



Remediation and Closure Report

Stratojet 31 State Com #007H API# 30-025-43792, 1RP-5146, 1RP-5278 Talon Project # 700778.135.01

Prepared For:

COG Operating LLC 600 West Illinois Avenue Midland, Texas 79701

Prepared By:

TALON/LPE 408 West Texas Avenue Artesia, New Mexico 88210

November, 2019

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Mr. Rose-Coss NMOCD District 1 1625 N. French Drive Hobbs, NM 88240

Subject: Remediation and Closure Report Stratojet 31 State Com #007H API# 30-025-43792, 1RP-5146, 1RP-5278

Dear Mr. Rose-Coss,

COG Operating LLC (COG) has contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above-referenced location. The results of our site characterization and remedial activities completed to date are contained herein.

Site Information

The Stratojet 31 State Com #007H is located approximately twenty-five (25) miles southwest of Hobbs, New Mexico. The legal location for this release is Unit Letter N, Section 31, Township 20 South and Range 35 East in Lea County, New Mexico. More specifically the latitude and longitude for the release are 32.52456 North and -103.49931 West. A site plan is presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of Kimbrough gravelly loam, dry, 0 to 3 percent slopes. The local surface and shallow geology is lower Pliocene to middle Miocene in age and is comprised of eolian and alluvial deposits and petrocalcic soils. Drainage courses in this area are typically dry.

The New Mexico Office of the State Engineer web site indicates that the shallowest depth to groundwater is 55' below ground surface (BGS). See Appendix II for the referenced groundwater data.

Site Characterization

Pursuant to Table I, New Mexico Oil Conservation Division (NMOCD) Rule 19.15.29 of the New Mexico Administrative Code (NMAC), if a release occurs within the following areas, the responsible party must treat the release as if it occurred less than 50 feet to the groundwater.

Approximate De	pth to Groundwater 55 Feet/BGS
□Yes ⊠No	Within 300 feet of any continuously flowing watercourse or any other significant watercourse
□Yes ⊠No	Within 200 feet of any lakebed, sinkhole or playa lake
□Yes ⊠No	Within 300 feet from an occupied permanent residence, school, hospital, institution or church
□Yes ⊠No	Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes
□Yes ⊠No □Yes ⊠No	Within 1000 feet of any fresh water well or spring Within incorporated municipal boundaries or within a defined Municipal fresh water well field covered under a municipal ordinance adopted pursuant to Section 3-2703 NMSA 1978
	Within 300 feet of a wetland Within the area overlying a subsurface mine Within an unstable area Within a 100-year floodplain

As this site does not meet any of the above criteria, it need not be treated as if it occurred in an area with less than 50-feet depth to groundwater. Therefore the closure criteria for this site are as follows:

	Tabl Closure Criteria for Soils	• •	
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/l TDS	Constituent	Method*	Limit**
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 CI B	10,000 mg/kg
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg

Incident Description

According to the C-141 as it was filed with the NMOCD: On August 4, 2018, 10 barrels (bbls) of crude oil, and 7 bbls of produced water leaked from the union off of the pump tee, of which 7 bbls of crude and 3 bbls of produced water respectively were recovered. The C-141 was received by the NMOCD on August 06, 2018 and issued Remediation Permit No. 1RP-5146.

According to the C-141 as it was filed with the NMOCD: On November 5, 2018 the housing on the back pressure valve was washed out, releasing 8 bbls of crude oil (5 of which were recovered) and 2 bbls of produced water (1 bbl was recovered). The C-141 received by the NMOCD on December 18, 2018 and issued Remediation Permit No. 1RP-5278.

Site Assessment

The initial site assessment was performed by HRL Compliance solutions on August 27, 2018. A second assessment was conducted on December 20, 2018 by TRC following the second incident (1RP-2578). A copy of each report can be found in Appendix VI.

Following the remediation plans outlined in each report, on October 14, 2019, Talon began mobilizing personnel and equipment in order to commence remediation activities. On October 18, 2019, Talon personnel retrieved grab samples for the purpose of soil delineation. Based on the subsequent analytics, further excavation and sampling was performed on October 31, 2019. In addition, 9 samples were obtained near the perimeter of the excavation and tested utilizing a photo-ionization detector (PID). Results from our sampling events are presented in the following data table. A complete laboratory report can be found in Appendix IV.

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Sample ID	Depth (ft.)	Date	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	Total TPH (mg/kg)	PID (ppm)
	(11.)				(118/ 5)	(118/ 18)	(ppin)
C	losure Cri	iteria	DRO + combine			2500	
19.	15.29.12	NMAC	mg			mg/kg	
SW-1	0.5	10/18/2019	ND	12.5	ND	12.5	-
SW-2	0.5	10/18/2019	ND	ND	ND	ND	-
SW-3	0.5	10/18/2019	ND	ND	ND	ND	-
SW-4	0.5	10/18/2019	ND	14.1	ND	14.1	-
SW-5	0.5	10/18/2019	ND	31.3	ND	31.3	-
SW-6	2.5	10/18/2019	32.2	1730	384	2146.2	-
SW-10	2.5	10/18/2019	ND	ND	ND	ND	-
SW-11	2.5	10/18/2019	30.6	2520	522	3072.6	-
S-1	0.5	10/18/2019	ND	12.5	ND	12.5	-
S-2	0.5	10/18/2019	ND	ND	ND	ND	-
S-3	0.5	10/18/2019	ND	206	41.4	247.4	-
S-4	0.5	10/18/2019	ND	ND	ND	ND	-
S-5	0.5	10/18/2019	ND	104	20.8	124.8	-
S-6	0.5	10/18/2019	ND	442	115	557.0	-
S-7	0.5	10/18/2019	ND	512	115	627.0	-
S-8	0.5	10/18/2019	ND	2260	559	2819.0	-
S-10	2.5	10/18/2019	ND	95.2	21.7	116.9	-
S-11	2.5	10/18/2019	ND	320	47.1	367.1	-
S-12	2.5	10/18/2019	ND	604	149	753.0	-
S-13	2.5	10/18/2019	ND	1570	1170	2740.0	-
S-14	2.5	10/18/2019	ND	ND	ND	ND	-
SW-7	2.5	10/21/2019	ND	104	41.7	145.7	-
SW-8	2.5	10/21/2019	ND	85.3	ND	85.3	-
S-9	0.5	10/21/2019	32.6	2260	339	2631.6	-
SW-9	2.5	10/21/2019	ND	ND	ND	ND	-
S-15	2.5	10/21/2019	ND	285	ND	285.0	-
S-16	2.5	10/21/2019	ND	92	ND	92.0	-
SW-6A	3	10/31/2019	ND	28.7	ND	28.7	-
S-13A	3	10/31/2019	ND	20.4	ND	20.4	-
SW-11A	3	10/31/2019	ND	498	49.5	547.5	-
S-8A	1	10/31/2019	ND	ND	ND	ND	-
S-9A	1	10/31/2019	ND	24.5	ND	24.5	-
P-1	0	10/31/2019	-	-	-	-	0
P-2	0	10/31/2019	-	-	-	-	0

D	С	σ	Δ	15
Г	d	B	e	5

P-3	0	10/31/2019	-	-	-	-	0
Sample ID	Depth (ft.)	Date	GRO (mg/kg)	DRO (mg/kg)	MRO (mg/kg)	Total TPH (mg/kg)	PID (ppm)
Closure Criteria 19.15.29.12 NMAC			DRO + combine mg,	d = 1000		2500 mg/kg	
P-4	0	10/31/2019	-	-	-	-	0
P-5	0	10/31/2019	-	-	-	-	0
P-6	0	10/31/2019	-	-	-	-	0
P-7	0	10/31/2019	-	-	-	-	0
P-8	0	10/31/2019	-	-	-	-	0
P-9	0	10/31/2019	-	-	-	-	0

"-"= Analyte Not Tested

ND=Not Detected SW=Sidewall P=PID Reading

Remedial Actions Performed

- The impacted area in the vicinity of sample points S-1 through S-7 was excavated to a total depth of 0.5-feet BGS. Excavation areas with their respective depths are illustrated on the attached site plan Appendix II.
- The area near sample points S-8A and S-9A was excavated to 1.0-foot BGS.
- The region surrounding sample points S-10, S-12, S-14, S-15 and S-16 was removed to a depth of 2.5-feet.
- The section of the excavation which includes S-13A was removed to a depth of 3.0-feet.
- All of the excavated material was hauled to Lea Land, LLC, a NMOCD approved solid waste disposal facility.
- The excavated area was backfilled with new caliche, machine compacted and contoured to match the surrounding location.
- The Final C-141s formally documenting the remedial actions is attached in Appendix III.

Closure

On behalf of COG, based on this assessment, we request that no further actions be required. Furthermore, that closure of the regulatory files in association with these incidents is granted.

Should you have any questions or if further information is required, please do not hesitate to contact our office at 575-746-8768.

Respectfully submitted,

TALON/LPE

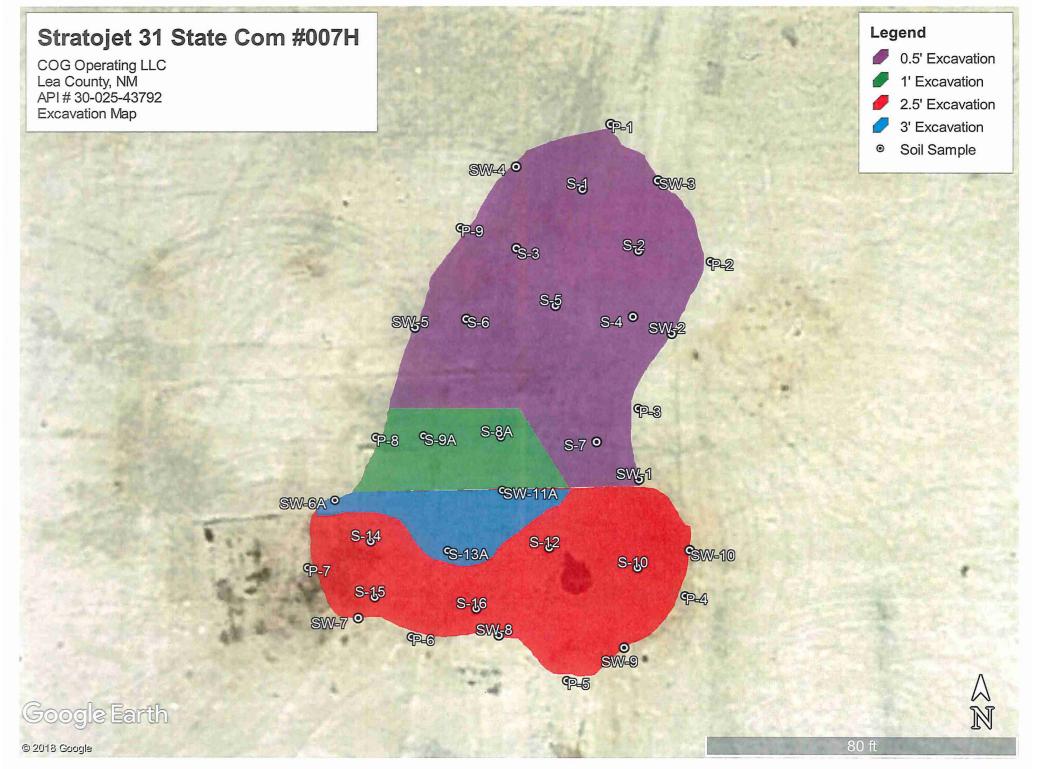
Brandon Sinclair Environmental Scientist Rebecca Pons Project Manager David J. Adkins District Manager

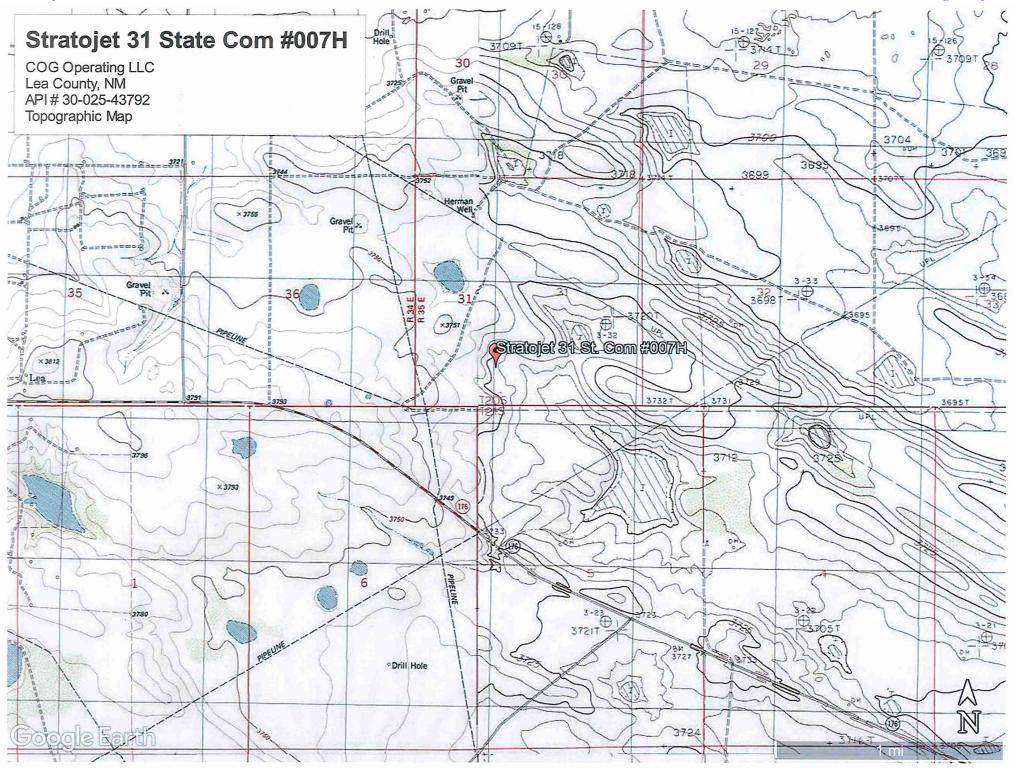
Attachments: Appendix I Site Plan Appendix II Soil Survey, Groundwater Data & FEMA Flood Map Appendix III Final C-141 Appendix IV Photographic Documentation Appendix V External Remediation Proposals Appendix VI Laboratory Data



