

November 15, 2019

Mike Bratcher Oil Conservation Division, District 2 811 S First St. Artesia, NM 88210

Jim Amos Bureau of Land Management, CFO 620 E. Green Street Carlsbad, NM 88220

Closure Report

Copperhead 31 Federal Com #001H API#: 30-015-38532 RP#: 2RP-4763 DOR: May 20, 2018 GPS: 32.000366 -104.016256 Unit Letter H, Section 31, Township 26 South, Range 29 East Eddy County, New Mexico

Mr. Bratcher/Mr. Amos,

COG Operating, LLC (COG) is pleased to submit the following closure report a release that occurred on a flowline associated with the Copperhead 31 Federal Com #001H. The release was located in Unit Letter H, Section 31, Township 26 South and Range 29 East in Eddy County, New Mexico. More specifically the latitude and longitude for the release are 32.000366 North and -104.016256 West.

BACKGROUND

The release was discovered on May 20, 2018. A C-141 initial report was submitted to the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM). A flowline failed resulting in a release of approximately two-hundred and forty (240) barrels (bbls) of produced water. A vacuum truck was utilized to recover all freestanding fluids. Following the release COG had the impacted area evaluated and a remediation work plan was submitted to and subsequently approved by NMOCD and BLM. A copy of the approved work plan is attached in Appendix B.

GROUNDWATER AND REGULATORY FRAMEWORK

In order to determine groundwater depth in this area a soil boring was drilled to a depth of fifty (50) feet below ground surface (BGS). This information was included in the remediation work plan submitted to and subsequently approved by NMOCD and BLM. A copy of the approved work plan is included in Appendix B.

A risk based evaluation and site determinations were performed in accordance to the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production in New Mexico (effective August 14, 2018). According to the site characterization evaluation, the affected area has medium potential for cave karst no other receptors (water wells, playas, water course, lake beds or ordinance boundaries) were located within each specific boundaries or distance from the site. The groundwater data and the site characterization evaluation data is summarized in Appendix B. The delineation and closure criteria are listed below:

General Site Characterization and Groundwater:

Site Characterization	Average Groundwater Depth (ft.)
Medium Karst	>50

Delineation and Closure Criteria:

Recommended Remedial Action Levels (RRALs)				
Chlorides	600 mg/kg			
TPH (GRO and DRO and MRO)	100 mg/kg			
Benzene	10 mg/kg			
Total BTEX	50 mg/kg			

REMEDIAL ACTIONS

- The impacted area was excavated to a depth of four (4) feet BGS.
- All of the excavated material was hauled to an NMOCD approved solid waste disposal facility.
- Confirmation soil samples were taken from the sidewalls of the excavation per the approved sampling plan.
- A 20-mil poly liner was installed in the bottom of the four (4) foot excavation in order to encapsulate the remaining chloride impacts at depth.

• The site was backfilled with clean "like" material and contoured to match the surrounding location.

SITE RECLAMATION AND RESTORATION

Per NMED 19.15.29.13 reclamation of the pasture area has been performed by removing the impacted soil containing chloride concentrations greater than 600 mg/kg within the first four (4) feet BGS. Approximately one-thousand four-hundred and thirty (1430) cubic yards of material was removed and hauled to an NMOCD approved solid waste disposal facility. Once excavated, soil samples were collected from the sidewalls to confirm the removal of impacted soil greater than 600 mg/kg of chlorides. A 20-mil poly liner was installed at the bottom of the excavation in order to encapsulate the remaining chloride impacts at depth. The backfill material was non-contaminated with concentrations below 600 mg/kg of chlorides. The surface was left in a rough condition to approximate natural surface deviations. The site will be mechanically seeded with the BLM #3 seed mixture once proper seasonal conditions exist.

CLOSURE REQUEST

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and the Bureau of Land Management grant closure approval for the Copperhead 31 Federal Com #001H incident that occurred on May 20, 2018 (2RP-4763).

