

1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural
 Resources Department

Form C-141
 Revised August 24, 2018
 Submit to appropriate OCD District office

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|----------------|---------------|
| Incident ID | NVV2003155809 |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | | | |
|-------------------------|-----------------------------------|------------------------------|---------------|
| Responsible Party | XTO Energy | OGRID | 5380 |
| Contact Name | Kyle Littrell | Contact Telephone | 432-221-7331 |
| Contact email | Kyle_Littrell@xtoenergy.com | Incident # (assigned by OCD) | NVV2003155809 |
| Contact mailing address | 522 W. Mermod, Carlsbad, NM 88220 | | |

Location of Release Source

Latitude 32.179809 Longitude -103.827822
 (NAD 83 in decimal degrees to 5 decimal places)

| | | | |
|-------------------------|-----------------------------|----------------------|--|
| Site Name | Poker Lake Unit DTD #36 SWD | Site Type | SWD |
| Date Release Discovered | 1/9/2020 | API# (if applicable) | 30-015-45237 (PLU 36-DTD STATE SWD #001) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| A | 36 | 24S | 30E | EDDY |

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | | | |
|--|--|------|--|------|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | 0.0 | Volume Recovered (bbls) | 0.0 |
| <input checked="" type="checkbox"/> Produced Water | Volume Released (bbls) | 45.0 | Volume Recovered (bbls) | 45.0 |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | | Volume Recovered (bbls) | |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | | Volume Recovered (Mcf) | |
| <input type="checkbox"/> Other (describe) | Volume/Weight Released (provide units) | | Volume/Weight Recovered (provide units) | |

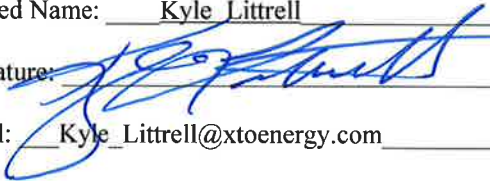
Cause of Release: 1/4" carbon steel nipple leaked due to corrosion. The nipple completely broke off of filter pot. This resulted in a release of 45 bbls of produced water into an impermeable containment with 45 bbls being recovered. A 48-hour advance notice of liner inspection was provided by email to NMOCD District 2. The liner was visually inspected and determined to be insufficient. Additional delineation for deferral will be completed by a third party contractor.

| | |
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| | |
|--|---|
| Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If YES, for what reason(s) does the responsible party consider this a major release? YES – An unauthorized release of fluid over 25 barrels. |
| If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? YES, by Adrian Baker : Bratcher, Mike, EMNRD; Venegas, Victoria, EMNRD; 'Hamlet, Robert, EMNRD'; 'rmann@slo.state.nm.us' ; by email Friday, January 10, 2020 9:30 AM | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

| | |
|--|-----------------------------------|
| <input checked="" type="checkbox"/> The source of the release has been stopped. | |
| <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. | |
| <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. | |
| <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. | |
| If all the actions described above have <u>not</u> been undertaken, explain why: N/A | |
| Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | |
| Printed Name: <u>Kyle Littrell</u> | Title: <u>SH&E Supervisor</u> |
| Signature:  | Date: <u>1-24-20</u> |
| email: <u>Kyle_Littrell@xtoenergy.com</u> | Telephone: _____ |
| <u>OCD Only</u> | |
| Received by: <u>Victoria Venegas</u> | Date: <u>01/31/2020</u> |