc.	· · · · · · · · · · · · · · · · · · ·
	DRILLING S 07/22/14			1	DEPTH OF COMPLETE 1,192'	D WELL (FT)	BORE HOI 1,192'	LE DEPTH (FT)	DEPTH WATER FIRS 925'	ST ENCOUNTERED (FT))
N	COMPLETE	D WELL	1S: (artesian	C dry hole C	SHALLOW (UNC	ONFINED)		STATIC WATER LEV	'EL IN COMPLETED WE	ELL (FT)
ATIC	DRILLING F	LUID:	6) AIR	C MUD	ADDITIVES - SPI	CIFY:		·····		
ORM	DRILLING N	IETHOD	. (ROTARY	C HAMMER C	CABLE TOOL	C OTHE	R - SPECIFY:			
2. DRILLING & CASING INFORMATION	DEPTH FROM	(feet bg		BORE HOLE DIAM (inches)	CASING MATEI GRA (include each cas note sections	DE sing string, and	CONN	ASING JECTION YPE	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
& C	.0 ¹	40'		20"	16"		None		15 1/2"	.250	
DSI	0'	757'	····	14 3/4"	9 5/8"		Thread		8.921"	36 lbs.	none
RILL	690'	1,19	2'	8 3/4"	7" (502.14' Tota 317.96 perforat		Thread	& Collar	6.366"	23 lbs.	1/8"
2. DI					on bottom of li						
-					· · · · · · · · · · · · · · · · · · ·						
				· ·		-					
2	· · · ·					·····		••••••••••••••••••••••••••••••••••••••		······································	
H	DEPTH FROM	(feet bg		BORE HOLE DIAM. (inches)		IULAR SEAL MA CK SIZE-RANG			AMOUNT (cubic feet)	METHO PLACEM	
ERL	0'	40'		20"	Cemented			·····	2 yds.	Top Pour	·
ANNULAR MATERIAL	0 .	757'		14 3/4"	Float and shoe	cemented to	surface		962	Circulated	
ULAR								1 de la de c arda - <u>ar é car</u>	-		
			<u>.</u>	· +					· · ·		
с,					· · ·						<u></u>
	OSE INTER NUMBER	NAL U	SE			DOD MED (DED		· · · · · · · · · · · · · · · · · · ·		& LOG (Version 06/0	8/2012)
	ATION	<u> </u>	n n	- 1355	,	POD NUMBER	2 7	E.Z	1UMBER 54 7.312	47430 PAGE	1 OF 2

	DEPTH	(feet bgl)	THICKNESS	COLOR AND TYPE OF MATERIAL ENCOUNTERED -	WATER YIELD FOR BEARING? WATER-
	FROM	то	(feet)	INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	BEARING? WATER- (YES / NO) BEARING ZONES (gpm)
	0	4'	4'	Sand	CY ON
	4'	28'	24'	Caliche	CY ON
	28'	120'	92'	Sand & Clay	
	120'	260'	140'	Red Clay	CY ON
	260'	757'	497'	Red & Brown Shale, and Clay (some blue)	C Y O N
J.	757'	815'	58'	Red & Brown Shale	C Y O N
WELL	815'	840'	25'	Blue Clay & Shale	
0	840'	925'	85'	Red and Brown Shale (some sandrock)	C Y O N
S S	925'	975'	50'	Watersand and Gravel	• Y C N
	975'	1,185'	210'	Watersand (brown sandrock)	O Y O N
HYDROGEOLOGIC LOG	1,185'	1,192'	7'.	Red Shale	CY © N
JEO				· · · · · · · · · · · · · · · · · · ·	
ŏ¥					
4					
					C Y C N
				· · · ·	O ^Y O ^N
					C ^Y C ^N
					C Y C N
					O ^Y O ^N
					C ^Y C ^N
	METHOD C AIR LIP			· · · · · · · · · · · · · · · · · · ·	TOTAL ESTIMATED WELL YIELD (gpm):
	WELL TE			TACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCL	
ION		SIAK	CI TIME, END II	IME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER	THE TESTING PERIOD.
RVI	MISCELLA	ANEOUS IN	FORMATION		
HA	1	' drilled w 192' drille	ith mud. d with air and	foam.	
5					
RIGSI	├ ────	ME(S) OF D	RILL RIG SUPE	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONST	TRUCTION OTHER THAN LICENSEE
FEST; RIG SI	PRINT NA				
5. TEST; RIG SUPERVIS	PRINT NA				
					· · · · · ·
v î	THE UNDI	RECORD C	OF THE ABOVE	FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL REC	
v î	THE UNDI	RECORD C	OF THE ABOVE		
v î	THE UNDI	RECORD C	OF THE ABOVE	DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL REC	
SIGNATURE 5.	THE UNDI	RECORD C	OF THE ABOVE	DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL REC	
v î	THE UNDI	RECORD C PERMIT HC	of the above of the bound of th	DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL REC	
6. SIGNATURE	THE UNDI	RECORD C PERMIT HC SIGNAT	of the above of the bound of th	DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL REG 20 DAYS AFTER COMPLETION OF WELL DRILLING: ER / PRINT SIGNER NAME	cord with the state engineer



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

	WIMBER (WE	ELL NUMBER)	um ne hampane			OSE FILE NU	MBER(S)		2 m ²	
CP ~ 135	55 East Sta	andard (South)							Ţ	
	NER NAME(S					PHONE (OPT	·	· · · · · · · · · · · · · · · · · · ·	(71) (71)	
			r Well Service, Inc.			(575)398-2	2424			
WELL OW	NER MAILIN (692	G ADDRESS				CITY Tatum		NM CO 8826		
WELI	L	DEGREE	S MINUTES	SECONI	s				<u>れ</u> ス)	
LOCATI	ION LA	TITUDE 32	26	54.8	N	* ACCURACY	REQUIRED: ONE TEN		P P	
(FROM C	GPS) LC	NGITUDE 103	33	58.3	W	* DATUM RE	QUIRED: WGS 84	2	רי ב	
			TADDRESS AND COMMON L		S (SECTION, T	OWNSHJIP, RANC	E) WHERE AVAILABLE	ana ana ana ana amin'ny desimala dia amin'ny desimala.		
LICENSE N		VI NAME OF LICENSED	Merchants Livestoc			t Mithile Second	NAME OF WELL DR			
WD 421		Corky Glenn	DAILDER					Well Service, Inc.		
DRILLING 7/29/14		DRILLING ENDED 8/2/14	DEPTH OF COMPLETED V 1192'	WELL (FT)	BORE HOI	LE DEPTH (FT)	925'	ST ENCOUNTERED (FT	,	
COMPLETI	ED WELL IS:	• ARTESIAN	C DRYHOLE C S	ONFINED)	STATIC WATER LEVEL IN COMPLETED WELL (FT) 582'					
DRILLING	FLUID:	O AIR		ADDITIVES – SPI	ECIFY:		· · · · · · · · · · · · ·			
DRILLING METHOD: • ROTARY C HAMMER C CABLE TOOL C OTHER - SPECIFY:										
DEPTI	H (feet bgl)	BORE HOLE	CASING MATERIA			SINC	CASING	CASING WALL		
FROM	TO	DIAM	GRADE			SING			SLO	
FROM		(inches)	(include each casing note sections of	g string, and		ECTION YPE	INSIDE DIAM. (inches)	THICKNESS (inches)	1	
0'	40'			g string, and		JECTION			1	
		(inches)	note sections of	g string, and	T None	JECTION	(inches)	(inches)	(inc	
0'	40'	(inches)	note sections of 16"	g string, and	T None Thread	VECTION YPE	(inches) 15 1/2"	(inches)	(incl	
0' 0'	40' 757'	(inches) 20" 14 3/4"	note sections of 16" 9 5/8"	g string, and	T None Thread	VECTION YPE	(inches) 15 1/2" .352	(inches) .250 36 lbs.	(incl	
0' 0'	40' 757'	(inches) 20" 14 3/4"	note sections of 16" 9 5/8"	g string, and	T None Thread	VECTION YPE	(inches) 15 1/2" .352	(inches) .250 36 lbs.	(inc nor	
0' 0'	40' 757'	(inches) 20" 14 3/4"	note sections of 16" 9 5/8"	g string, and	T None Thread	VECTION YPE	(inches) 15 1/2" .352	(inches) .250 36 lbs.	(incl	
0' 0'	40' 757'	(inches) 20" 14 3/4"	note sections of 16" 9 5/8"	g string, and	T None Thread	VECTION YPE	(inches) 15 1/2" .352	(inches) .250 36 lbs.	SIZ (incl nor 1/8	
0' 0' 757' DEPTH	40' 757' 1192'	(inches) 20" 14 3/4"	note sections of 16" 9 5/8" 7" LIST ANNU	z string, and screen)	Thread a Thread a Thread a Thread a Thread a Thread a	and Collar and Collar and Collar	(inches) 15 1/2" .352 6.5"	(inches) .250 36 lbs.	(incl nor 1/8	
0' 0' 757' 	40' 757' 1192' 	(inches) 20" 14 3/4" 8 3/4' 	note sections of 16" 9 5/8" 7" LIST ANNU GRAVEL PACI	z string, and screen)	Thread a Thread a Thread a Thread a Thread a Thread a	and Collar and Collar and Collar	(inches) 15 1/2" .352 6.5" 	(inches) .250 36 lbs. 23 lbs.	(incl nor 1/8	
0' 0' 757' DEPTH	40' 757' 1192'	(inches) 20" 14 3/4" 8 3/4'	note sections of 16" 9 5/8" 7" LIST ANNU	z string, and screen) LAR SEAL MA K SIZE-RANG	Thread Thread	and Collar and Collar and Collar	(inches) 15 1/2" .352 6.5"	(inches) .250 36 lbs. 23 lbs.	(inc nor 1/8	
0' 0' 757' DEPTH FROM 0'	40' 757' 1192' 	(inches) 20" 14 3/4" 8 3/4' 	note sections of 16" 9 5/8" 7" LIST ANNU GRAVEL PACE Cemented	z string, and screen) LAR SEAL MA K SIZE-RANG	Thread Thread	and Collar and Collar and Collar	(inches) 15 1/2" .352 6.5" 	(inches) .250 36 lbs. 23 lbs.	(inc nor 1/8	
0' 0' 757' DEPTH FROM 0'	40' 757' 1192' 	(inches) 20" 14 3/4" 8 3/4' 	note sections of 16" 9 5/8" 7" LIST ANNU GRAVEL PACE Cemented	z string, and screen) LAR SEAL MA K SIZE-RANG	Thread Thread	and Collar and Collar and Collar	(inches) 15 1/2" .352 6.5" 	(inches) .250 36 lbs. 23 lbs.	(incl nor 1/8	