APPENDIX I

SITE MAPS





Stratojet 31 State Com #007H

COG Operating LLC Lea County, NM API # 30-025-43792 Karst Map Legend High Low Medium

Stratojet 31 St. Com #007H



Image Landsat / Copernicus

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Hobbs

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20 mi

Stratojet 31 State Com #007H

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COG Operating LLC Lea County, NM API # 30-025-43792 Locator Map

Stratojet 31 St. Com #007H

Google Earth

Image Landsat/ Copernicus

© 2018 Google



APPENDIX II

SOIL SURVEY

GROUNDWATER DATA

FEMA FLOOD MAP

Map Unit Description: Kimbrough gravelly loam, dry, 0 to 3 percent slopes----Lea County, New Mexico

Lea County, New Mexico

KO—Kimbrough gravelly loam, dry, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 2tw43 Elevation: 2,500 to 4,800 feet Mean annual precipitation: 14 to 16 inches Mean annual air temperature: 57 to 63 degrees F Frost-free period: 180 to 220 days Farmland classification: Not prime farmland

Map Unit Composition

Kimbrough, dry, and similar soils: 80 percent Minor components: 20 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kimbrough, Dry

Setting

Landform: Plains, playa rims Down-slope shape: Linear, convex Across-slope shape: Linear, concave Parent material: Loamy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 3 inches: gravelly loam Bw - 3 to 10 inches: loam Bkkm1 - 10 to 16 inches: cemented material Bkkm2 - 16 to 80 inches: cemented material

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: 4 to 18 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.01 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 95 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0

Available water storage in profile: Very low (about 1.4 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7s Map Unit Description: Kimbrough gravelly loam, dry, 0 to 3 percent slopes---Lea County, New Mexico

Hydrologic Soil Group: D *Ecological site:* Very Shallow 12-17" PZ (R077DY049TX) *Hydric soil rating:* No

Minor Components

Eunice

Percent of map unit: 10 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Convex Ecological site: Very Shallow 12-17" PZ (R077DY049TX) Hydric soil rating: No

Spraberry

Percent of map unit: 6 percent Landform: Plains, playa rims Down-slope shape: Linear, convex Across-slope shape: Linear Ecological site: Very Shallow 12-17" PZ (R077DY049TX) Hydric soil rating: No

Kenhill

Percent of map unit: 4 percent Landform: Plains Down-slope shape: Linear Across-slope shape: Linear Ecological site: Clay Loam 12-17" PZ (R077DY038TX) Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer	(R=POE been rej O=orpha	placed,			au	arte	are a	ro 1-N	11.11/ 2-11		1-SE)				
serves a water right file.)	C=the fi closed)	e is		(quarters are 1=NW 2=NE (quarters are smallest to largest)							AD83 UTM in r	motore)	/In t	feet)	
	,	POD			Ū		.)			(14		neters)	(III)		
POD Number	Code	Sub- basin	County	-	Q 16		Sec	Tws	Rna	х	Y	DistanceDe	epthWellDep		Vater olum
CP 00611		CP	LE					21S		639838	3598306* 🕘	1700	118	112	
<u>CP 00791</u>		CP	LE	4	2	4	06	21S	34E	640754	3597413* 🕘	2181	85	55	3
CP 01334 POD1		CP	LE	1	2	4	35	20S	34E	638402	3599879 🌍	2573	1253	733	52
CP 01335 POD1		CP	LE	4	1	4	35	20S	34E	638205	3599736 🍋	2758	1307	735	57
<u>CP 00489</u>		CP	LE				04	21S	34E	643274	3597749* 🌔	2954	125	95	3
											Aver	age Depth to	Water:	346 fee	et
												Minimum D	Depth:	55 fee	≥t
												Maximum D)epth:	735 fee	∍t
Record Count:5															
UTMNAD83 Radiu	us Search	(in mete	ers):												
Easting (X): 64	0959.26		North	hin	g ()	():	359	9585.1	3		Radius: 3000				
*UTM location was deriv	od from DI	CC 000	Uala												

WATER

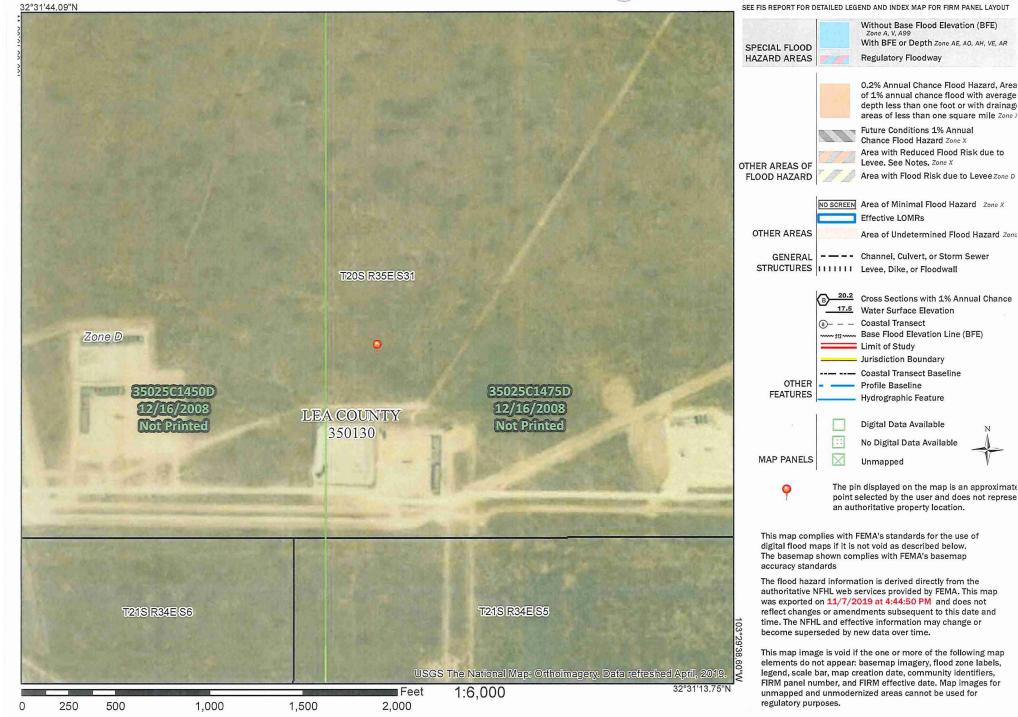
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National Flood Hazard Layer FIRMette



Legend

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Zone D

Designation on National Flood Insurance Program maps used for areas where there are possible, but undetermined, flood hazards. In areas designated as Zone D, no analysis of flood hazards has been conducted. Mandatory flood insurance purchase requirements do not apply, but coverage is available. The flood insurance rates for properties in Zone D are commensurate with the uncertainty of the flood risk.

Zone V

The flood insurance rate zone that corresponds to the 100-year coastal floodplains that have additional hazards associated with storm waves. Because approximate hydraulic analyses are performed for such areas, no Base Flood Elevations are shown within this zone. Mandatory flood insurance purchase requirements apply.

Zone VE

The flood insurance rate zone that corresponds to the 100-year coastal floodplains that have additional hazards associated with storm waves. Base Flood Elevations derived from the detailed hydraulic analyses are shown at selected intervals within this zone. Mandatory flood insurance purchase requirements apply.

Zone B, C, and X

Zones B, C, and X are the flood insurance rate zones that correspond to areas outside the 100-year floodplains, areas of 100-year sheet flow flooding where average depths are less than 1 foot, areas of 100-year stream flooding where the contributing drainage area is less than 1 square mile, or areas protected from the 100-year flood by levees. No Base Flood Elevations or depths are shown within this zone.



APPENDIX III

FINAL C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude	Longitude
(NAD 83 in dec	cimal degrees to 5 decimal places)
Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

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Form C-141	State of New Mexico			
101111 C-141	Oil Conservation Division	Incident ID		
Page 2		District RP		
		Facility ID		
		Application ID		
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible part	ty consider this a major release?		
🗌 Yes 🗌 No				

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Form C-141 Page 3 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist:	Each of the following items must be include	ed in the report
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Scaled site ma	p showing	impacted are	a, surface features	, subsurface features.	delineation	points, and	l monitoring	wells.

- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

eceivea by OCD: 11/25/20	019 10:15:29 AM			Page 23 of 10
Form C-141	State of New Mexico		Incident ID	
Page 4	Oil Conservation Division	L	District RP	
			Facility ID	
			Application ID	
public health or the enviro failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name:	re required to report and/or file certain release no onment. The acceptance of a C-141 report by the tigate and remediate contamination that pose a th e of a C-141 report does not relieve the operator of	OCD does not relieve reat to groundwater, su of responsibility for con Title:	the operator of liability sh rface water, human health npliance with any other fe	ould their operations have or the environment. In deral, state, or local laws
email:		Telephone:		

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Form C-141 Page 5 State of New Mexico Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

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District RP	
Facility ID	
Application ID	

Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 				
Deferral Requests Only: Each of the following items must be con	ifirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:				
Signature:				
email: Telephone:				
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	<u>Date:</u>			

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Form C-141 Page 6

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Order	
OCD Only	
Received by:	Date:
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date:
Printed Name:	Title:

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude	Longitude
(NAD 83 in dec	imal degrees to 5 decimal places)
Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _____

Nature and Volume of Release

Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (bbls)	Volume Recovered (bbls)
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Volume Released (bbls)	Volume Recovered (bbls)
Volume Released (Mcf)	Volume Recovered (Mcf)
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)

Received b	y OCD:	11/25/201	9 10:15	5:29 AM
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Form C-141	State of New Mexico	
Folm C-141		Incident ID
Page 2	Oil Conservation Division	District RP
		Facility ID
		Application ID
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible pa	rty consider this a major release?
🗌 Yes 🗌 No		

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Form C-141 Page 3 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Page 28 of 109

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist:	Each of the following items must be include	ed in the report
------------------------------------	---	------------------

		Scaled site mar	o showing im	pacted area.	surface features.	subsurface features,	delineation	points, and	d monitoring	wel
--	--	-----------------	--------------	--------------	-------------------	----------------------	-------------	-------------	--------------	-----

- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

eceived by OCD: 11/25/20	019 10:15:29 AM			Page 29 of 10
Form C-141	State of New Mexico		Incident ID	
Page 4	Oil Conservation Division	n	District RP	
-			Facility ID	
			Application ID	
public health or the environ failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Signature:	re required to report and/or file certain release n onment. The acceptance of a C-141 report by the tigate and remediate contamination that pose a the of a C-141 report does not relieve the operator	e OCD does not relieve th hreat to groundwater, surf of responsibility for comp Title: Date:	ne operator of liability she face water, human health pliance with any other fe	ould their operations have or the environment. In deral, state, or local laws

Received by OCD: 11/25/2019 10:15:29 AM

Form C-141 Page 5 State of New Mexico Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	
District RP	
Facility ID	
Application ID	

Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 				
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.				
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.				
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health, the environment, or groundwater.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	Date:			