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,

Sheldon Jutan

Sheldon L. Hitchcock HSE Coordinator slhitchcock@concho.com

FIGURES



TABLES

Table 1 COG Operating LLC. Copperhead 31 Federal Com #001H Eddy County, New Mexico

Sample Soil Status		Status	TPH (mg/kg)					Benzene	Total BTEX	Chloride					
Sample ID Depth (Sample ID	Depth (ft)	Sample Date	In-Situ	Removed	GRO	DRO	MRO	Total	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)
NMOCD RRAL L	imits (mg/kg)				-	-	-	2,500	-	-	1,000	10	50	20,000	
SW-1	N/A	10/24/2019		Х	<50.0	<50.0	<50.0	0.0	<50.0	<50.0	0.0	<0.002	<0.002	3,580	
SW-2	N/A	10/24/2019	Х		<50.0	<50.0	<50.0	0.0	<50.0	<50.0	0.0	<0.002	<0.002	151	
SW-3	N/A	10/24/2019	Х		<50.0	<50.0	<50.0	0.0	<50.0	<50.0	0.0	<0.002	<0.002	197	
SW-4	N/A	10/24/2019	Х		<50.0	<50.0	<50.0	0.0	<50.0	<50.0	0.0	<0.002	<0.002	367	
SW-1	N/A	10/29/2019	Х		#	#	#	#	#	#	#	#	#	149	

(#) Not Analyzed

APPENDIX A

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

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State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
release as defined by	
19.15.29.7(A) NMAC?	
\Box Ves \Box No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Sheldon Jutan	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Form C-141 Page 3 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information

- **Topographic**/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141	State of New Mexico	Incident ID
Page 4	Oil Conservation Division	District RP
		Facility ID
		Application ID
I hereby certify that the infor regulations all operators are r public health or the environm failed to adequately investiga addition, OCD acceptance of and/or regulations. Printed Name: Signature:	mation given above is true and complete to the be required to report and/or file certain release notific nent. The acceptance of a C-141 report by the OC ate and remediate contamination that pose a threat C a C-141 report does not relieve the operator of re	st of my knowledge and understand that pursuant to OCD rules and ations and perform corrective actions for releases which may endanger D does not relieve the operator of liability should their operations have to groundwater, surface water, human health or the environment. In sponsibility for compliance with any other federal, state, or local laws Fitle:
OCD Only Received by:		Date:

Form C-141 Page 5 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
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Remediation Plan

<u>Remediation Plan Checklist</u> : Each of the following items must be	e included in the plan.					
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 						
<u>Deferral Requests Only</u> : Each of the following items must be con	firmed as part of any request for deferral of remediation.					
Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility					
Extents of contamination must be fully delineated.						
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.					
I hereby certify that the information given above is true and comple rules and regulations all operators are required to report and/or file of which may endanger public health or the environment. The accepta liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD responsibility for compliance with any other federal, state, or local l	te to the best of my knowledge and understand that pursuant to OCD certain release notifications and perform corrective actions for releases nce of a C-141 report by the OCD does not relieve the operator of e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of aws and/or regulations.					
Printed Name:	Title:					
Signature: Sheldon guitan	Date:					
email:	Telephone:					
OCD Only						
Received by:	Date:					
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved					
Signature:	Date:					

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following in	items must be included in the closure report.				
A scaled site and sampling diagram as described in 19.15.29.11 NMAC					
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)					
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)				
Description of remediation activities					
I hereby certify that the information given above is true and complete and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the co- accordance with 19.15.29.13 NMAC including notification to the OP Printed Name:	ete to the best of my knowledge and understand that pursuant to OCD rules in release notifications and perform corrective actions for releases which f a C-141 report by the OCD does not relieve the operator of liability mediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in DCD when reclamation and re-vegetation are complete.				
email:	Telephone:				
OCD Only					
Received by:	Date:				
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible /or regulations.				
Closure Approved by:	Date:				
Printed Name:	Title:				