				THE TO THE REP	
FILE NUMBER	CP-	1355	POD NUMBER /	TRN NUMBER	549450
LOCATION	EXD		215.33E:	27.312	PAGE 1 OF 2
	·····		· · · · · · · · · · · · · · · · · · ·		

	una sao ner usok nussea	Call Transfer Contractor	and a supervision of the second second			
	DEPTH (FROM	feet bgl) TO	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES/NO)	ESTIMATED YIELD FOR WATER- BEARING
	0'	4'	4'	Soil		ZONES (gpm)
	0 4'	28'	24'	Caleche		
	4 28'	120'	92'	Sand and Clay		
	120'	260'	140'	Red Clay		
	260'	757'	497'	Red and Brown Shale and Clay(some blue)	N.2 NO7	
	757'	815'	497 58'	Red and Brown Shale and Clay(some blue)		
ELC.		1	25'			
OF WELL	815'	840'		Blue Clay and Shale	N/ N.T./	· · · · · · · · · · · · · · · · · · ·
0 0	840'	925'	85'	Red and Brown Shale(some sandrock)		
ΓÔ	925'	975'	50'	Watersand and Gravel		
G	975'	1185'	210	Watersand(brown sandrock)	OYCN	
HYDROGEOLOGIC LOG	1185'	1192'	7'	Red Shale		
)GE					OY ON	
DRC					O ^Y O ^N	
					C ^Y C ^N	
4	-				OY ON	
					CYCN	
					C ^Y C ^N	
			1		$O^{\mathbf{Y}} O^{\mathbf{N}}$	
					O ^Y O ^N	
					C Y C N	
	METHOD U	JSED TO ES	STIMATE YIELI	O OF WATER-BEARING STRATA: (PUMP	TOTAL ESTIMATED	
	C AIR LIF	т С	BAILER C	OTHER - SPECIFY:	WELL YIELD (gpm):	, v
		TEST		ACH A CODY OF DATA COLLECTED DIDING WELL TESTNIC, NO		
N. S.	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVE		
NOISL	MISCELLA	NEQUS INF	FORMATION:		the set of	Made from the contra
ERV						
TEST: RIG SUPERVIS	0' to 757	⁷ drilled w	ith mud. 757	' to 1192' drilled with air and foam.		
RIG						
EST;	PRINT NAT	ME(S) OF D	RILL RIG SUPE	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CON	TRUCTION OTHER TH	
E.S					indenion offick in	AN EICENDEL.
				FIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELI		
Z	6			DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RI 20 DAYS AFTER COMPLETION OF WELL DRILLING:	CORD WITH THE STAT	TE ENGINEER
AT		_	10			
SIGNATURE		h.	Han.	Corky Gless 8	The lice	
5 1 1 1 1		SIGNAT	URE OF DRILLI		DATE	<u> </u>
Star Star	1. aaloonta (j. 1. 1925)					n Lessen all de la composition de la second
	R OSE INTER	NAL USE		WR-20 WE	L RECORD & LOG (Ver	sion 06/08/2012)
	E NUMBER	CP-	-1355	POD NUMBER / TRN NUMB	er 54945	\mathcal{O}
LO	CATION	EX	p1	215.33E.27.3	12	PAGE 2 OF 2



New Mexico Office of the State Engineer Point of Diversion Summary

					3=SW 4=	,			
				mallest to	0 /		TM in meters)		
Well Tag	POD Number				vs Rng		Y	_	
	CP 01356 POD1	4	2 2	33 2 [.]	IS 33E	634560	3590014	9	
Driller Licens	se: 421	Driller Co	mpany	: GLEI	NN'S WA	ATER WELL	SERVICE		
Driller Name:	GLENN, CLAR	(A."CORKY"							
Drill Start Da	te: 08/01/2014	Drill Finis	h Date	: C	14 Plug	Date:			
Log File Date	e: 08/25/2014	PCW Rcv	Date:		Sou	rce:	Artesian		
Pump Type:		Pipe Disc	Size:		Estir	mated Yield	d:		
Casing Size:	6.37	Depth We	1	098 feet	Dept	th Water:	555 feet		
	latar Baaring Ctratif	iestiene.	Tan	Detter		vintion.			
v	ater Bearing Stratif	ications:	•	Botton		ription	(A)		
			765	79	Ũ				
		795 825 Shale/Mudstone/Siltstone							
			825	92) Sands	stone/Gravel	/Conglome	rate	
			920	93	5 Shale	/Mudstone/S	Siltstone		
			935	96	3 Sands	stone/Gravel	/Conglome	rate	
			968	97	Shale	/Mudstone/S	Siltstone		
			976	100	5 Sands	stone/Gravel	/Conglome	rate	
			1005	1092	2 Sands	stone/Gravel	/Conglome	rate	
	Casing Per	orations:	Тор	Botton	1				
			735	109	`				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Point of Diversion Summary