Received by OCD: 11/25/2019 10:15:29 AM

Form C-141 Page 6

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

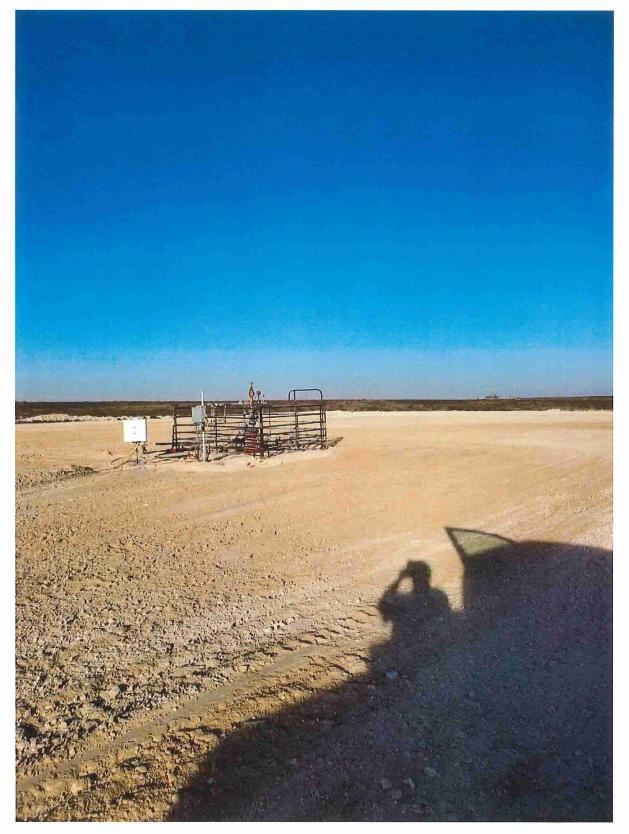
Printed Name:	Title:			
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:			
Printed Name:				

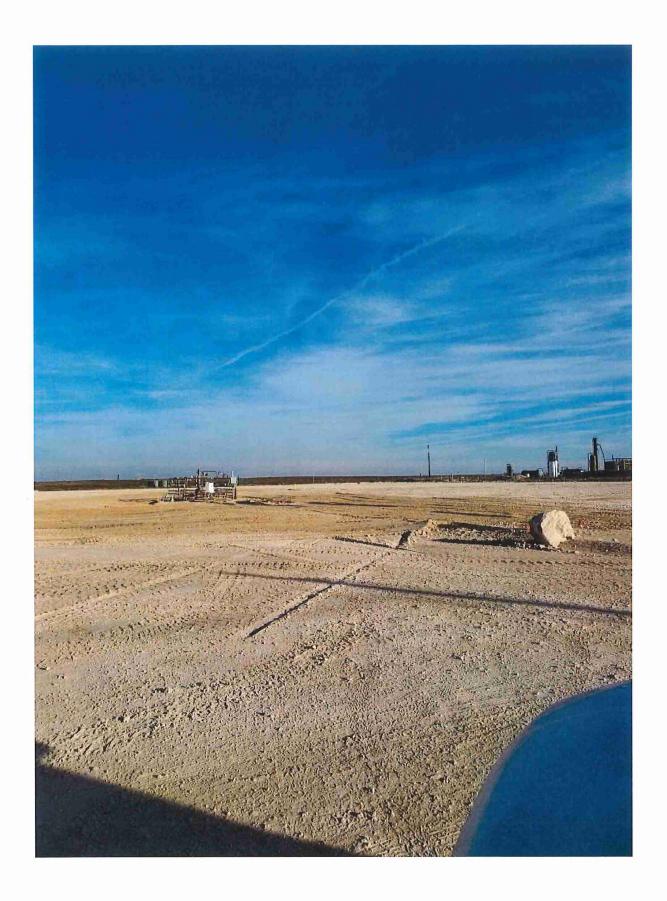


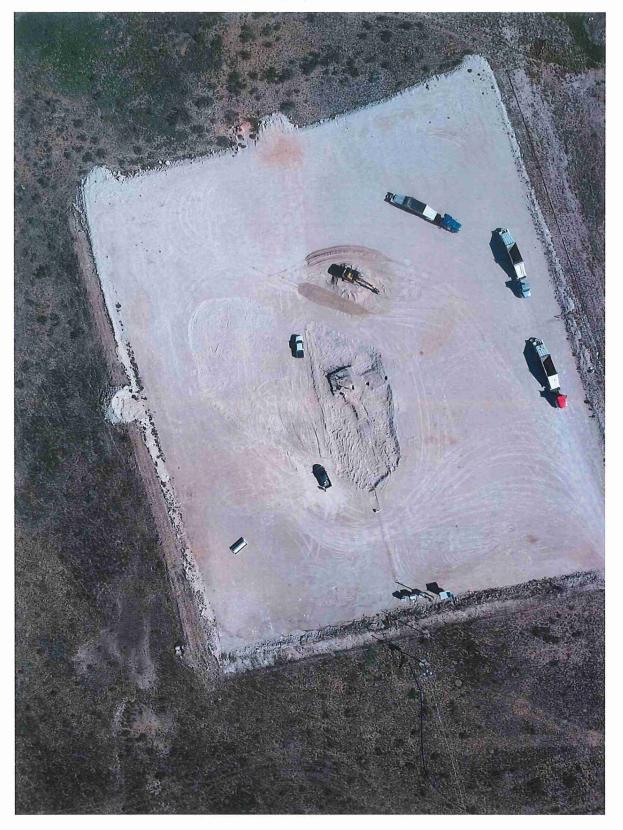
APPENDIX IV

PHOTOGRAPHIC DOCUMENTATION

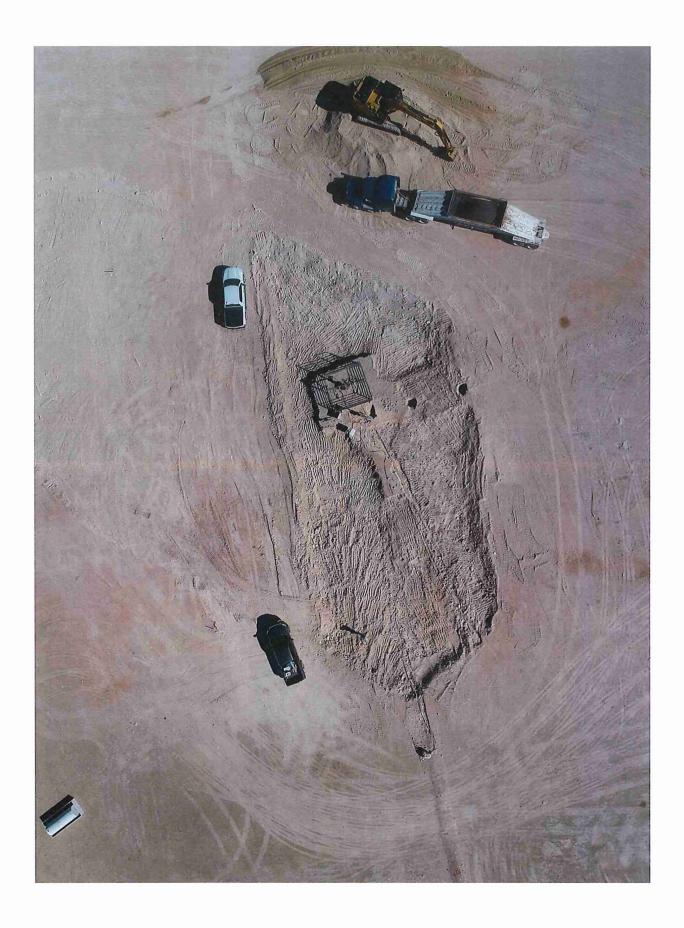
Pre-excavation photographs



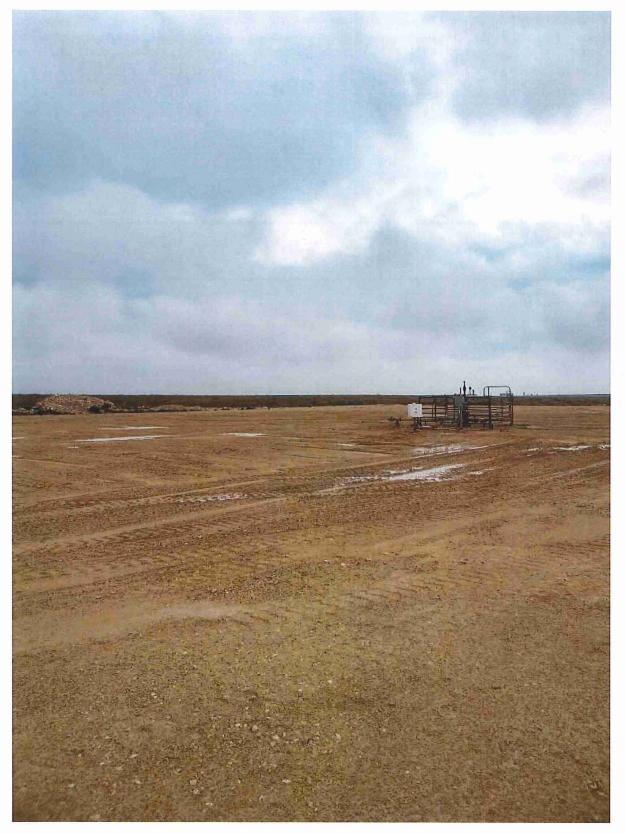


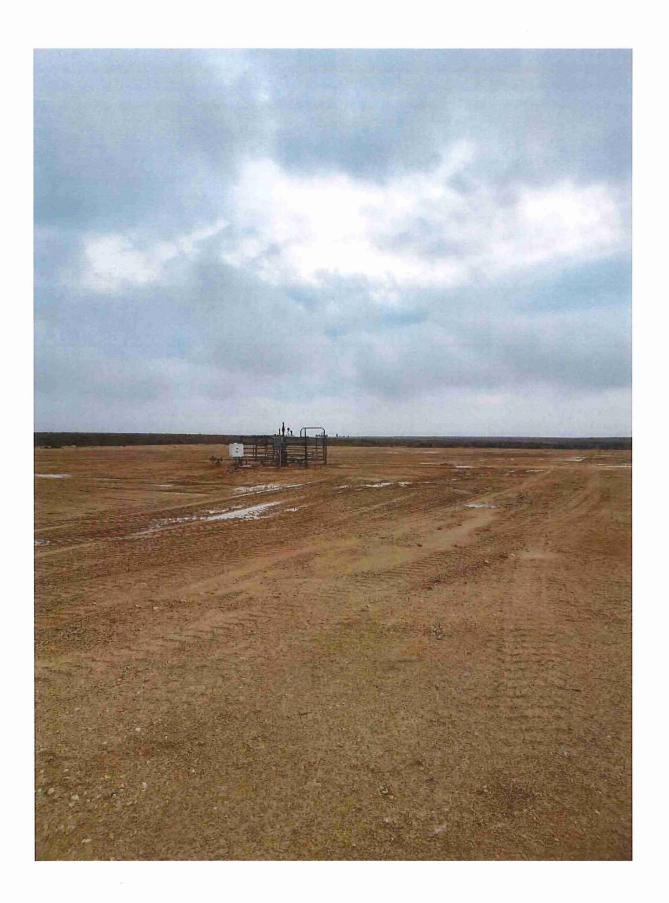


Aerial photographs of excavation



Post-excavation photographs







APPENDIX V

EXTERNAL REMEDIATION PROPOSALS



P.O. Box 1708 • Artesia, NM 88211 www.hrlcomp.com

1RP-5146

SUBJECT: SOIL REMEDIATION PLAN FOR THE INCIDENT AT THE Stratojet 31 State Com 007H, LEA COUNTY, NEW MEXICO

On behalf of COG Operating, LLC, HRL Compliance Solutions, Inc (HRL) has prepared this remediation plan that describes the assessment, characterization, and proposed remediation for a release associated with the Stratojet 31 State Com 007H. The site is in Unit N, SECTION 31, TOWNSHIP 20S, RANGE 35E, NMPM, Lea County, New Mexico, on State land.

Site Assessment/Characterization

An assessment of surrounding water well information identifies over 10 water wells within a 3-mile buffer. Depth to water at this site is estimated to be greater than 100 feet at the location. This information is illustrated in Attachment A.

There are no features of concern identified within proximity of the site. There is no flowing watercourse or significant watercourse within 300 feet of this location. There is no lakebed, sinkhole, or playa lake within 200 feet for this location. This location is not within 300 feet of an occupied permanent residence, school, hospital, institution, or church. This location is not with 500 feet for a spring or domestic freshwater well. This facility is not within incorporated municipal boundaries or within a defined municipal freshwater well field. This is illustrated in Attachment B.

An assessment of wetlands and springs was performed using USGS National Water Information System and re-verified utilizing a 7.5-minute topographical map There are no wetlands with 300 feet of this location. There are no springs within 1000 feet of this location. This map is in Attachment B.

This facility is not within a 100-year floodplain as per FEMA, Flood Hazard Zone D. A portion of the FEMA map is in Attachment B.

This location is not located in an area identified in an unstable karst geology area. An area map generated with data from the USGS showing geologic units and structural features is in Attachment B.

Upon receiving clearance from the underground utility locate (811) on August 27, 2018, HRL field personnel assessed the impacted area. Samples were collected on 8/27/2018 to characterize the extent of impacts and calculate a volume of soil to be excavated for disposal with a backhoe. All samples were collected and analyzed at a National Environmental Laboratory Accreditation Program (NELAP) laboratory and in accordance with NMOCD soil sampling procedures. The samples were submitted to Hall Laboratories for analyses including chlorides by Method 300.0, volatile organics (BTEX) by Method 8021B, and MRO, DRO, and GRO by EPA Method 8015B. Sample locations are depicted in Attachment C. All laboratory results are summarized in Table 1 with raw analytical reports included in Attachment D.