APPENDIX B





ArcGIS Web Map

SITE INFORMATION

Report Type: Addendum

			· • J											
General Site Information:														
Site & Lease No:	Copperl	Copperhead 31 Federal Com #001H												
Company:		COG Op	COG Operating LLC											
Section, Township and Ra	ange	Unit H		Sec. 31		T 26S	R	29E						
Lease Number:		API No.	30-01	15-38532										
County:		Eddy Co	ounty	1										
GPS:		32.0014305 -104.0168457												
Surface Owner:		BLM												
Directions:		From the	inters	ection of Hw	y 285 a	ind Catfish	n Rd.	head ea	ast o	n Catfis	sh Ro	d. for 0.8	5 miles	, turn
		left (north	i) and	go 400 feet a	and arri	ive at locat	tion.							
Release Data:														
RP Number	2RP- 4763													
Date Released:	5/20/2018													
Type Release:	Produced Water													
Source of Contamination:	Flowline Rupture													
Fluid Released:	249 bbl													
Fluids Recovered:	9 bbls													
Official Communication:														
Name:	Ike Tavarez						CI	lair Gonz	zales					
Company:	COG Operating, LL	с					Τe	etra Tech	า					
Address:	One Concho Center	r					90)1 West	Wal	Street				
	600 W. Illinois Ave.						Su	uite 100						
City:	Midland Texas, 797	01					М	idland, T	exas	6				
Phone number:	number: (432) 686-3023						(4	32) 687-	811)				
Fax:	(432) 684-7137													
Email:	itavarez@concho	.com					C	lair.Gon	zale	es@tet	rate	ch.com		

Site Characterization	
Depth to Groundwater:	50' +
Karst Potential:	Medium

Recommended Remedial Action Levels (RRALs)					
Benzene	Total BTEX	TPH (GRO+DRO+MRO)	Chlorides		
10 mg/kg	50 mg/kg	100 mg/kg	600 mg/kg		



June 18, 2019

Mr. Mike Bratcher Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Work Plan for the COG Operating, LLC, Copperhead 31 Federal Com #001H, Unit H, Section 31, Township 26 South, Range 29 East, Eddy County, New Mexico. 2RP-4763

Mr. Bratcher:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating, LLC (COG) to evaluate a release that occurred at the Copperhead 31 Federal #001H, Unit H, Section 31, Township 26 South, Range 29 East, Eddy County, New Mexico (Site). The spill site coordinates are 32.00143°, -104.01684°. The site location is shown on Figures 1 and 2.

Background

According to the State of New Mexico C-141 Initial Report, the leak was discovered on May 20, 2018, and released approximately 240 barrels of produced water due to a flowline rupture. The release impacted an overall area measuring approximately 220' x 110'. The C-141 Form is included in Appendix A.

BBC International (BBC) previously submitted a workplan which was denied by the NMOCD. The BBC work plan is shown in Appendix C.

Site Characterization

A site characterization was performed for the site and no watercourses, lakebeds, sinkholes, playa lakes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances.

However, the site is located in a medium karst potential area. No water wells were listed within Section 31 on the New Mexico Office of the State Engineer's (NMOSE) database, the Geology and Groundwater Resources of Eddy County (Report 3), or the USGS National Water Information database. The nearest well is listed in Section 26 on the USGS database, approximately 3.35 miles northeast of the site, and has a reported depth to groundwater of 54.30' below surface.

Tetra Tech personnel were onsite on February 14-15 2019, to re-assess overlapping releases (2RP-4796 and 2RP-5034) that occurred adjacent to the site. A total of four (4) boreholes (BH-1, BH-2, BH-3, and BH-4) were installed in the area to total depths ranging from 19'-20- to 49'-50' below surface in order to vertically define the chloride concentrations. Also, the boreholes (BH-1 through BH-4) showed no moisture or groundwater at any of the borehole locations with the

Tetra Tech



deepest depth at (BH-1) 49'-50' below surface. The groundwater data and borehole logs are shown in Appendix B.

Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, updated August 14, 2018. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the site characterization the proposed RRAL for TPH is 100 mg/kg (GRO+DRO+MRO). Additionally, the proposed RRAL for chlorides is 600 mg/kg.

Work Plan

Based on the laboratory results, as presented by BBC, and the boreholes installed by Tetra Tech at the adjacent site which indicate depth to ground water is greater than 50', COG proposes to remove the chloride impacted soils as shown on BBC's Figure 1 in Appendix C. Due to access issues and safely concerns, the proposed excavation will be performed to remove the impacted soil to the maximum extent practicable. The areas of sample points (SP-1, SP-2, SP-3, SP-4, SP-5, SP-6, SP-7, SP-8, and SP-9) will be excavated to approximately 4.0' below surface.