		(quart	ers are 1=	NW 2=NE	3=SW 4=8	SE)			
		(qua	rters are s	mallest to	argest)	(NAD83 UT	M in meters)		
Well Tag	POD Number	Q64	Q16 Q4	Sec T	vs Rng	Х	Y		
	CP 01357 POD1	4	31	27 2 [′]	S 33E	634782	3591347	e	
Driller Licens	se: 421	Driller Co	ompany	: GLE	IN'S WA	TER WELL	SERVICE		
Driller Name	GLENN, CLAI	RK A."CORKY	"						
Drill Start Da	te: 08/16/2014	Drill Fini	sh Date	: 0	4 Plug	Date:			
Log File Date	e: 09/10/2014	PCW Rcv	v Date:		Sour	Source:			
Pump Type:		Pipe Dise	charge	Size:	Estir	Source: Artesian Estimated Yield:			
Casing Size:	6.37	Depth W	Depth Well: 1286 feet				h Water:	578 feet	
N	ater Bearing Stra	tifications:	Тор	Botton	Descr	iption			
			945	960	Sands	tone/Gravel/	/Conglome	rate	
			960	1077	Shale/	Mudstone/S	iltstone		
			1077	121	5 Sands	tone/Gravel/	/Conglome	rate	
				1286	Shale/	Mudstone/S	iltstone		
	Casing Pe	erforations:	Тор	Botton]				
	•		•	1286					

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

5	OSE POD NC CP-1701-F)	WELL TAGID NO.		OSE FILE NO(S).	an ya di yanga di yanga yanga kanan di ya	
OCATI	WELL OWN The Jimmy	· · ·	T and 2005 GST T.	rusts		PHONE (OPTI-	ONAL)		
AND WELL LOCATION	well own c/o Stacey					CITY Loving		STATE NM 88256-1	ZIP 358
GENERAL AND	WELL LOCATIO (FROM GI	2S)	DE TITUDE VGITUDE	CGREES MINUTES SI 32 26 103 39	ECONDS 0.5 N 10.1 W		REQUIRED: ONE TEN QUIRED: WGS 84	TH OF A SECOND	
1. GEY	DESCRIPTI	ON RELATIN	IG WELL LOCATION TO) STREET ADDRESS AND COMMON LAI	NDMARKS – PLS	S (SECTION, TO	WNSHJIP, RANGE) WH	ERE AVAILABLE	
	LICENSE NC WD1		NAME OF LICENSED	DRILLER Bryce Wallace	2011 (1983) (1985) (2013) 	tanan den, inter a series d	NAME OF WELL DR Elite I	ILLING COMPANY Drillers Corporation	
	DRILLING S 10/15		DRILLING ENDED 11/29/18	DEPTH OF COMPLETED WELL (FT) 840	1	LE DEPTH (FT) 880	DEPTH WATER FIR	ST ENCOUNTERED (FT) 560	
Z	COMPLETE	D WELL IS:	ARTESIAN	DRY HOLE SHALLOW (JNCONFINED)		STATIC WATER LEV	VEL IN COMPLETED WE	ILL (FT)
MATIC	DRILLING F		Z AIR	MUD ADDITIVES -		R – SPECIFY:		، تلام 	
CASING INFORMATION	DEPTH FROM	(feet bgl) TO	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OF GRADE (include each casing string, and note sections of screen)	C2 CONI	ASING NECTION ГҮРЕ	CASING INSIDE DIAM. (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	0	20	12.75	ASTM53 Grade B Steel		ling diameter) N/A	12.57	.188	
\$0 \$	+2	460	12.25	ASTM53 Grade B steel	W	/elded	6.065	.28	
2. DRILLING	460	840	12.25	SDR17 PVC	5	Spline	6	SDR17	.032
¥	DEPTH FROM	(feet bgl) TO	BORE HOLE DIAM. (inches)	LIST ANNULAR SEAL GRAVEL PACK SIZE-RA			AMOUNT (cubic feet)	METHO PLACEN	
ERI	0	20	12.75	Portland I/II	Cement		17	Pou	r
UAT	0	453	12.25	Baroid Bense	al Grout		247	Trimr	nie
ANNULAR MATERIAL	453	860	12.25	8/16 Silica	Sand		285	Pou	r
3. ANN						· · · · · · · · · · · · · · · · · · ·			

FOR OSE INTERNAL USE		WR-20 WELL F	ECORD & LOG (Vers	ion 06/30/17)
FILE NO. CP-1701	POD NO.	TRN NO.	19305	
LOCATION CXP	215.32E.35.31	WELL TAG ID NO.		PAGE 1 OF 2

	DEPTH (feet bgf) TO	THICKNESS (feet)	INCLUDE WATER-BEARING CAVITIES OR FRAC	COLOR AND TYPE OF MATERIAL ENCOUNTERED - LUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)				
	0	5	5	Topsoil		Y N			
	5	8	3	Caliche		Y N			
: j:	8	80	72	Tan/Red sandy caliche		Y N			
	80	190	110	Red clay	······································	Y N			
	190	400	210	Tan/Red sandstone		Y N			
Ţ	400	560	160	Red siltstone		Y N			
HYDROGEOLOGIC LOG OF WELL	560	575	15	Red siltstone/Gyp		✓Y N	5.00		
OF	575	750	175	Red siltstone		Y N			
00	750	770	20	Red siltstonc/Gyp		✓Y N	25.00		
ICI	770	840	70	Red silisione		Y N			
E.OG	840	880	40	Red Shale		Y N			
EO					<u> </u>	Y N			
ROC	ļ				F · B · .	Y N			
UXE	<u> </u>					Y N			
4						Y N			
		····				Y N			
						Y N			
						Y N			
					····	Y N			
			}			Y N			
		<u></u>				Y N	-+		
·	METHOD U	SED TO ES	I I I I I I I I I I I I I I I I I I I	OF WATER-BEARING STRATA:	т	OTAL ESTIMATED			
	📝 PUMI		IR LIFT	BAILER OTHER - SPECIFY:		VELL YIELD (gpm):	30.00		
N	WELL TES			ACH A COPY OF DATA COLLECTED DURING WELL TH Æ, AND A TABLE SHOWING DISCHARGE AND DRAW					
VOISIA	MISCELLA	NEOLIS INE	ORMATION:						
5. TEST; RIG SUPERV	MISCLEEN	12005 111	UKMATION.						
5. TES	PRINT NAM	IE(S) OF DI	RILL RIG SUPER	VISOR(S) THAT PROVIDED ONSITE SUPERVISION OF	WELL CONST	RUCTION OTHER TI	IAN LICENSEE:		
SIGNATURE	CORRECT R	ECORD OF	THE ABOVE DI	ES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE SSCRIBED HOLE AND THAT HE OR SHE WILL FILE TH DAYS AFTER COMPLETION OF WELL DRILLING:	AND BELIEF HIS WELL REC	THE FOREGOING IS ORD WITH THE STA	S A TRUE AND TE ENGINEER		
6. SIGN	_lh	n/L	/ 	Bryce Wallace		12/10/2018			
		SIGNATI	JRE OF DRILLEI	R / PRINT SIGNEE NAME		DATE			
FOR	OSE INTERN	JAL USE	· · ·		WR-20 WELT	RECORD & LOG (Ve	rsion (16/31)/2017)		
	e no.	PITO	21		TRN NO.	119305	i sioit 00/30/2017)		
		يتساسب استنبت	F	15.32 E. 35.31 WELL T					

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Appendix C

Laboratory Certificates of Analyses

R.T. Hicks Consultants, Ltd.