		Strat	ojet 31 Stat	e Com 007	Н			
Sample ID	Date	Chloride mg/Kg	Benzene mg/Kg	BTEX mg/Kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	TPH mg/Kg
S1- Surface	8/28/2018	4,500	ND	ND	52	5800	2300	8152
S1-1'	8/28/2018	5,400	ND	ND	ND	65	ND	65
S1-2'	8/28/2018	1,800	ND	ND	ND	19	ND	19
S1-3'	8/28/2018	910	-	-	-	-	-	-
		这次代码中国政治						
S2 Surface	8/28/2018	310	ND	28.4	1100	15000	4400	20500
S2-1'	8/28/2018	560	ND	0.72	68	1200	440	1708
S2-2'	8/28/2018	520	ND	2.88	180	4200	1500	5880
S3 Surface	8/28/2018	1,800	ND	ND	ND	1300	640	1940
S3-1'	8/28/2018	1,300	ND	ND	ND	ND	ND	ND
S3-2'	8/28/2018	600	ND	ND	ND	14	ND	14
S4 Surface	8/28/2018	290	ND	ND	ND	15	ND	15
S4-1'	8/28/2018	71	ND	ND	ND	ND	ND	ND
S4-2'	8/28/2018	75	ND	ND	ND	ND	ND	ND
S4-3'	8/28/2018	2,600	-	-	-	, –	-	-
								电话: "我们说话。" 现在最后,说话说
S5 Surface	8/28/2018	320	2.5	145.5	2900	12000	3600	18500
S5-1'	8/28/2018	2,800	ND	14	350	1100	390	1840
S5-2'	8/28/2018	2,100	ND	0.302	120	1300	670	2090
S5-3'	8/28/2018	2,000	-	-	·	-	-	-
						alla et side al la Referencia		
EAST	8/28/2018	99	ND	ND	ND	ND	ND	ND
WEST	8/28/2018	900	ND	ND	ND	120	81	201
NORTH	8/28/2018	430	ND	ND	ND	ND	ND	ND
SOUTH	8/28/2018	66	ND	ND	ND	21	100	121

Table 1: Analytical Results Summary



Closure Criteria Assessment

Closure Criteria						
Depth to Ground Water	Constituent	Limit				
	Chloride	20,000 mg/kg				
>100 feet	TPH (GRO+DRO+MRO)	2,500 mg/kg				
	GRO+DRO	1,000 mg/kg				
	BTEX	50 mg/kg				
	Benzene	10 mg/kg				

Remediation Plan

The areas around SP1 and SP3 will be excavated to approximately 1-foot depth. The areas around SP2 and SP5 will be excavated to an approximate depth of 2 foot or to refusal. During the delineation, progression wasn't possible beyond 2 feet at either location. The areas and excavated yardages may be adjusted during the excavation depending on field screenings. The total estimated volume of material to be removed is 407. A five-point composite sample will be collected from the bottom of each excavation area and four side wall samples will be collected from the total excavation.

Concho is requesting a deferment of some areas of soil removal. Per 19.15.29.12.C(2), if the contamination is in areas immediately under or around production equipment such as production tanks, wellheads and pipelines were remediation could cause a major facility deconstruction, the remediation may be deferred with approval until the equipment is removed.

The area of contamination is around the wellhead with known electric lines running through the contamination area. Concho will remove what contamination can be safely removed and leave some in place in protect equipment and electric lines.

Remediation is scheduled to begin within 90 days of approval of this remediation plan.

Restoration, Reclamation, and Revegetation

All impacted areas are within an active production pad. The area will be stabilized to prevent erosion.

If there are any questions regarding this report, please contact Jennifer Knowlton at 505-238-3588.

Submitted by: HRL Compliance Solutions, Inc

jennify Unvalton

Jennifer Knowlton Regional Manager - Permian



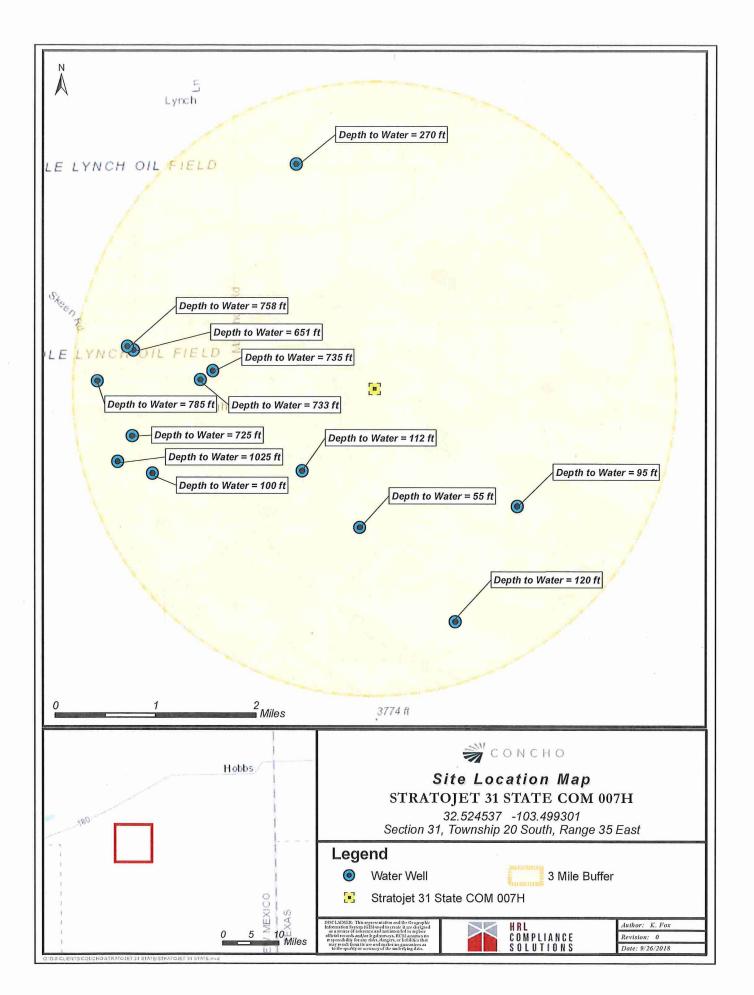
Attachments:

Attachment A:NMOSE Depth to Water Map and ReportAttachment B:Site Location MapWetlands MapFloodplain MapKarst Area MapKarst Area MapAttachment C:Sample Location MapAttachment D:Laboratory Analytical Reports



Attachment A:

NMOSE Depth to Water Map and Report





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)							2=NE 3 st to lar	3=SW 4=SE gest) (N/) AD83 UTM in me	eters)	(In feet)	
	POD Sub-		0	Q	0							Dauth	Deuth	Matan
POD Number	Code basin Cou	inty				Sec	Tws	Rng	х	Y	Distance		Depth Water	Column
CP 00611	CP L	E		2	1	06	21S	34E	639838	3598306* 🌍	1635	118	112	6
CP 00791	CP L	E	4	2	4	06	21S	34E	640754	3597413* 🌍	2107	85	55	30
CP 01334 POD1	CP L	Е	1	2	4	35	20S	34E	638402	3599879 🌍	2567	1253	733	520
CP 01335 POD1	CP L	E	4	1	4	35	20S	34E	638205	3599736 🌍	2746	1307	735	572
CP 00489	CP L	Е				04	21S	34E	643274	3597749* 🌍	2922	125	95	30
CP 01204 POD1	CP L	E	3	1	1	25	20S	34E	638755	3602250 🌍	3505	370		
CP 00579	CP L	Е		2	2	02	21S	33E	637438	3598269* 🌍	3718	125	100	25
CP 00665	CP L	Е		1	4	24	20S	34E	639740	3603128* 🌍	3811	698	270	428
CP 00498	CP L	Е		2	4	08	21S	34E	642287	3595932* 🌍	3823	145	120	25
CP 00803 POD1	CP L	E	3	2	2	02	21S	33E	637337	3598168* 🌍	3848	1100		
CP 00804 POD1	CP L	E	3	2	2	02	21S	33E	637337	3598168* 🌍	3848	170		
CP 01288 POD1	CP L	E	4	4	2	34	20S	34E	637134	3600204 🌍	3871	1255	758	497
CP 01290 POD1	CP L	Е		3	1	02	21S	33E	637114	3598855 🌍	3885	1250	725	525
CP 00796 POD1	CP L	E	2	2	4	02	21S	33E	637548	3597564* 🌍	3913	102		
CP 01316 POD1	CP L	Е	3	2	4	02	21S	33E	637432	3597709 🌍	3946	1370		
CP 01289 POD1	CP L	Е	4	4	2	34	20S	34E	637037	3600261 🌍	3977	1222	651	571
CP 00802 POD1	CP L	Е	3	3	2	02	21S	33E	637001	3598672 🌍	4030	1154		
CP 00797 POD1	CP L	E	1	2	4	02	21S	33E	637348	3597564* 🌍	4088	110		
CP 01317 POD1	CP L	Е	1	3	2	02	21S	33E	636884	3598450 🌍	4195	1250	1025	225
CP 00799 POD1	CP L	E	4	3	4	34	20S	34E	636666	3599364* 🌍	4279	100		
CP 01352 POD1	CP L	Е	3	1	4	34	20S	34E	636559	3599716 🌍	4388	1270	785	485

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

474 feet	Average Depth to Water:
55 feet	Minimum Depth:
1025 feet	Maximum Depth:

Record Count: 21

UTMNAD83 Radius Search (in meters):

Easting (X): 640942.98

Northing (Y): 3599511.63

Radius: 4828

1

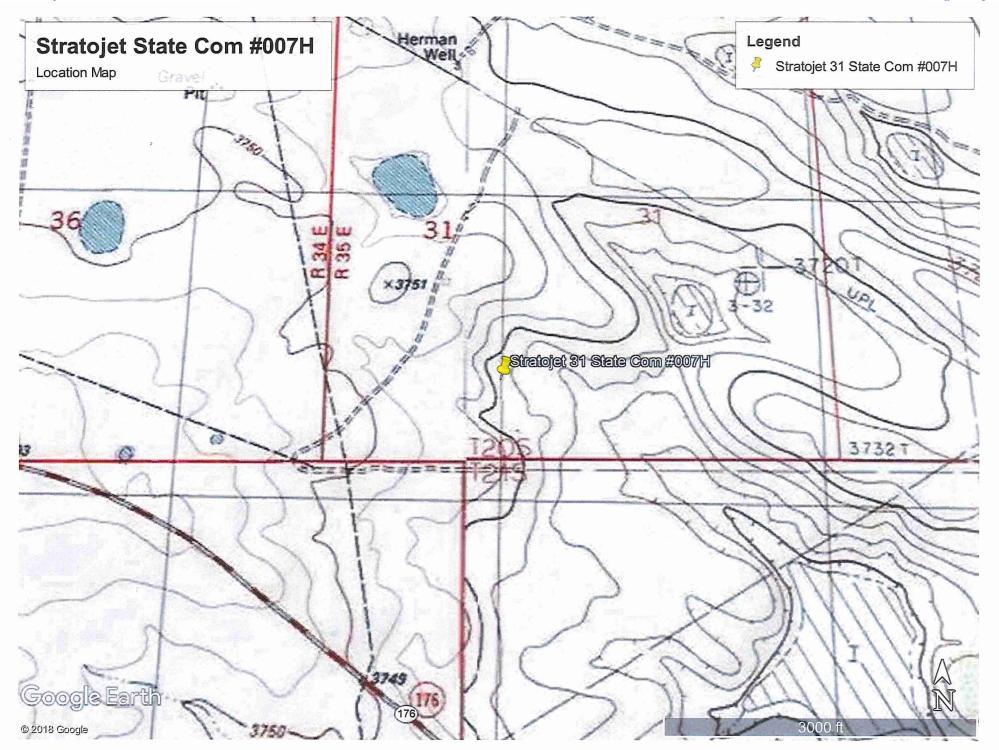
Received by OCD: 11/25/2019 10:15:29 AM

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Attachment B:

Site Location Map Wetlands Map Floodplain Map Karst Area Map





U.S. Fish and Wildlife Service **National Wetlands Inventory**

Stratojet 31 State Com #007H



September 25, 2018

Wetlands

- Estuarine and Marine Deepwater

Estuarine and Marine Deepwater	
Estuarine and Marine Wetland	

Freshwater	Emergent	Wetland

- Freshwater Forested/Shrub Wetland
- Freshwater Pond



This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

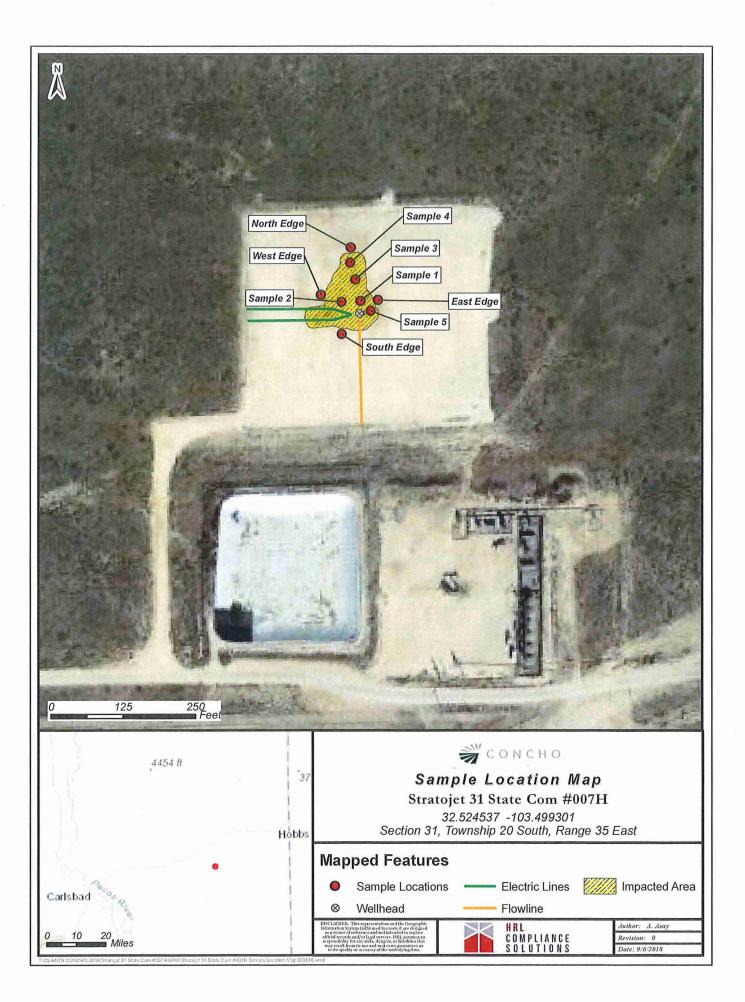






Attachment C:

Sample Location Map





Attachment D:

Laboratory Analytical Reports



432,520,7720 PHONE 432 520 7701 FAX

February 1, 2019

"District 1"

Mike Bratcher New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division, District 2 811 S. First Street Artesia, NM 88210

Rvan Mann **Hobbs Field Office** New Mexico State Land Office 2827 North Dal Paso Street, Suite 117 Hobbs, NM 88240

Re:

Site Assessment Summary and Proposed Remediation Plan Stratojet 31 State Com #007H API No. 30-025-43792 Longitude -103.49931 GPS: Latitude 32.52454 UL "N", Sec. 31, T20S, R35E Lea County, NM NMOCD Ref. No. 1RP-5146, 1RP-5278

TRC Environmental Corporation (TRC), on behalf of COG Operating, LLC (COG), has prepared this Site Assessment Summary and Deferral Request for the Release Site known as the Stratojet 31 State Com #007H. Details of the Release are summarized below:

		RELI	EASE DETAILS		
Tune of Balaasa	Crudo Oil and	Produced Water	Volume of Release:	18 bbls, 9 bbls	
Type of Release:	Crude On and	Produced water	Volume Recovered:	10 bbls, 6 bbls	
Source of Release:	٧	Vellhead	Date of Release:	8/4/2018, 11/5/18	
Was Immediate Not	ice Given?	No	If, YES, to Whom?	Not Applicable	
Was a Watercourse	Reached?	No	If YES, Volume Impacting	g the Watercourse:	N/A
Surface Owner:	Private: S&S Inc.		Mineral Owner:	State	

Two separate releases occurred on this location. The first release (1RP-5146), was attributed to a leak in the union off of the pump tee and resulted in the release of approximately 10 bbls of crude oil and 7 bbls of produced water. The second release (1RP-5278), was attributed to sand causing the housing on the back pressure valve to be washed out, resulting in the release of approximately 8 bbls of crude oil and 2 bbls of produced water. Both releases were contained within the boundaries of the production pad and impacted approximately 10,000 square feet and 9,400 square feet respectfully. During initial response activities, a vacuum truck was dispatched to remove all freestanding fluids. The initial C-141 for the release date 11/05/18 (1RP-5278) contained incorrect information which has been updated.

Topographical and Aerial Maps are provided as Attachments #1 and #2. A Copy of the Initial Release Notification and Corrective Action (NMOCD Form C-141) is provided as Attachment #8.

REGULATORY FRAMEWORK

Surface impacts from unauthorized releases of crude oil, gases, produced water, condensate or other oil field waste which occur during normal oilfield operations are generally regulated by the New Mexico Oil Conservation Division (NMOCD) in accordance with 19.15.29 of the New Mexico Administrative Code (NMAC). 19.15.29 NMAC establishes reporting, site assessment/characterization, remediation, closure, variance and enforcement procedures. Table I of 19.15.29.12 NMAC determines the closure criteria for soils impacted by a release based on the depth to groundwater and the following site characteristics:

Site Characteristics		
Approximate Depth to Groundwater	5	50 - 75'
Within 300 ft. of any continuously flowing or significant watercourse?	🗌 Yes	⊡ No
Within 200 ft. of any lakebed, sinkhole, or playa lake?	🗌 Yes	☑ No
Within 300 ft. of an occupied permanent residence, school, hospital, or institution?	🗌 Yes	⊡ No
Within 500 ft. of a spring or private, domestic fresh water well?	🗌 Yes	⊡ No
Within 1,000 ft. of any fresh water well?	🗌 Yes	⊡ No
Within the incorporated municipal boundaries or within a municipal well field?	🗌 Yes	☑ No
Within 300 ft. of a wetland?	🗌 Yes	⊡ No
Within the area overlying a subsurface mine?	🗆 Yes	🗹 No
Within an unstable area?	🗌 Yes	⊡ No
Within a 100-year floodplain?	🗌 Yes	☑ No

A search of a groundwater database maintained by The New Mexico Office of the State Engineer (NMOSE) was conducted to determine the average depth to groundwater within a one (1) Mile radius of the Release Site and identify any registered water wells within a 1/2 Mile of the Release Site. If none were identified, the approximate depth to groundwater was extrapolated from a Depth to Groundwater Map utilized by the NMOCD. Depth to groundwater information is provided as Attachment #4.

Based on the approximate depth to groundwater and site characteristics, the NMOCD Closure Criteria are as follows:

Table I								
Closur	Closure Criteria for Soils Impacted by a Release							
Minimum depth below any point within the	Constituent	Method*	Limit**					
horizontal boundary of the release to ground								
water less than 10,000 mg/l TDS								
	Chloride***	EPA 300.0	10,000 mg/kg					
	ТРН	EPA SW-846 Method	2,500 mg/kg					
	(GRO+DRO+MRO)	8015M						
	ТРН	EPA SW-846 Method	1,000 mg/kg					
51-100 feet	(GRO+DRO)	8015M						
	BTEX	EPA SW-846 Method 8021B	50 mg/kg					
		or 8260B						
	Benzene	EPA SW-846 Method 8021B	10 mg/kg					
		or 8260B						

INITIAL SITE ASSESSMENT & REMEDIAL ACTIVITIES BACKGROUND

On August 27, 2018, an initial site assessment was conducted at the Site by a previous COG environmental contractor. During the initial site assessment, five (5) soil investigation trenches (S1, S2, S3, S4, and S5) were advanced in an effort to determine the vertical extent of soil impact. During the advancement of the investigation trenches, eighteen (18) soil samples were collected and submitted to the laboratory for analysis of BTEX, TPH and/or chloride concentrations. Additional, four (4) investigative soil sample locations (East, West, North, and South) were advanced in an effort to determine the horizontal extent of soil impacts. During the advancement of the investigation trenches, four (4) soil samples were collected and submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. Upon completion of the initial site assessment, a Soil Remediation Plan (Deferral), detailing field activities and laboratory analytical results from delineation soil samples was prepared and submitted to the NMOCD and NMSLO; the remediation workplan (deferral) was subsequently denied, as delineation of TPH was not achieved at soil sample locations S2 and S5. For additional information regarding the initial site assessment and associated regulatory correspondence, please reference HRL's REMEDIATION WORK PLAN (Deferral) and NMOCD & NMSLO Correspondence, which are provided as

On **December 20, 2018**, a second site investigation was conducted by TRC. During the site investigation, additional soil samples from the previous release were collected from the area represented by S2 and S5 in an effort to achieve vertical delineation. Additionally, two (2) soil sample locations (S6 and S7) were advanced in an effort to determine the extent of soil impacts from the Release which occurred on November 5, 2018 (1RP-5278). The collected soil samples were submitted to the laboratory for analysis of BTEX, TPH and chloride concentrations. A table summarizing laboratory analytical results from soil samples collected during the above stated activities is provided below:

		Co	ncentra	tions of l	BTEX, TP	H and/or	Chloride	in Soil			
	Aller.			SW 846	5 8021B		SW	846 8015M E	xt.		E 300
Sample ID	Date	Depth	Soil Status	Benzene (mg/kg)	BTEX (mg/kg)	GRO C ₅ -C ₁₀ (mg/kg)	DRO C ₁₀ -C ₂₈ (mg/kg)	GRO + DRO C ₆ .C ₂₈ (mg/kg)	ORO/MRO C ₂₈ -C ₃₅ (mg/kg)	TPH C ₆ -C ₃₅ (mg/kg)	Chlorida (mg/kg)
S1 - Surface	8/28/18	Surface	In-Situ	ND	1.1	52	5,800	5,852	2,300	8,152	4,500
S1 - 1'	8/28/18	1'	In-Situ	ND	ND	ND	65	65	ND	65	5,400
S1 - 2'	8/28/18	2'	In-Situ	ND	ND	ND	19	19	ND	19	1,800
S1 - 3'	8/28/18	3'	In-Situ	-		-	-	-	-	-	910
S2 Surface	8/28/18	Surface	In-Situ	ND	28.4	1,100	15,000	16,100	4,400	20,500	310
S2 - 1'	8/28/18	1'	In-Situ	ND	0.72	68	1,200	1,268	440	1,708	560
S2 - 2'	8/28/18	2'	In-Situ	ND	2.88	180	4,200	4,380	1,500	5,880	520
S2-B @ 3'	12/20/18	3'	In-Situ	<0.050	< 0.300	<10.0	62.0	62.0	<10.0	62.0	3,520
S2-B @ 4'	12/20/18	4'	In-Situ	< 0.050	< 0.300	<10.0	18.9	18.9	<10.0	18.9	2,080
S2-B @ 5'	12/20/18	5'	In-Situ	<0.050	< 0.300	<10.0	<10.0	<10.0	<10.0	<10.0	336
										Sec. 1	
S3 - Surface	8/28/18	Surface	In-Situ	ND	ND	ND-	1,300	1,300	640	1,940	1,800
S3 - 1'	8/28/18	1'	In-Situ	ND	ND	ND	ND	ND	ND	ND	1,300
S3 - 2'	8/28/18	2'	In-Situ	ND	ND	ND	14	14	ND	14	600
and a second second second		1.15.65	See See	De State				10-21-21-21		4.5.28	
S4 - Surface	8/28/18	Surface	In-Situ	ND	ND	ND	15	15	ND	15	290
S4 - 1'	8/28/18	1'	In-Situ	ND	ND	ND	ND	ND	ND	ND	71
S4 - 2'	8/28/18	2'	In-Situ	ND	ND	ND	ND	ND	ND	ND	75
S4 - 3'	8/28/18	3'	In-Situ	-	-	-		-	-	-	2,600
				ALC: NO						1 Courts	Sb gent
S5 - Surface	8/28/18	Surface	In-Situ	2.5	145.5	2,900	12,000	14,900	3,600	18,500	320
S5 - 1'	8/28/18	1'	In-Situ	ND	14	350	1,100	1,450	390	1,840	2,800
S5 - 2'	8/28/18	2'	In-Situ	ND	0.302	120	1,300	1,420	670	2,090	2,100
S5 - 3'	8/28/18	3'	In-Situ	-	-	-	-	-	-	-	2,000
S5-B @ 3'	12/20/18	3'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	1,360
S5-B @ 4'	12/20/18	4'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	688
S6 @ Surface	12/20/18	Surface	In-Situ	<0.050	4.78	201	11,900	12,101	2,070	14,171	7,280
S6 @ 1'	12/20/18	1'	In-Situ	<0.050	<0.300	<10.0	156	156	80.0	236	6,700
S6 @ 2'	12/20/18	2'	In-Situ	<0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	2,400
S6 @ 3'	12/20/18	3'	In-Situ	<0.050	<0.300	<10.0	124	124	16.5	140.5	1,470
S7 @ Surface	12/20/18	Surface	In-Situ	<0.050	<0.300	<10.0	29.4	29.4	12.0	41.4	672
S7 @ 1'	12/20/18	1'	In-Situ	< 0.050	<0.300	<10.0	<10.0	<10.0	<10.0	<10.0	80.0
				Tana Alba						States -	85 (S.S
East	8/28/18	Surface	In-Situ	ND	ND	ND	ND	ND	ND	ND	99
West	8/28/18	Surface	In-Situ	ND	ND	ND	ND	ND	ND	ND	900
South	8/28/18	Surface	In-Situ	ND	ND	ND	120	120	81	201	67
North	8/28/18	Surface	In-Situ	ND	ND	ND	ND	ND	ND	ND	430
NMOC	D Closure	Criteria		10	50			1,000	1	2,500	10,000

Field Data, if applicable, is provided as Attachment #5. Laboratory analytical reports are provided as Attachment #6. A "Site & Sample Location Map" is provided as Attachment #3.

