

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	<b>NVV2003557031</b>
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	ConocoPhillips Company	OGRID	<b>217817 VV</b>
Contact Name	Charles Robert Beauvais II	Contact Telephone	575-988-2043
Contact email	charles.r.beauvais@conocophillips.com	Incident # (assigned by OCD)	<b>NVV2003557031</b>
Contact mailing address	15 W London Rd, Loving, NM 88256		

### Location of Release Source

Latitude 32.015418 Longitude -103.624516  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name - War Hammer	Site Type - Central Tank Battery
Date Release Discovered 1/8/2019	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	25	26S	32E	Lea
(SW/NE)				

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 8 Total	Volume Recovered (bbls) 8
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release - Ball valve had a pin hole leak. Ball valve has been replaced. Remediation completed via vac truck from secondary containment. None of the release made it to ground soil. Release has been fully cleaned up.

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State of New Mexico  
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  19.15.29.7(A)(1)  An unauthorized release of a volume, excluding gases, of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notice was made by Charles Beauvais, Environmental Coordinator, at 11 A.M. on 1/09/2020 via email to <a href="mailto:Bradford.billings@state.nm">Bradford.billings@state.nm</a> . Also, an online submittal with payment for submittals was made to NMOCD.	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.  
☒ The impacted area has been secured to protect human health and the environment.  
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.  
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Charles Robert Beauvais II \_\_\_\_\_ Title: Environmental Coordinator\_

Signature:  \_\_\_\_\_ Date: 1/9/2020 \_\_\_\_\_

email: charles.r.beauvais@conocophillips.com \_\_\_\_\_ Telephone: 575-988-2043 \_\_\_\_\_

**OCD Only**

Received by: **Victoria Venegas** \_\_\_\_\_ Date: **02/04/2020** \_\_\_\_\_

## Volume Determination

Vac truck company determined their truck was 10% full for a truck that can carry 80 barrels. Therefore, they charged COP for 8 barrels of water hauling.

All fluids were removed from secondary containment.