901 Rio Grande Blvd. NW, Suite F-142 Albuquerque, NM 87104



August 02, 2019

ANDREW PARKER R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 08/01/19 16:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	08/01/2019	Sampling Date:	08/01/2019
Reported:	08/02/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	MWS	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: T -01 5' (H902643-01)

BTEX 8021B	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	08/02/2019	ND	1.86	93.1	2.00	1.80	
Toluene*	<0.050	0.050	08/02/2019	ND	2.02	101	2.00	0.0515	
Ethylbenzene*	<0.050	0.050	08/02/2019	ND	1.99	99.5	2.00	0.787	
Total Xylenes*	<0.150	0.150	08/02/2019	ND	6.03	101	6.00	1.11	
Total BTEX	<0.300	0.300	08/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	105 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/	'kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Chloride	2160	16.0	08/02/2019	ND	432	108	400	3.77	
TPH 8015M	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
GRO C6-C10*	<10.0	10.0	08/01/2019	ND	201	101	200	7.96	
DRO >C10-C28*	<10.0	10.0	08/01/2019	ND	198	98.8	200	13.3	
EXT DRO >C28-C36	<10.0	10.0	08/01/2019	ND					
Surrogate: 1-Chlorooctane	103 9	% 41-142							
Surrogate: 1-Chlorooctadecane	111 9	% 37.6-14	7						

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and clent's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, whother bits ubsidiaries, affiliates or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	08/01/2019	Sampling Date:	08/01/2019
Reported:	08/02/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	MWS	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: T -01 7' (H902643-02)

Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5040	16.0	08/02/2019	ND	432	108	400	3.77	

Sample ID: T -01 9' (H902643-03)

Chloride, SM4500Cl-B mg/kg		Analyze	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	2360	16.0	08/02/2019	ND	432	108	400	3.77	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	08/01/2019	Sampling Date:	08/01/2019
Reported:	08/02/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	MWS	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: T -02 5' (H902643-04)

BTEX 8021B	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/02/2019	ND	1.86	93.1	2.00	1.80	
Toluene*	<0.050	0.050	08/02/2019	ND	2.02	101	2.00	0.0515	
Ethylbenzene*	<0.050	0.050	08/02/2019	ND	1.99	99.5	2.00	0.787	
Total Xylenes*	<0.150	0.150	08/02/2019	ND	6.03	101	6.00	1.11	
Total BTEX	<0.300	0.300	08/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6000	16.0	08/02/2019	ND	432	108	400	3.77	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/01/2019	ND	201	101	200	7.96	
DRO >C10-C28*	<10.0	10.0	08/01/2019	ND	198	98.8	200	13.3	
EXT DRO >C28-C36	<10.0	10.0	08/01/2019	ND					
Surrogate: 1-Chlorooctane	106	% 41-142	,						
Surrogate: 1-Chlorooctadecane	112 9	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	08/01/2019	Sampling Date:	08/01/2019
Reported:	08/02/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	MWS	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: T -02 7' (H902643-05)

Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	13300	16.0	08/02/2019	ND	432	108	400	3.77	

Sample ID: T -02 9' (H902643-06)

Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	11600	16.0	08/02/2019	ND	432	108	400	3.77	QM-07

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Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	08/01/2019	Sampling Date:	08/01/2019
Reported:	08/02/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	MWS	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: SOURCE 5' (H902643-07)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	08/02/2019	ND	1.86	93.1	2.00	1.80	
Toluene*	<0.050	0.050	08/02/2019	ND	2.02	101	2.00	0.0515	
Ethylbenzene*	<0.050	0.050	08/02/2019	ND	1.99	99.5	2.00	0.787	
Total Xylenes*	<0.150	0.150	08/02/2019	ND	6.03	101	6.00	1.11	
Total BTEX	<0.300	0.300	08/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	12300	16.0	08/02/2019	ND	432	108	400	3.77	
TPH 8015M	mg,	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	08/01/2019	ND	201	101	200	7.96	
DRO >C10-C28*	<10.0	10.0	08/01/2019	ND	198	98.8	200	13.3	
EXT DRO >C28-C36	<10.0	10.0	08/01/2019	ND					
Surrogate: 1-Chlorooctane	98.0	% 41-142	,						
Surrogate: 1-Chlorooctadecane	104	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name: RT Hicks		BILL TO		ANALYSIS REQUEST
And		P.O. #:		
Address: On-File		Company: RT Hit	~	
City: State:	Zip:	hail	456	
Phone #: Fax #:		Address:		
Project #: Project Owner:	er:	City:	20)	
Project Name: Advance Energy		State: Zip:		
		#		
Sampler Name: Andrew Parter		Fax #:	6	
FOR LAB USE ONLY	P. MATRIX	PRESERV. SAMPLING	Ber	
Lab I.D. Sample I.D.	RAB OR (C)OMF DNTAINERS DUNDWATER GTEWATER	ier : D/Base: / Cool ier :	STEX, 1 TPH (GRO Chloride	
1402643 1 7-01 5 FT	# C GR WA SO OIL		×	
2 7-01 7FT		1 011		
3 7-01 957			14:10 X	
4 7-02 SFT			XXX Sichi	
+ -				
Server SET	4		I LIN X X X	
PLEASE NOTE: Liabiny and Damages. Cardinals liability and clients exclusive remedy for any claim arising whether based in contract or fort, shall be limited to the amount paid by the faint for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidentia or consequential damages, including without limitation, business interruptions, loss of uses of profits incurred by client, its subsidiarities, affiliates or successors arising out of or related to the performance of services hereundor by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	or any claim arising whether based in contract be deemed waived unless made in writing and ing without limitation, business interruptions, I y Cardinal, regardless of whether such claim is	or tort, shall be limited to the amount paic I received by Cardinal within 30 days after loss of use, or loss of profits incurred by c s based upon any of the above stated rea	by the client for the completion of the applicable lient, its subsidiaries, sons or otherwise.	
Reinquished By	Received By:	Marker	Phone Result: Fax Result: Yes No REMARKS:	Add'I Phone #: Add'I Fax #:
Relinquished By: Date: Time:	Received By:		Rust	
Delivered By: (Circle One) 1.72	#97 Sample Condition	on CHECKED BY:		
Sampler - UPS - Bus - Other: Counted 2.1		7		



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 07, 2019

Andrew Parker R.T. Hicks Consultants, LTD 901 Rio Grande Blvd. NW Suite F-142 Albuquerque, NM 87104 TEL: (505) 266-5004 FAX (505) 266-0745

RE: Advance Energy

OrderNo.: 1908149

Dear Andrew Parker:

Hall Environmental Analysis Laboratory received 5 sample(s) on 8/5/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report

Lab Order: 1908149

Hall Environ	mental Analysis Lab	oratory, I	nc. Date Reported: 8/7/2019
	R.T. Hicks Consultants, LTD Advance Energy		Lab Order: 1908149
Lab ID:	1908149-001		Collection Date: 8/3/2019 10:10:00 AM
Client Sample ID:	T-02 @ 11Ft		Matrix: SOIL
Analyses		Result	RL Qual Units DF Date Analyzed Batch ID
EPA METHOD 300 Chloride	0.0: ANIONS	170	Analyst: CJS 60 mg/Kg 20 8/5/2019 1:53:26 PM 46583
Lab ID:	1908149-002		Collection Date: 8/3/2019 10:45:00 AM
Client Sample ID:	Source @ 8Ft		Matrix: SOIL
Analyses		Result	RL Qual Units DF Date Analyzed Batch ID
EPA METHOD 300 Chloride	0.0: ANIONS	110	Analyst: CJS 60 mg/Kg 20 8/5/2019 2:05:51 PM 46583
Lab ID:	1908149-003		Collection Date: 8/3/2019 11:00:00 AM
Client Sample ID:	Pooling-02 @ 5Ft		Matrix: SOIL
Analyses		Result	RL Qual Units DF Date Analyzed Batch ID
EPA METHOD 300 Chloride).0: ANIONS	8600	Analyst: CAS 300 mg/Kg 100 8/6/2019 12:57:42 PM 46583
		0000	
Lab ID: Client Sample ID:	1908149-004 Pooling-02 @ 7Ft		Collection Date: 8/3/2019 11:15:00 AM Matrix: SOIL
Analyses		Result	RL Qual Units DF Date Analyzed Batch ID
EPA METHOD 300 Chloride	0.0: ANIONS	12000	Analyst: CAS 600 mg/Kg 200 8/6/2019 1:10:07 PM 46583
Lab ID:	1908149-005		Collection Date: 8/3/2019 11:30:00 AM
Client Sample ID:	Pooling-02 @ 9Ft		Matrix: SOIL
Analyses		Result	RL Qual Units DF Date Analyzed Batch ID
EPA METHOD 300	0.0: ANIONS		Analyst: CJS
Chloride		270	60 mg/Kg 20 8/5/2019 2:43:04 PM 46583

Hall Environmental Analysis Laboratory, Inc.