REMEDIATION PLAN

Based on laboratory analytical results, site characteristics, and field observations made during the Site assessments, COG proposes the following alternative remediation activities designed to advance the Release Site toward an NMOCD and BLM approved closure:

•Utilizing mechanical equipment, excavate impacted soil affected above the NMOCD Closure Criteria in the areas characterized by soil samples S1, S3, and S6 to a depth of 6" or until laboratory analytical results from confirmation soil samples indicate that TPH concentrations are below NMOCD Closure Criteria.

•Excavate impacted soil affected above the NMOCD Closure Criteria in the areas characterized by soil samples S2 and S5 to a depth of 2.5' - 3' or until laboratory analytical results from confirmation soil samples indicate that TPH concentrations are below NMOCD Closure Criteria.

•The sidewalls of the excavation will be advanced until laboratory analytical results from confirmation soil samples indicate that TPH concentrations are below NMOCD Closure Criteria.

•Excavated soil will be temporarily stockpiled on-site, atop a poly liner, pending transportation under manifest to a NMOCD-approved facility.

•Upon receiving favorable laboratory analytical results from confirmation soil samples (below the NMOCD Closure Criteria) excavated areas will be backfilled with locally sourced, non-impacted "like" material, at or near original relative positions. The affected area will be contoured and/or compacted to achieve erosion control,

ALTERNATIVE SAMPLING PLAN

Upon completion of excavation activities, excavation confirmation soil samples will be collected from the excavation sidewalls in each cardinal direction, representing no more than 200 linear feet. Representative five-point composite excavation soil samples will be collected from the base of the excavated areas representing no more than 625 SqFt. Additional "discrete" confirmation soil samples will be collected from wet or visibly stained areas inferred to have been affected by the Release, as necessary.

TIMELINE AND ESTIMATED VOLUME OF SOIL TO BE REMEDIATED

Remediation activities are expected to be completed within 90 days of receiving necessary approval(s) of this Site Assessment Summary and Proposed Remediation Plan. Based on laboratory analytical results, site characteristics, and field observations made during the initial site investigation, it is estimated approximately 1,200 cubic yards of soil has been affected above the NMOCD Closure Criteria.

RESTORATION, RECLAMATION AND RE-VEGETATION

Areas affected by the Release and associated remediation activities will be substantially restored to the condition which existed prior to the release to the maximum extent practicable. Excavated areas will be backfilled with locally sourced, non-impacted "like" material placed at or near original relative positions. The affected area will be contoured and/or compacted to achieve erosion control, stability and preservation of surface water flow to the extent practicable. Final restoration, reclamation and re-vegetation will be conducted in accordance with applicable regulatory agencies.

If you have any questions, or if additional information is required, please feel free to contact Becky Haskell or either of the undersigned by phone or email.

Respectfully,

1/

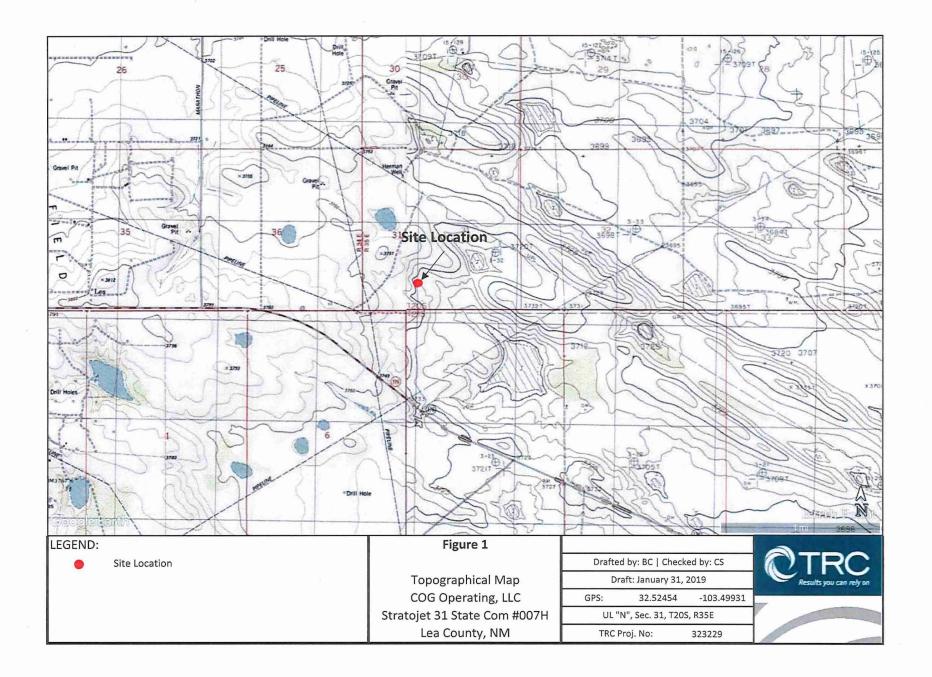
Brian Cooper TRC Environmental Corp.

Curt O Stanley

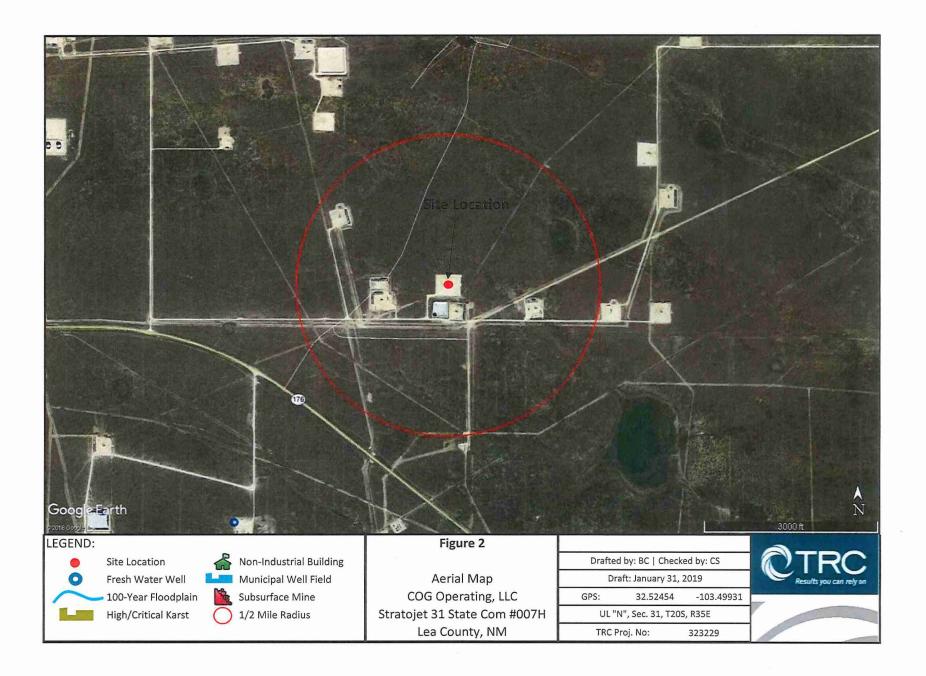
Curt Stanley TRC Environmental Corp.

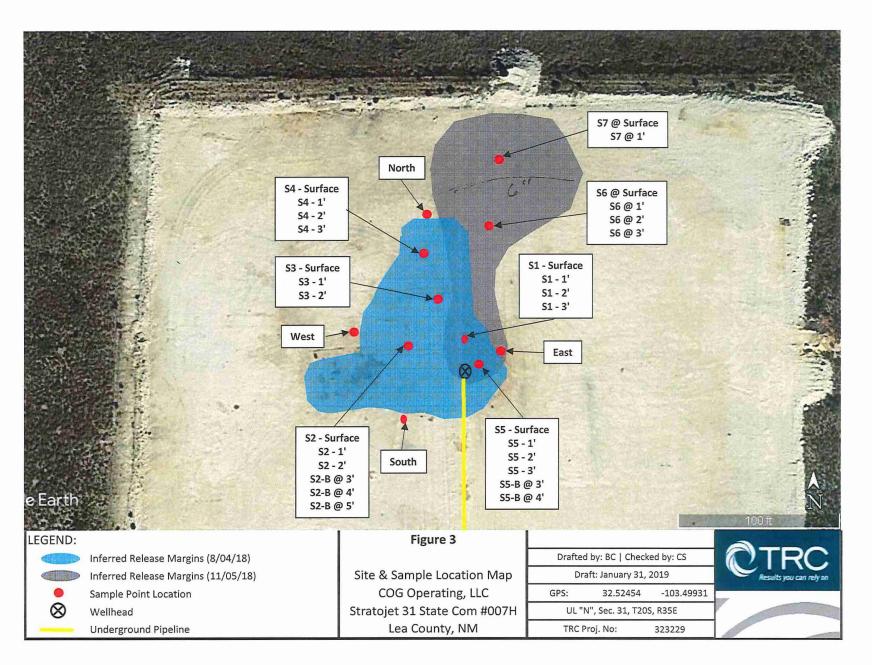
Attachments:	

Attachment #1-Figure 1 - Topographical Map Attachment #2-Figure 2 - Aerial Map Attachment #3-Figure 3 - Site & Sample Location Map Attachment #4-Depth to Groundwater Information Attachment #5 Field Data Attachment #6-Laboratory Analytical Reports Attachment #7-Soil Profile Attachment #8-Release Notification and Corrective Action (FORM C-141) Attachment #9-ASI's REMEDIATION WORK PLAN Attachment #10-NMOCD & BLM Correspondence



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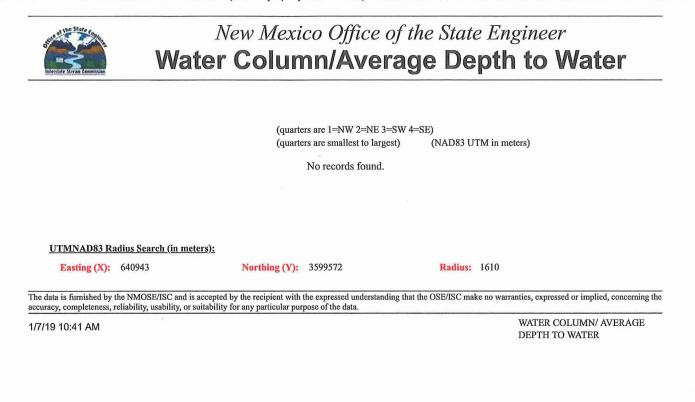


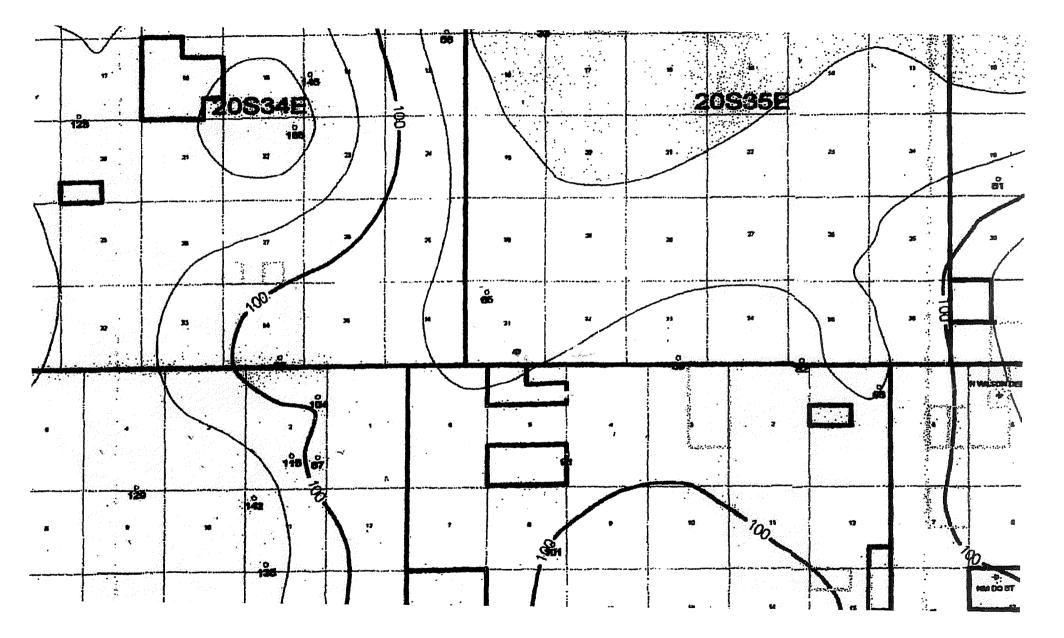


1=60

1/7/2019

nmwrrs.ose.state.nm.us/nmwrrs/ReportProxy?queryData=%7B"report"%3A"waterColumn"%2C%0A"BasinDiv"%3A"true"%2C%0A"Basin"...