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: * Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

J Analyte detected below quantitation limits

P Sample pH Not In Range RL Reporting Limit

в

Page 1 of 2

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

	Hicks Consultants, LTD ance Energy			
Sample ID: MB-46583	SampType: mblk	TestCode: EPA Method	300.0: Anions	
Client ID: PBS	Batch ID: 46583	RunNo: 61924		
Prep Date: 8/5/2019	Analysis Date: 8/5/2019	SeqNo: 2100001	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	ND 1.5			
Sample ID: LCS-46583	SampType: Ics	TestCode: EPA Method	300.0: Anions	
Client ID: LCSS	Batch ID: 46583	RunNo: 61924		
Prep Date: 8/5/2019	Analysis Date: 8/5/2019	SeqNo: 2100002	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit Qual
Chloride	14 1.5 15.00	0 93.6 90	110	

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р

- Sample pH Not In Range
- RL Reporting Limit

Page 2 of 2

07-Aug-19

 HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	RT HICKS	Work Order Number:	1908149		RcptNo: 1	
Received By:	Anne Thome	8/5/2019 8:30:00 AM		am In	_	
Completed By:	Erin Məlendrez	8/5/2019 8:56:36 AM		ing	>	
Reviewed By:	ENH	8/5/A				
<u>Chain of Cus</u>	tody					
1. Is Chain of C	ustody complete?		Yes 🗹	No	Not Present	
2. How was the	sample delivered?		<u>Client</u>			
Log In				_	_	
 Was an atterr 	npt made to cool the sam	ples?	Yes 🗹	No 🗌	NA 🗌	
4. Were all samp	ples received at a tempe	rature of >0° C to 6.0°C	Yes	No 🗹	NA 🗆	
5. Sample(s) in a	proper container(s)?		Approved b Yes 🔽	v <u>client.</u> No		
or beinpic(o) in	propor container(3):					
6. Sufficient sam	ple volume for indicated	test(s)?	Yes 🗹	No 🗌		
7. Are samples (except VOA and ONG) p	properly preserved?	Yes 🖌	No 🗌		
8. Was preserva	tive added to bottles?		Yes 🗌	No 🗹	NA 🗆	
9. VOA vials hav	e zero headspace?		Yes	No 🗌	No VOA Vials 🗹	
10. Were any san	nple containers received	broken?	Yes	No 🗹 🛛	# of preserved	
11. Does paperwo	ork match bottle labels?		Yes 🔽	No 🗌	bottles checked for pH:	
	ancies on chain of custoo				(<2 or ≥1	2 unless noted)
12, Are matrices of	correctly identified on Ch	ain of Custody?	Yes 🗹	No 🗌	Adjusted?	
	t analyses were requeste		Yes 🗹	No 🗌		
	ng times able to be met? ustomer for authorization		Yes 🗹	No 🗌 🛛	-Checked by DAD	8/5/19
Special Handl	ing (if applicable)				,	
15. Was client no	tified of all discrepancies	with this order?	Yes	No 🗌	NA 🗹	
Person	Notified:	Date:				
By Who	m:	Via:	eMail 🔲 I	Phone 🗌 Fax	In Person	
Regardi	ng:	······································				
Client In	structions:	······	······································		······································	
16. Additional rer	narks:					
17. <u>Cooler Infor</u>	mation					
Cooler No	Temp ºC Condition	والمستنبا المحتمية وتعكر بتنكر والمحام والمتنا المتصاد المحام والمع	eal Date	Signed By		
; 1	8.5 Good	Not Present				

Oller: Caller: Caller: <thcaller:< th=""> <thcaller:< th=""> <thcaller:< th=""></thcaller:<></thcaller:<></thcaller:<>	Chain-of-Custody Record	Turn-Around Time:	
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esc. Out-Fille Advance Entery 201 Hawkins NE - Abuguengue, NM 07105 201 Fandstraul D - Thirtee Sec. 245-3975 Fax 562-345-3407 201 Fandstraul D - Thirtee Sec. 245-347 201 Fandstraul D - Thirtee Sec.			www.hallenvironmental.com
Project #. MW S Tel. 505-95.35 Project #. #. forb http://doi.org/10.1111/000000000000000000000000000000	04-Fi	۷۹ חרצ	ı
70: 5: 70: 9: 5: 35 MW3 ##nh\Struck Crish Arklrau Grich 9: Intered 4 [rul Validation] Arklrau Grich Arklrau Grich 9: Intered 4 [rul Validation] Arklrau Grich Arklrau Grich 9: Intered 4 [rul Validation] Arklrau Sample: 10: Differ 10: Sample: 10: Differ 10: Differ <td></td> <td></td> <td></td>			
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Gene Level 4 [Full Validation] Add cw Garker 1 1 Level 4 [Full Validation] Add cw Garker 1 1 Az Compliance Sampler: 7-ccb 1 1 Other Sampler: 7-ccb 1 1 Other Barrow Sampler: 1 1 Other Barrow Sample: 1 1 T-c2 1 F Tobal Colliform (Present/Abar 0 Sample: Tobal Colliform Fer tobal tobal 0 Sample: Tobal Colliform Presentative 0 Participe J Colliform Presentative	ax#: and rew @ Fthickronsult. ray	Project Manager:	<u>†</u> 05
Image: Construction of the second	:eĝ	Andrew Parker	bQt¹ 2 SIWS bCB ²
# of Cooler Temperature # of Cooler Temperature # of Cooler Temperature Matrix Sample Name Contrainer Preservative # for Methods Solid T-ol @ 11 F7 Unit BTEX / MTBE Solid T-ol @ 11 F7 Unit BS 010 Solid Perlagrad Type and # Type and # Unit Solid Perlagrad Unit BS 010 BS 010 Perlagrad Unit Unit Unit BS 010 Perlagrad Unit Unit Unit Unit	1:	Jacob Sgraz/Andrau 1 NYVes MNO	O / DR 3/808/2 04.1) 21 827(7 7 7 7 7 7 7 7 7 7 7
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September 25, 2019

ANDREW PARKER R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 09/24/19 8:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	09/24/2019	Sampling Date:	09/18/2019
Reported:	09/25/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	ROC MESA WATER SYSTEM	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: S - 01 BASE 5' (H903276-01)

BTEX 8021B	mg/kg		Analyzed By: BF						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/25/2019	ND	1.86	93.1	2.00	1.03	
Toluene*	<0.050	0.050	09/25/2019	ND	1.84	92.2	2.00	0.422	
Ethylbenzene*	<0.050	0.050	09/25/2019	ND	1.82	91.0	2.00	1.55	
Total Xylenes*	<0.150	0.150	09/25/2019	ND	5.46	91.1	6.00	1.46	
Total BTEX	<0.300	0.300	09/25/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	84.9	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	464	16.0	09/24/2019	ND	416	104	400	0.00	
TPH 8015M	mg,	'kg	Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/24/2019	ND	201	100	200	5.88	
DRO >C10-C28*	<10.0	10.0	09/24/2019	ND	198	98.9	200	8.26	
EXT DRO >C28-C36	<10.0	10.0	09/24/2019	ND					
Surrogate: 1-Chlorooctane	91.1	% 41-142							
Surrogate: 1-Chlorooctadecane	94.6	% 37.6-14	7						

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS ANDREW PARKER 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104 Fax To: NONE

Received:	09/24/2019	Sampling Date:	09/18/2019
Reported:	09/25/2019	Sampling Type:	Soil
Project Name:	ADVANCE ENERGY	Sampling Condition:	Cool & Intact
Project Number:	ROC MESA WATER SYSTEM	Sample Received By:	Tamara Oldaker
Project Location:	NOT GIVEN		

Sample ID: S - 01 S. WALL 0-4' (H903276-02)

Chloride, SM4500Cl-B	mg	/kg	Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	09/24/2019	ND	416	104	400	0.00	

Sample ID: S - 01 E. WALL 0-4' (H903276-03)

Chloride, SM4500Cl-B	Analyzed By: AC								
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	16.0	16.0	09/24/2019	ND	416	104	400	0.00	

Sample ID: S - 01 W. WALL 0-4' (H903276-04)

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/24/2019	ND	416	104	400	0.00	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326, FAX (575) 393-2476

Company Name:	RT Hicks		BILL TO		ANALYSIS REQUEST	
Project Manager:	Andi		P.O. #			
Address: ON	File		Company: R 7, Hick	63		
City:	State:	Zip:	Attn: Send to	ABA		
Phone #:	Fax #:		Address: Offic	Ac		
Project #:	Project Owner:		City:	2.19		
Project Name:	Advorce Energy		State: Zip:	Ro		
Project Location:	ROC N	Sastais	Phone #:	P.		
Sampler Name:	SALOW SAENZ		Fax #:	2 10,		_
FOR LAB USE ONLY		MATRIX	PRESERV. SAMPLING	de		
		WATER		blor, EX,		
Haosan		# CONTA GROUND WASTEW SOIL OIL SLUDGE	OTHER : ACID/BAS ICE / COO OTHER : DATE	TIME		
1	S-01 BASE SFF	C I X	a/ 14/10	XX	×	
5	1			2:15pn		
	2-01 2 "HUC 9-410	N N	1	1 solar 1		
	2-01 A MALL Dall			7. about		
PLEASE NOTE: Liability an analyses. All claims includin	PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim ansing whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for notificence and any other cause whatsoever shall be deened waived unlices made in writing and received by Cardinal within 30 days silier completion of the applicable	ny claim ansing whether based in contract c deemed waived unless made in writing and	or tort, shall be limited to the amount pair received by Cardinal within 30 days after	by the client for the completion of the applicable		
service. In no event shall C: attiliates or successors arisin	service. In no event shall Cardinal be lable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, afflighes or successors arising out of or reliated to the performance of services hereunger by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.	without limitation, business interruptions, lo ardinal, regardless of whether such claim is	ss of use, or loss of profits incurred by c based upon any of the above stated rea	ient, its subsidiaries. sons or otherwise.		
Relinquished By	Date: 9/24	Received By:	MIL	Phone Result: Yes Fax Result: Yes Permanence	No Add'! Phone #: No Add'! Fax #:	
Refinauished By:	Time: 87.5 Span	Received By:	Sullar Soll			
			(RFN	
Delivered By:	Delivered By: (Circle One) _0.92	1497 Sample Condition	on CHECKED BY:			
Sampler - UPS	Sampler - UPS - Bus - Other: Corrected 1.3	I Ves	V			



September 25, 2019

ANDREW PARKER R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE, NM 87104

RE: ADVANCE ENERGY

Enclosed are the results of analyses for samples received by the laboratory on 09/23/19 15:25.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104	Project: ADVANCE ENERGY Project Number: ROC MESA WATER SYSTEM Project Manager: ANDREW PARKER Fax To: NONE	Reported: 25-Sep-19 14:48
---	--	------------------------------

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
S - 02 0-4' W. WALL	H903269-01	Soil	23-Sep-19 09:00	23-Sep-19 15:25
S - 02 E. WALL 0-4'	H903269-02	Soil	23-Sep-19 09:15	23-Sep-19 15:25
S-02 BASE 5'	H903269-03	Soil	23-Sep-19 09:30	23-Sep-19 15:25
S - 03 W. WALL 0-4'	H903269-04	Soil	23-Sep-19 09:45	23-Sep-19 15:25
S - 03 E. WALL 0-4'	H903269-05	Soil	23-Sep-19 10:00	23-Sep-19 15:25
S - 03 BASE 5'	H903269-06	Soil	23-Sep-19 10:15	23-Sep-19 15:25
S - 04 W. WALL 0-4'	H903269-07	Soil	23-Sep-19 10:30	23-Sep-19 15:25
S - 04 E. WALL 0-4'	H903269-08	Soil	23-Sep-19 10:45	23-Sep-19 15:25
S - 04 BASE 5.5'	H903269-09	Soil	23-Sep-19 11:00	23-Sep-19 15:25
S - 05 W. WALL 0-4'	H903269-10	Soil	23-Sep-19 11:15	23-Sep-19 15:25
S - 05 E. WALL 0-4'	H903269-11	Soil	23-Sep-19 11:30	23-Sep-19 15:25
S - 05 BASE 5'	H903269-12	Soil	23-Sep-19 11:45	23-Sep-19 15:25
S - 06 W. WALL 0-4'	H903269-13	Soil	23-Sep-19 12:00	23-Sep-19 15:25
S - 06 E. WALL 0-4'	H903269-14	Soil	23-Sep-19 12:15	23-Sep-19 15:25
S - 06 BASE 5'	H903269-15	Soil	23-Sep-19 12:30	23-Sep-19 15:25
S - 07 E. WALL 0-4'	H903269-16	Soil	23-Sep-19 12:45	23-Sep-19 15:25
S - 07 W. WALL 0-4'	H903269-17	Soil	23-Sep-19 13:00	23-Sep-19 15:25
S - 07 BASE 5.5'	H903269-18	Soil	23-Sep-19 13:15	23-Sep-19 15:25
S - 08 W. WALL 0-4'	H903269-19	Soil	23-Sep-19 14:00	23-Sep-19 15:25
S - 08 E. WALL 0-4'	H903269-20	Soil	23-Sep-19 14:05	23-Sep-19 15:25
S - 08 BASE 5.5'	H903269-21	Soil	23-Sep-19 14:10	23-Sep-19 15:25
S - 09 W. WALL 0-4'	H903269-22	Soil	23-Sep-19 14:15	23-Sep-19 15:25
S - 09 E. WALL 0-4'	H903269-23	Soil	23-Sep-19 14:20	23-Sep-19 15:25
S - 09 BASE 5'	H903269-24	Soil	23-Sep-19 14:25	23-Sep-19 15:25
S - 10 W. WALL 0-4'	H903269-25	Soil	23-Sep-19 14:30	23-Sep-19 15:25
S - 10 E. WALL 0-4'	H903269-26	Soil	23-Sep-19 14:35	23-Sep-19 15:25
S - 10 BASE 5'	H903269-27	Soil	23-Sep-19 14:40	23-Sep-19 15:25

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Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F- ALBUQUERQUE NM, 87104	142	Project Number:	ADVANCE ENERGY ROC MESA WATER SYSTEM ANDREW PARKER NONE	Reported: 25-Sep-19 14:48
S - 10 N. WALL 0-4'	H903269-28	Soil	23-Sep-19 14:45	23-Sep-19 15:25

Client requested rerun of chloride on sample -16 and -17. Sample -17 was close to the original value, but -16 was not. Looks like a sample extraction error. Data was replaced to reflect the correct chloride value for sample -16 and the new value for -17. This is the revised report and will replace the original report sent on 09/24/19.

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R T HICKS CONSULTAN 901 RIO GRANDE BLVE ALBUQUERQUE NM, 87	D SUITE F-142		Project Nun Project Mana	nber: RO	DREW PAR	TER SYST	EM	2	Reported: 5-Sep-19 14	:48
)-4' W. V 269-01 (S						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardin	al Labora	tories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 871	SUITE F-142		Project Num Project Mana	ber: R	dvance ene oc mesa wa Ndrew park Ione	TER SYSTI	EM	2	Reported: 5-Sep-19 14:	48
			S - 02 H903	E. WAI 269-02 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104			Project Nun Project Mana	nber: ROC	DREW PAR	TER SYSTE	EM	Reported: 25-Sep-19 14:48		
				2 BASE 269-03 (So						
			11705	207 05 (50	,,,,,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Laborat	ories					
Inorganic Compounds										
Chloride	1820		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	
Volatile Organic Compound	s by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Surrogate: 4-Bromofluorobenzene (P	PID)		84.5 %	73.3	-129	9092413	BF	24-Sep-19	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctane			92.3 %	41-	142	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctadecane			98.6 %	37.6	-147	9092307	MS	24-Sep-19	8015B	