APPENDIX VI

LABORATORY DATA



October 29, 2019

DAVID ADKINS

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: STRATOJET 31 ST. COM #007H

Enclosed are the results of analyses for samples received by the laboratory on 10/23/19 12:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at <u>www.tceq.texas.gov/field/qa/lab_accred_certif.html</u>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210		Project: STRAT roject Number: 70077 oject Manager: DAVIE Fax To: (575)	ADKINS	Reported: 29-Oct-19 11:04		
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received		
SW - 1 0.5'	H903617-01	Soil	18-Oct-19 10:20	23-Oct-19 12:20		
SW - 2 0.5'	H903617-02	Soil	18-Oct-19 10:25	23-Oct-19 12:20		
SW - 3 0.5'	H903617-03	Soil	18-Oct-19 10:30	23-Oct-19 12:20		
SW - 4 0.5'	H903617-04	Soil	18-Oct-19 10:35	23-Oct-19 12:20		
SW - 5 0.5'	H903617-05	Soil	18-Oct-19 10:40	23-Oct-19 12:20		
SW - 6 2.5'	H903617-06	Soil	18-Oct-19 10:45	23-Oct-19 12:20		
SW - 10 2.5'	H903617-07	Soil	18-Oct-19 10:50	23-Oct-19 12:20		
SW - 11 2.5'	H903617-08	Soil	18-Oct-19 10:55	23-Oct-19 12:20		
S-1 0.5'	H903617-09	Soil	18-Oct-19 11:00	23-Oct-19 12:20		
S-2 0.5'	H903617-10	Soil	18-Oct-19 11:05	23-Oct-19 12:20		
S-3 0.5'	H903617-11	Soil	18-Oct-19 11:10	23-Oct-19 12:20		
S-4 0.5'	H903617-12	Soil	18-Oct-19 11:15	23-Oct-19 12:20		
S- 5 0.5'	H903617-13	Soil	18-Oct-19 11:20	23-Oct-19 12:20		
S-6 0.5'	H903617-14	Soil	18-Oct-19 11:25	23-Oct-19 12:20		
S-7 0.5'	H903617-15	Soil	18-Oct-19 11:30	23-Oct-19 12:20		
S-8 0.5'	H903617-16	Soil	18-Oct-19 11:35	23-Oct-19 12:20		
S-10 2.5'	H903617-17	Soil	18-Oct-19 11:40	23-Oct-19 12:20		
S-11 2.5'	H903617-18	Soil	18-Oct-19 11:45	23-Oct-19 12:20		
S- 12 2.5'	H903617-19	Soil	18-Oct-19 11:50	23-Oct-19 12:20		
S- 13 2.5'	H903617-20	Soil	18-Oct-19 11:55	23-Oct-19 12:20		
S-14 2.5'	H903617-21	Soil	18-Oct-19 12:00	23-Oct-19 12:20		
SW-7 2.5'	H903617-22	Soil	21-Oct-19 13:45	23-Oct-19 12:20		
SW-8 2.5'	H903617-23	Soil	21-Oct-19 13:50	23-Oct-19 12:20		
S-9 0.5'	H903617-24	Soil	21-Oct-19 13:55	23-Oct-19 12:20		
SW-9 2.5'	H903617-25	Soil	21-Oct-19 14:00	23-Oct-19 12:20		
S- 15 2.5'	H903617-26	Soil	21-Oct-19 14:05	23-Oct-19 12:20		
S- 16 2.5'	H903617-27	Soil	21-Oct-19 14:10	23-Oct-19 12:20		

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Celleg & Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project Number: Project Manager:		Reported: 29-Oct-19 11:04
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Client revised the sample ID on sample -24. This is the revised report and will replace the one sent on 10/28/19.

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*=Accredited Analyte

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Celeg Di Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210		Project: STRATOJET 31 ST. COM #007H Project Number: 700778.135.01 Project Manager: DAVID ADKINS Fax To: (575) 745-8905					#007H	Reported: 29-Oct-19 11:04			
				/ - 1 0.5							
			H903	617-01 (S							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Labora	tories						
Petroleum Hydrocarbons by (GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
DRO >C10-C28*	12.5		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
Surrogate: 1-Chlorooctane			101 %	41-	142	9102411	MS	25-Oct-19	8015B		
Surrogate: 1-Chlorooctadecane			103 %	37.6-147		9102411	MS	25-Oct-19	8015B		

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Celey Di Keine

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210		Project: STRATOJET 31 ST. COM #007H Project Number: 700778.135.01 Project Manager: DAVID ADKINS Fax To: (575) 745-8905						Reported: 29-Oct-19 11:04			
				7 - 2 0.5 617-02 (Se							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Petroleum Hydrocarbons by (GC FID										
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B		
Surrogate: 1-Chlorooctane			102 %	41-	142	9102411	MS	25-Oct-19	8015B		
Surrogate: 1-Chlorooctadecane			103 %	37.6	-147	9102411	MS	25-Oct-19	8015B		

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Celez D. Kuna

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV		5	#007H	2	:04	
				7 - 3 0.5 617-03 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			100 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			101 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

Cardinal Laboratories

*=Accredited Analyte

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Celeg Di Kene



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV		5	#007H	2	Reported: 9-Oct-19 11	:04
				7 - 4 0.5 517-04 (Se						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	14.1		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			103 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			106 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 Iger: DA		5	#007H	2	Reported: 29-Oct-19 11:04			
				/ - 5 0.5 617-05 (Se								
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Labora	tories							
Petroleum Hydrocarbons by (GC FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B			
DRO >C10-C28*	31.3		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B			
Surrogate: 1-Chlorooctane			105 %	41-	142	9102411	MS	25-Oct-19	8015B			
Surrogate: 1-Chlorooctadecane			108 %	37.6	-147	9102411	MS	25-Oct-19	8015B			

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV		L S	#007H	2	Reported: 9-Oct-19 11	:04
				-6 2.5						
			H9030	517-06 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by G	C FID									<u>S-04</u>
GRO C6-C10*	32.2		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	1730		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	384		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			103 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			148 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	iber: 700 Iger: DA\		5	#007H	2	Reported: 9-Oct-19 11	:04
				- 10 2.5						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	tories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			99.3 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			103 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV		5	#007H	2	04	
				- 11 2.5						
					,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID									S-04
GRO C6-C10*	30.6		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	2520		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	522		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			115 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			186 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	nber: 700 ager: DAN		L S	#007H	2	:04	
				- 1 0.5' 617-09 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labora	tories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	12.5		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			102 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			104 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA\		5	#007H	2	:04	
				· 2 0.5' 517-10 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: I-Chlorooctane			100 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			102 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	iber: 700 ager: DA\		5	#007H	2	:04	
				- 3 0.5' 617-11 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by (C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	206		10.0	mg/kg	I	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	41.4		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			97.9 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			114 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	iber: 700 Iger: DAV		S	#007H	2	:04	
				- 4 0.5' 617-12 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			99.7 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			102 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA	778.135.01	S	#007H	2	:04	
			S-	- 5 0.5'						
,			H9036	617 -13 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	104		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	20.8		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			96.6 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			107 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV	778.135.01	5	#007H	2	:04	
				6 0.5'						
			H9030	517-14 (So	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by C	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	442		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	115		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			98.9 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			116 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA\	778.135.01	5	#007H	2	:04	
				· 7 0.5' 617-15 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID	- 01000								
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	512		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	115		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			99.7 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			119 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	iber: 700 iger: DA		5	#007H	2	Reported: 9-Oct-19 11	:04
				- 8 0.5' 617-16 (S	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labora	tories					
Petroleum Hydrocarbons by C	GC FID									S-04
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	2260		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	559		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			103 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			181 %	37.6	i-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA		5	#007H	2	:04	
				10 2.5' 517-17 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	95.2		10.0	mg/kg	Ι	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	21.7		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			102 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			111 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 Iger: DA	778.135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
				11 2.5' 617-18 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	320		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	47.1		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			97.2 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			112 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV	778.135.0	5	#007H	2	Reported: 29-Oct-19 11:04				
			S-	12 2.5'									
			H903	617-19 (Se	oil)								
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes			
			Cardina	l Laborat	ories								
Petroleum Hydrocarbons by G	C FID												
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B				
DRO >C10-C28*	604		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B				
EXT DRO >C28-C36	149		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B				
Surrogate: 1-Chlorooctane			99.7 %	41-	142	9102411	MS	25-Oct-19	8015B				
Surrogate: 1-Chlorooctadecane			120 %	37.6	-147	9102411	MS	25-Oc1-19	8015B				

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	, ber: 700 iger: DA\	778.135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
				13 2.5' 517-20 (Se	, (1)					
· · · · · · · · · · · · · · · · · · ·			1903	517-20 (50	ла)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories					
Petroleum Hydrocarbons by C	GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
DRO >C10-C28*	1570		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	1170		10.0	mg/kg	1	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			101 %	41-	142	9102411	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			113 %	37.6	-147	9102411	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	iber: 700 iger: DA\		5	#007H	2	:04	
				14 2.5' 617-21 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laborat	tories					
Petroleum Hydrocarbons by (GC FID	and the first state of the state								
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			82.0 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			82.5 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 Iger: DA	778.135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
			SW	V-7 2.5'						
			H9030	617-22 (S	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	ories					
Petroleum Hydrocarbons by G	C FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	104		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	41.7		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			83.7 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			86.2 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Celeg Di Keene

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV		5	#007H	2	Reported: 29-Oct-19 11:04			
				/- 8 2.5' 517-23 (Se								
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Petroleum Hydrocarbons by (GC FID											
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B			
DRO >C10-C28*	85.3		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B			
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B			
Surrogate: 1-Chlorooctane			× 84.5 %	41-	142	9102413	MS	25-Oct-19	8015B			
Surrogate: 1-Chlorooctadecane			85.4 %	37.6	-147	9102413	MS	25-Oct-19	8015B			

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA	778.135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
				- 9 0.5' 617-24 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labora	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	32.6		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	2260		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	339		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			89.1 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			138 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DA\	778.135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
				/- 9 2.5' 617-25 (Se						
					,,,,					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			82.8 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			81.8 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	, ber: 700 ger: DAV	778.135.01	5	#007H	2	.04	
				15 2.5' 617-26 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	285		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: I-Chlorooctane			78.9 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			88.8 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210			Project Num Project Mana	ber: 700 ger: DAV	778,135.01	5	#007H	2	Reported: 9-Oct-19 11	:04
				16 2.5' 617-27 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Petroleum Hydrocarbons by (GC FID									
GRO C6-C10*	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
DRO >C10-C28*	92.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
EXT DRO >C28-C36	<10.0		10.0	mg/kg	1	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctane			81.0 %	41-	142	9102413	MS	25-Oct-19	8015B	
Surrogate: 1-Chlorooctadecane			83.3 %	37.6	-147	9102413	MS	25-Oct-19	8015B	

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Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE 408 W. TEXAS AVE. ARTESIA NM, 88210	Project Number: Project Manager:		Reported: 29-Oct-19 11:04
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9102411 - General Prep - Organics										
Blank (9102411-BLK1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C36	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	54.6		mg/kg	50.0		109	41-142			
Surrogate: 1-Chlorooctadecane	57.2		mg/kg	50.0		114	37.6-147			
LCS (9102411-BS1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	222	10.0	mg/kg	200		111	76.5-133			
DRO >C10-C28	220	10.0	mg/kg	200		110	72.9-138			
Total TPH C6-C28	442	10.0	mg/kg	400		110	78-132			
Surrogate: 1-Chlorooctane	60.6		mg/kg	50.0		121	41-142			
Surrogate: 1-Chlorooctadecane	60.8		mg/kg	50.0		122	37.6-147			
LCS Dup (9102411-BSD1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	217	10.0	mg/kg	200		108	76.5-133	2.49	20.6	
DRO >C10-C28	213	10.0	mg/kg	200		106	72.9-138	3,36	20.6	
Total TPH C6-C28	429	10.0	mg/kg	400		107	78-132	2.92	18	
Surrogate: 1-Chlorooctane	60.7		mg/kg	50.0		121	41-142			
Surrogate: 1-Chlorooctadecane	60.6		mg/kg	50.0		121	37.6-147			
Batch 9102413 - General Prep - Organics										
Blank (9102413-BLK1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							

GRO C6-C10	ND	10.0	mg/kg				
DRO >C10-C28	ND	10.0	mg/kg				
EXT DRO >C28-C36	ND	10.0	mg/kg				
Surrogate: 1-Chlorooctane	-48.5		mg/kg	50.0	97.0	41-142	
Surrogate: 1-Chlorooctadecane	48.9		mg/kg	50.0	97.8	37.6-147	