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R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 87:	SUITE F-142		Project Num Project Mana	ber: R	dvance ene oc mesa wa Ndrew park Ione	TER SYSTI	EM	2	Reported: 5-Sep-19 14:	48
			S - 03 V H903	W. WAI 269-04 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 871	SUITE F-142		Project Num Project Mana	ber: RC		TER SYSTI	EM	2	Reported: 5-Sep-19 14:	48
			S - 03 H903	E. WAL 269-05 (\$						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor	atories					
Inorganic Compounds										
Chloride	224		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	SUITE F-142		Project Num Project Mana	nber: R	DVANCE ENE OC MESA WA NDREW PARH IONE	TER SYST	EM	2	Reported: 5-Sep-19 14	:48
				3 BAS 269-06						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	ratories					
Inorganic Compounds										
Chloride	3080		16.0	mg/kg	; 4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	SUITE F-142		Project Num Project Mana	ber: R	DVANCE ENE OC MESA WA NDREW PARH ONE	TER SYST	EM	2	Reported: 5-Sep-19 14:	48
			S - 04 V H903	W. WAI 269-07 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SU ALBUQUERQUE NM, 87104	JITE F-142		Project Numb Project Manag	er: R		TER SYST	EM	2	Reported: 5-Sep-19 14	:48
			S - 04 E H9032							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardinal	Labo	ratories					
Inorganic Compounds										
Chloride	320		16.0	mg/kg	; 4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	SUITE F-142		Project Num Project Mana	iber: F	Advance ene Roc Mesa Wa Andrew Park None	TER SYSTI	EM	2	Reported: 5-Sep-19 14	:48
			S - 04 H903	BAS 269-09						
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	4640		16.0	mg/kg	g 4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SU ALBUQUERQUE NM, 87104	JITE F-142		Project Num Project Mana	ber: R		ATER SYST	EM	2	Reported: 5-Sep-19 14	:48
			S - 05 V H9032	V. WAI 269-10 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	atories					
Inorganic Compounds										
Chloride	32.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142		Project Num Project Mana	ber: R		ATER SYST	EM	2	Reported: 5-Sep-19 14	:48
			S - 05 1 H903	E. WAL 269-11 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	atories					
Inorganic Compounds										
Chloride	304		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	SUITE F-142		Project Num Project Mana	ber: F	Advance ene Roc mesa wa Andrew park None	TER SYST	EM	2	Reported: 5-Sep-19 14	:48
				5 BAS 269-12						
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labo	oratories					
Inorganic Compounds										
Chloride	5600		16.0	mg/kg	g 4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	GUITE F-142		Project Num Project Mana	ber: R	DVANCE ENE OC MESA WA NDREW PARH	TER SYST	EM	2	Reported: 5-Sep-19 14	:48
			S - 06 N H903	V. WA 269-13 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	176		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142		Project Nun Project Mana	nber: RO	DREW PARI	ATER SYSTI	EM	2	Reported: 5-Sep-19 14	:48
				E. WAL 269-14 (S						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	tories					
Inorganic Compounds										
Chloride	64.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142		Project Num Project Mana	ber: ROC	REW PARK	ΞM	Reported: 25-Sep-19 14:48			
				6 BASE 269-15 (So	-					
				0, 10 (50	,iii)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	4320		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	
Volatile Organic Compound	s by EPA Method 8	3021								
Benzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Surrogate: 4-Bromofluorobenzene (P	ID)		86.6 %	73.3	-129	9092413	BF	24-Sep-19	8021B	
Petroleum Hydrocarbons by	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctane			91.3 %	41-	142	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctadecane			94.3 %	37.6	-147	9092307	MS	24-Sep-19	8015B	

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Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 87	SUITE F-142		Project Num Project Mana	ber: R	dvance ene Oc mesa wa Ndrew Park One	TER SYSTI	EM	2	Reported: 5-Sep-19 14:	48
			S - 07 H903	E. WAI 269-16 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	SUITE F-142		Project Num Project Mana	ber: R	dvance ene Oc mesa wa Ndrew park Ione	TER SYST	EM	2	Reported: 5-Sep-19 14	:48
			S - 07 V H9032	V. WAI 269-17 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	512		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142								Reported: 5-Sep-19 14	:48
				BAS 269-18						
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	2640		16.0	mg/kg	g 4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142	Project: ADVANCE ENERGY Re Project Number: ROC MESA WATER SYSTEM 25-Se Project Manager: ANDREW PARKER Fax To: NONE								:48
			S - 08 V H9032	V. WAI 269-19 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092403	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SL ALBUQUERQUE NM, 87104	GRANDE BLVD SUITE F-142 Project Number: ROC MESA WATER SYSTEM 25								Reported: 5-Sep-19 14	:48
				E. WALI 269-20 (S						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	tories					
Inorganic Compounds										
Chloride	<16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SI ALBUQUERQUE NM, 8710	NDE BLVD SUITE F-142 Project Number: ROC MESA WATER SYSTEM 25-Sep-							Reported: 5-Sep-19 14	:48	
			S - 08 H9032							
Analyte	Result	MDL	Reporting Limit	Units	s Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	oratories					
Inorganic Compounds										
Chloride	2080		16.0	mg/kg	g 4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 871	SUITE F-142	Project: ADVANCE ENERGY F-142 Project Number: ROC MESA WATER SYSTEM Project Manager: ANDREW PARKER Fax To: NONE								48
			S - 09 V H903	W. WAI 269-22 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor	atories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SU ALBUQUERQUE NM, 87104	RANDE BLVD SUITE F-142 Project Number: ROC MESA WATER SYSTEM								Reported: 5-Sep-19 14	:48
				E. WALI 269-23 (S						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	tories					
Inorganic Compounds										
Chloride	<16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANT 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710		Project Num Project Mana	ber: ROC		Reported: 25-Sep-19 14:48					
				9 BASE 269-24 (So	-					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	ories					
Inorganic Compounds										
Chloride	1780		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	
Volatile Organic Compound	ls by EPA Method	8021								
Benzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Toluene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Ethylbenzene*	< 0.050		0.050	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total Xylenes*	< 0.150		0.150	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Total BTEX	< 0.300		0.300	mg/kg	50	9092413	BF	24-Sep-19	8021B	
Surrogate: 4-Bromofluorobenzene (P	PID)		85.4 %	73.3	-129	9092413	BF	24-Sep-19	8021B	
Petroleum Hydrocarbons by	y GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctane			95.7 %	41-	142	9092307	MS	24-Sep-19	8015B	
Surrogate: 1-Chlorooctadecane			102 %	37.6	-147	9092307	MS	24-Sep-19	8015B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	DE BLVD SUITE F-142 Project Number: ROC MESA WATER SYSTEM 25-St								Reported: 5-Sep-19 14	:48
			S - 10 V H9032	V. WAI 269-25 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SU ALBUQUERQUE NM, 87104	/D SUITE F-142 Project Number: ROC MESA WATER SYSTEM								Reported: 5-Sep-19 14	:48
				E. WALI 269-26 (S						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	tories					
Inorganic Compounds										
Chloride	<16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD S ALBUQUERQUE NM, 8710	UITE F-142								Reported: 5-Sep-19 14	:48
				0 BAS 269-27						
Analyte	Result	MDL	Reporting Limit	Units	5 Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labo	ratories					
Inorganic Compounds										
Chloride	928		16.0	mg/kg	g 4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTAN 901 RIO GRANDE BLVD ALBUQUERQUE NM, 871	SUITE F-142	Project: ADVANCE ENERGY E F-142 Project Number: ROC MESA WATER SYSTEM 2 Project Manager: ANDREW PARKER Fax To: NONE								48
			S - 10 H903	N. WAI 269-28 (
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	ratories					
Inorganic Compounds										
Chloride	16.0		16.0	mg/kg	4	9092419	AC	24-Sep-19	4500-Cl-B	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104	Project Number:	Advance Energy Roc Mesa Water System Andrew Parker None	Reported: 25-Sep-19 14:48
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Inorganic Compounds - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 9092403 - 1:4 DI Water										
Blank (9092403-BLK1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	ND	16.0	mg/kg							
LCS (9092403-BS1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	432	16.0	mg/kg	400		108	80-120			
LCS Dup (9092403-BSD1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	432	16.0	mg/kg	400		108	80-120	0.00	20	
Batch 9092419 - 1:4 DI Water										
Blank (9092419-BLK1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	ND	16.0	mg/kg							
LCS (9092419-BS1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	416	16.0	mg/kg	400		104	80-120			
LCS Dup (9092419-BSD1)				Prepared &	Analyzed:	24-Sep-19				
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20	

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104	Project Number:	Advance Energy Roc Mesa Water System Andrew Parker None	Reported: 25-Sep-19 14:48
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Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 9092413 - Volatiles										
Blank (9092413-BLK1)				Prepared &	Analyzed:	24-Sep-19)			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0875		mg/kg	0.100		87.5	73.3-129			
LCS (9092413-BS1)				Prepared &	z Analyzed:	24-Sep-19	1			
Benzene	1.86	0.050	mg/kg	2.00		93.1	72.2-131			
Toluene	1.84	0.050	mg/kg	2.00		92.2	71.7-126			
Ethylbenzene	1.82	0.050	mg/kg	2.00		91.0	68.9-126			
Total Xylenes	5.46	0.150	mg/kg	6.00		91.1	71.4-125			
Surrogate: 4-Bromofluorobenzene (PID)	0.0820		mg/kg	0.100		82.0	73.3-129			
LCS Dup (9092413-BSD1)				Prepared &	Analyzed:	24-Sep-19	1			
Benzene	1.84	0.050	mg/kg	2.00		92.1	72.2-131	1.03	6.91	
Toluene	1.84	0.050	mg/kg	2.00		91.8	71.7-126	0.422	7.12	
Ethylbenzene	1.79	0.050	mg/kg	2.00		89.6	68.9-126	1.55	7.88	
Total Xylenes	5.39	0.150	mg/kg	6.00		89.8	71.4-125	1.46	7.46	
Surrogate: 4-Bromofluorobenzene (PID)	0.0820		mg/kg	0.100		82.0	73.3-129			

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R T HICKS CONSULTANTS 901 RIO GRANDE BLVD SUITE F-142 ALBUQUERQUE NM, 87104	Project Number:	ADVANCE ENERGY ROC MESA WATER SYSTEM ANDREW PARKER NONE	Reported: 25-Sep-19 14:48
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9092307 - General Prep - Organics										
Blank (9092307-BLK1)				Prepared &	& Analyzed:	23-Sep-19)			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	48.0		mg/kg	50.0		96.1	41-142			
Surrogate: 1-Chlorooctadecane	51.9		mg/kg	50.0		104	37.6-147			
LCS (9092307-BS1)				Prepared &	& Analyzed:	23-Sep-19)			
GRO C6-C10	202	10.0	mg/kg	200		101	76.5-133			
DRO >C10-C28	199	10.0	mg/kg	200		99.6	72.9-138			
Total TPH C6-C28	401	10.0	mg/kg	400		100	78-132			
Surrogate: 1-Chlorooctane	53.3		mg/kg	50.0		107	41-142			
Surrogate: 1-Chlorooctadecane	54.7		mg/kg	50.0		109	37.6-147			
LCS Dup (9092307-BSD1)				Prepared &	& Analyzed:	23-Sep-19)			
GRO C6-C10	202	10.0	mg/kg	200		101	76.5-133	0.0144	20.6	
DRO >C10-C28	180	10.0	mg/kg	200		89.9	72.9-138	10.3	20.6	
Total TPH C6-C28	382	10.0	mg/kg	400		95.4	78-132	4.97	18	
Surrogate: 1-Chlorooctane	53.6		mg/kg	50.0		107	41-142			
Surrogate: 1-Chlorooctadecane	54.0		mg/kg	50.0		108	37.6-147			

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Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference

 **
 Samples not received at proper temperature of 6°C or below.

 Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C
 Samples reported on an as received basis (wet) unless otherwise noted on report

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† Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

City: Project Manager: Company Name: Refinquished By: Sampler Name: Project Location: Roc Project Name: Project #: Page 37 of 38 Relinquished By: analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Phone #: Address: Sampler - UPS - Bus - Other: H903269 FOR LAB USE ONLY Delivered By: (Circle One) EASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited Lab I.D. iates or successors arising out of or related to the per NO FUN 5 00 0 ARDINAL 5-07 Advince 5-06 5-05 5-06 5-05 101 East Marland, Hobbs, NM 88240 aboratories 5-05 5-07 5-07 R.T. (575) 393-2326 FAX (575) 393-2476 SACIS 37E Andrew Sample I.D Hich PUB E. Vall 4. 4.1 EWAD E. W.11 BASE Mesa W.Wall W. W.11 BASE Frenzy SAEN2 lor her Corrected Temp. °C 3. Observed Temp. °C Vista Project Owner: Fax #: Date: Time: Time: 7:75/~ Date: 4/21/14 State: 0-4FF 0-4P+ 0-4FF 5.SFF 0-4FI 0-4FF SFF 0-482 reunder by Ca Water Zip: ŝ Received By: 4 Received By: (G)RAB OR (C)OMP 0 4 **# CONTAINERS** regardless of whether such claim is based upon any of the above stated System GROUNDWATER Cool Intact Sample Condition WASTEWATER MATRIX SOIL OIL SLUDGE State: City: OTHER Phone #: Attn: De ad Company: P.O. #: Fax #: Address: PRESERV. ACID/BASE: CHECKED BY: G < ICE / COOL 6 BILL TO (Initials) OTHER : 04:02 to the amount Zip: 21/50/12 DATE 0 SAMPLING Hicks paid by the client for the ABQ CHAIN-OF-CUSTODY AND ANALYSIS REQUEST All Results are emailed. Please provide Email address: Thermometer ID #97 Correction Factor + 0.4 °C Turnaround Time: 12:15n 11:30-REMARKS: Verbal Result: ush:cl 12:3000 1200 11:45 11:15mm 100 1:1500 TIME Chloride Ves BTEX X PH Extended Standard Rush Page 2/2 X D No ANALYSIS REQUEST Add'l Phone #: Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Yes Yes No No Corrected Temp. °C

+ Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com

City: Sampler Name: Project Location: Project Name: Advance Energy Phone #: Project Manager: Company Name: KT Hecks Project #: Address: Relinquished By: Relinquished By: analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, Sampler - UPS - Bus - Other: Delivered By: (Circle One) H903269 LEASE NOTE: Liability and Damages, Cardinal's liability and client's exclusive remedy for a FOR LAB USE ONLY Lab I.D ates or successors arising out of or related to the per CRIVI-UUD R U.U 25 24 28 24 23 22 970-570 -9535 27 N 20 0 on- Rile ARDINAL Prim 3 OI-S Jacob 101 East Marland, Hobbs, NM 88240 S-S 5-09 W. WALL S-D N.WALL O-S 2 S aboratories S 5-08 E. W44 5-\$8 W.WALL (575) 393-2326 FAX (575) 393-2476 Ros Roc Andrew BASE W.WALL E. WALL Sample I.D SASE 645E Sarnz Parter Corrected Temp. °C 3.5 Observed Temp. °C 3.1 Mas 0-4 51 8-4 PT 0-4 81 S.S AR S 0-4 PT Fax #: Time: 3:25 SPT o-4 FT 0-4 Pr Date: 9/15/19 Project Owner: Date: O-4FT State: Time: + PT Cardinal cannot accept verbal changes. Please email changes to celey.keene@cardinallabsnm.com water System Zip: (G)RAB OR (C)OMP Received By: Received By: P **# CONTAINERS** regardless of whether such claim is based upon any of the above stated reasons or otherwise. Buistup GROUNDWATER Cool Intact Yes Yes Sample Condition WASTEWATER MATRIX 0 SOIL OIL ntract or tort, shall be limited to the an SLUDGE State: City: P.O. #: Attn: Company: RT Hicks OTHER : Phone #: Fax #: Address: ACID/BASE: PRESERV 10 CHECKED BY: ICE / COOL Sent To BILL (Initials) OTHER 436 9.23 Zip: DATE 10 SAMPLING baid by the client for the CHAIN-OF-CUSTODY AND ANALYSIS REQUEST All Results are emailed. Please provide Email address: 01: h1 14:25 Thermometer ID #97 Correction Factor + 0.4 °C Turnaround Time: 14:40 14:30 ath! REMARKS: S: hI S'hi Shin! Se:hl 14:00 TIME Chloride anc □ Yes BTEX Standard Rush TPH X Extended O No ANALYSIS BC Add'l Phone #: Bacteria (only) Sample Condition Cool Intact Observed Temp. °C Ves Yes No No Corrected Temp. °C REQUEST

Page 38 of 38