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Celeg Litrena

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

408	DN LPE N. TEXAS AVE. ISIA NM, 88210	Project Number: Project Manager:		Reported: 29-Oct-19 11:04
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 9102413 - General Prep - Organics										
LCS (9102413-BS1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	211	10.0	mg/kg	200		106	76,5-133			
DRO >C10-C28	210	10.0	mg/kg	200		105	72.9-138			
Total TPH C6-C28	421	10.0	mg/kg	400		105	78-132			
Surrogate: 1-Chlorooctane	49.4		mg/kg	50.0		98.8	41-142			
Surrogate: 1-Chlorooctadecane	49.1		mg/kg	50.0		98.1	37.6-147			
LCS Dup (9102413-BSD1)				Prepared: 2	24-Oct-19 A	nalyzed: 2	5-Oct-19			
GRO C6-C10	216	10.0	mg/kg	200		108	76.5-133	2.35	20.6	
DRO >C10-C28	214	10.0	mg/kg	200		107	72.9-138	2.02	20.6	
Total TPH C6-C28	430	10.0	mg/kg	400		108	78-132	2.19	18	
Surrogate: 1-Chlorooctane	53.6		mg/kg	50.0		107	41-142			
Surrogate: 1-Chlorooctadecane	49.8		mg/kg	50.0		99.7	37.6-147			

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Celleg Di Kuna

Celey D. Keene, Lab Director/Quality Manager



Notes and Definitions

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

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Celey D. Keene, Lab Director/Quality Manager

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101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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	(575) 393-2326 FAX (575) 393-247	6								-														
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5	SW-5 0.5'		Ш		\square		_					10:40-		<u> </u>										
4	SW- 6 2.5'		Ш									10:455				[<u> </u>							
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arilizates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

□ Yes □ No Add'l Phone#: □ Yes □ No - Add'l Fax#: Phone Result: Relinquished By: Received By: Fax Result: REMARKS: Received By: EV: 19 PG. 10F3 and CHECKED BY versa By: Sample Condition (Circle Cool Intact (Initials) Sampler - UPS - Bus - Other: Corricted 40 4 De

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Page 35 of 36

CARDINAL Laboratories

101 East Marland, Hobbs, NM 88240

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

٠

. (575) 333-2326 FAX (575) 393-2476							
Company Name: TALON CPE		131	LL TO		ANALYS	IS REQUES	ЪТ.
Project Manager: DAVID ADGINS		P.O. #:					
Address: 408. W. TEXAS AVE.		Company: C	06				
City: ARTESIA State: NM Zip: 8	8210	Attn: SMEL	DON HITCHCOLX				
Phone #: 575. 746. 8768 Fax #:		Address:					
Project # 700778,135.01 Project Owner: COL	-	City:					
Project Name: STRATOJET 31 54, COM 007H		State:	Zīp:			-	
Project Location: LEA COUNTY		Phone # :					
Sampler Name: MICHAEL COLLER		Fax #:	•				
FOR LAB USE ONLY	WATRIX	PRESERV	SAMPLING				
Lab I.D. Sample I.D (6)0WD +	GROUNDWATER WASTEWATER SOIL OIL SI,UDGE	orher; Acid/Base; Ice/cool Other;	DATE TIME	TPH			
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12 5-4 0.5'			11:15-				
13 5-5 0.5'			11:202				
14 5-6 0.5			11:25~				
15 5-7 0,5'			11:300				
16 5-8 0.5'	╟━┼╾╎╃╌┼╾╸	┝═╢═╌┼╋╌┝═	11:350				
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18 5-11 2.5			11:450				
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PLEASE NOTE: Liability and Damages. Generalist liability and elerits exclusive reancely for any claim and ingred whence based in contrast or tent, shall be limited to the amount paid by the clent for the analyses. All idease including those for neglegence and any other cause whateoever shall be deemed whence the smaller in writing and received by Cardinal within 30 days after campiellan of the applicable service. In or event shall cause including the including and any atter cause whateoever shall be deemed white thinks and the includes. Its area of low of low of the campiellant of the applicable service. In or event shall cause of includents or executive damages, including without initiation, buinted thous, loss of two of occord predicts lowards by cardinal without and before, and the service in the event shall cause the includent of the applicable.

afflictes or successions arking out of or related to the performance of services hereunder by Cardinal, regardless of whether such data is based upon any of the above stated reasons or ellipsystem. Relinguished By: | Date: // | Received By: | Phone Result: □ Yes □ Yes □ No Add'l Phone #: □ No - Add'l Fax #: Fax Result: REMARKS: PG 2 OF 3 20 CHECKED BY: Delivered By: (Circle One) Sample Condition 3 Cool Infact (Initials) Sampler - UPS - Bus - Other: VO-

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Received by OCD: 11/25/2019 10:15:29 AM

Page 103 of 109

Page 36 of 36

DINAL ratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

	101 East Marland, Hobbs, NM 88 (575) 393-2326 FAX (575) 393-247															•								
Company Name	"TALON CPE								= <u>j</u> g	SIIL.	l FO						AN	LYS	S RE	EQUE	ST			
Project Manage	F. DAVID ADGINS					_	P.	0. #						T					1	1		T		
Address: 408	.W. TEXAS AVE.		0110				C	squic	ıny:	CO	6-							1						
CILY: ARTES	•	Zip	: 8	82	0		A	Attn: SHELDON HITCHCOLL]												
Phone # 575.	146. 8768 Fax #:						Address:						ł											
A Contraction of the second se	778.135.01 Project Owne		.06				Giîy:																	
	STRATOJET 31 St. COM 007						Stafe: Zìp:				1								ļ	1				
	T. LEA COUNTY						Pi	ione	₽:									•						
	MICHAEL COLLER						Fa	DC #:			•													
FOR LAS USE ONLY				<u> </u>	MAT	RDC	1	PRE	SER	V.	SAMPL	ING												
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	OIL	OTHER:	Acib/BASE:	ICE / COOL	UINEK:	DATE	TIME	Тры								-	-		
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PLEASE NOTE: Liability and Damages. Cardinal's liability and afent's exclusive remedy for any claim arising whether based in contract or ford, shall be limited to the amount paid by the elight for the analyses. All claims including those for negligence and any other cause whatoever shall be deemed walved Unices made in writing and received by Cordinal within 30 days alter completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profile insured by slight, its subsidiaries, attilates or successors and the or material be liable for incidental or enservices. In the original regardless of whether such claim is based upon any of the performance of services hereunder by Cordinal, regardless of whether such claim is based upon any of the above sight reasons or otherwise.

Phone Result: UYes No Add'I Phone #: Phone Result: UYes No Add'I Phone #: Parc Result: UYes No Add'I Phone #: REMARKS: K Sample ID reused as per Mchodel. 10/28/19 Ch Relinquished By: Received BV: Reli iquished By: P6. 305 3 15:z3-19 2:20 Ċ CHECKED-BY: De Sample Condition vered (initials) Infact Cool Sampler - UPS - Bus - Other: Yes .Or No 🗍 No . ; .

Y Cardinal cannot accept verbal changes. Please fax written changes to (575) 393-2326



November 01, 2019

DAVID ADKINS

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: STRATOJET 31 ST. COM #007H

Enclosed are the results of analyses for samples received by the laboratory on 10/31/19 11:35.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-19-12. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceg.texas.gov/field/qa/lab accredited analytes and water and solid accredited analytes and water and solid accredited analytes analytes and water accredited analytes accredited acc

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager



Analytical Results For:

TALON LPE DAVID ADKINS 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:	10/31/2019	Sampling Date:	10/31/2019
Reported:	11/01/2019	Sampling Type:	Soil
Project Name:	STRATOJET 31 ST. COM #007H	Sampling Condition:	Cool & Intact
Project Number:	700778.135.01	Sample Received By:	Tamara Oldaker
Project Location:	COG - LEA COUNTY		

Sample ID: SW - 6A 3' (H903715-01)

TPH 8015M	mg/	kg	Analyze	d By: MS			den	2000	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10* <10.0		10.0	10/31/2019	ND	215	108	200	1.46	
DRO >C10-C28*	28.7 10.0		10/31/2019	ND	203	102	200	5.41	
EXT DRO >C28-C36	<10.0	10.0	10/31/2019	ND					
Surrogate: 1-Chlorooctane	99.8 9	% 41-142)	<u></u>					
Surrogate: 1-Chlorooctadecane	106%	6 37.6-14	7						

Sample ID: S - 13A 3' (H903715-02)

TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/31/2019	ND	215	108	200	1.46	
DR0 >C10-C28*	20.4	10.0	10/31/2019	ND	203	102	200	5.41	
EXT DRO >C28-C36	<10.0	10.0	10/31/2019	ND					
Surrogate: 1-Chlorooctane	87.6 9	% 41-142	2			····			· · · · · · · · · · · · · · · · · · ·
Surrogate: 1-Chlorooctadecane	101 %	6 37.6-14	7						

Cardinal Laboratories

*=Accredited Analyte

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Celleg & Keene-

Celey D. Keene, Lab Director/Quality Manager



Analytical Results For:

TALON LPE DAVID ADKINS 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:	10/31/2019	Sampling Date:	10/31/2019
Reported:	11/01/2019	Sampling Type:	Soil
Project Name:	STRATOJET 31 ST. COM #007H	Sampling Condition:	Cool & Intact
Project Number: Project Location:	700778.135.01 COG - LEA COUNTY	Sample Received By:	Tamara Oldaker

Sample ID: SW - 11A 3' (H903715-03)

TPH 8015M	mg,	/kg	Analyze	d By: MS					41404 acted and an and a
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/31/2019	ND	215	108	200	1.46	
DRO >C10-C28*	498 10.0		10/31/2019	ND	203	102	200	5.41	
EXT DRO >C28-C36	49.5	10.0	10/31/2019	ND					
Surrogate: 1-Chlorooctane	92.9	% 41-142	•						
Surrogate: 1-Chlorooctadecane	112 9	% 37.6-14	7						

Sample ID: S - 8A 1' (H903715-04)

TPH 8015M	mg/l	<g< th=""><th>Analyze</th><th>d By: MS</th><th></th><th>******</th><th></th><th></th><th></th></g<>	Analyze	d By: MS		******			
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/31/2019	ND	215	108	200	1.46	
DRO >C10-C28*	<10.0	10.0	10/31/2019	ND	203	102	200	5.41	
EXT DRO >C28-C36	<10.0 10.0		10/31/2019 ND						
Surrogate: 1-Chlorooctane	96.8 %	6 41-142	•						
Surrogate: 1-Chlorooctadecane	104 % 37.6-147		7						

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*=Accredited Analyte

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Celleg D. Keene-



Analytical Results For:

TALON LPE DAVID ADKINS 408 W. TEXAS AVE. ARTESIA NM, 88210 Fax To: (575) 745-8905

Received:	10/31/2019	Sampling Date:	10/31/2019
Reported:	11/01/2019	Sampling Type:	Soil
Project Name:	STRATOJET 31 ST. COM #007H	Sampling Condition:	Cool & Intact
Project Number:	700778.135.01	Sample Received By:	Tamara Oldaker
Project Location:	COG - LEA COUNTY		

Sample ID: S - 9A 1' (H903715-05)

TPH 8015M	mg,	/kg	Analyze	d By: MS					and a state of the
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/31/2019	ND	215	108	200	1.46	
DR0 >C10-C28*	24.5	10.0	10/31/2019	ND	203	102	200	5.41	
EXT DRO >C28-C36	<10.0	10.0	10/31/2019	ND					
Surrogate: 1-Chlorooctane	89.9	% 41-142	•	·····		, , , , , , , , , , , , , , , , , , ,			
Surrogate: 1-Chlorooctadecane	98.5	% 37.6-14	7						

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Celleg Di Keene-

Celey D. Keene, Lab Director/Quality Manager

Page 4 of 6



Notes and Definitions

- ND Analyte NOT DETECTED at or above the reporting limit
- RPD Relative Percent Difference
- ** Samples not received at proper temperature of 6°C or below.
- *** Insufficient time to reach temperature.
 - Chloride by SM4500CI-B does not require samples be received at or below 6°C
 - Samples reported on an as received basis (wet) unless otherwise noted on report

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Celleg Di Keene

Celey D. Keene, Lab Director/Quality Manager

Page 6 of 6

LARDINAL Laboratories

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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	101 East Ma (575) 393-23	326 FAX	obbs, NM 88 (575) 393-24																								
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Project Manage	T: DAVID AD	KINS								P.0). #	•				Ī	1		T		1	T	1	T	T	1	
Address: 409				•						Company: CONCHO																	
City: ARTES:			State: NM	Zip	: 8	82	10			Atten: SHELDON HITCHCOCK						1											
Phone #:			Fax *:							Address:													•	· ·			
Project 第 700778, 135.01 Project Owner: CONCHO						Cit	y:						ĺ	1													
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Project Location										Ph	one	莽:															
Sampler Name:										Fax	¢#:																
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