Variance

Per rule 19.15.29.14, COG requests a variance to install a 20-mil liner at 4.0' below surface in the areas of sample points (SP-1, SP-2, SP-3, SP-4, SP-5, SP-6, SP-7, SP-8, and SP-9), to prevent vertical migration of the deeper chloride concentrations detected. Prior to the liner installation, composite sidewall samples will be collected every 600 square feet, to be representative of the release area, for documentation purposes.

All the excavated material will be transported offsite for proper disposal. COG estimates approximately 1,265 cubic yards will be excavated and will be implemented within ninety (90) days of the work plan being approved.

Sampling Plan

Five-point composite sidewall confirmation samples will be collected every 600 square feet in order to ensure proper removal of the impacted areas. The proposed excavation depths may not be reached due to wall cave-ins and safety concerns for onsite personnel. Also, impacted soil around oil and gas equipment, structures or lines may not be viable or practicable to be removed due to safely concerns for on-site personnel. As such, COG will excavate the impacted soils to the maximum extent practicable.



Conclusion

Upon completion, a final report detailing the remediation activities will be submitted to the NMOCD. If you have any questions or comments concerning the assessment or the proposed remediation activities for this site, please call at (432) 682-4559.

Respectfully submitted, TETRA TECH

an Clongalos

Clair Gonzales, PG Project Manager

Johnath P. Kell

Johnathon Kell, Geologist

cc: Ike Tavarez - COG Dakota Neel - COG Rebecca Haskell - COG Sheldon Hitchcock - COG DeAnn Grant - COG

Figures



Service Layer Credits: Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan, Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand), NGCC, (c) OpenStreetMap contributors, and the GIS User



MAPPED BY: MISTI MORGAN

Appendix A

State of New Mexico

MAY 21 2018

Form C-141 Revised April 3, 2017

Oil Conservation Division DISTRICT II SABITES A OF Copy to appropriate District Office in accordance with 19.15.29 NMAC. 1220 South St. Francis Dr.

Santa Fe, NM 87505

Energy Minerals and Natural Resources

	Release Notification	on and Corrective Actio	n	
NAB1814258390		OPERATOR	Initial Report	Final Report
Name of Company: COG Production	, LLC (OGRID 217955)	Contact: Robert McNeill		
Address: 600 West Illinois Avenue, N	Aidland TX 79701	Telephone No.: 432-683-7443		
Facility Name: Copperhead 31 Feder	ral Com #001H	Facility Type: Tank Battery		
Surface Owner: BLM	Mineral Owner	r: Federal	API No.: 30-015-	38532

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
Н	31	26S	29E	480	South	480	East	Eddy

Latitude: 32.0014305 Longitude: -104.0168457 NAD83

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 240bbls	Volume Recovered: 9bbls
Source of Release: Flowline	Date and Hour of Occurrence: 5/20/2018	Date and Hour of Discovery: 5/20/2018 9:15am
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher-NMOCD Shelly Tucker-BLM	
By Whom? Sheldon Hitchcock	Date and Hour: 5/20/2018 6:15pn	n
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A 4-inch poly line ruptured due to a suspected high line pressure. The dat	maged section of line will be replace	d.
Describe Area Affected and Cleanup Action Taken.* The release impacted the pasture east of the tank battery. Concho will have a remediation work plan to the NMOCD for approval prior to any signific	ve the area evaluated for any possible cant remediation activities.	e impact from the release and we will present
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release a public health or the environment. The acceptance of a C-141 report by the should their operations have failed to adequately investigate and remedia or the environment. In addition, NMOCD acceptance of a C-141 report of federal, state, or local laws and/or regulations.	the best of my knowledge and unders notifications and perform corrective a ne NMOCD marked as "Final Report te contamination that pose a threat to does not relieve the operator of respo	stand that pursuant to NMOCD rules and actions for releases which may endanger " does not relieve the operator of liability o ground water, surface water, human health insibility for compliance with any other
Signature: Sheldon Jutom	OIL CONSER	WATION DIVISION
Printed Name: Sheldon L. Hitchcock		
Title: HSE Coordinator	Approval Date: 5/22/18	Expiration Date: N/A
E-mail Address: slhitchcock@concho.com	Conditions of Approval:	Hanhor Attached 101 2
Date: 5/21/2018 Phone: 575-746-2010	Stell	akp 4/100

* Attach Additional Sheets If Necessary

District I 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District II 811 S. First St., Artesia, NM 88210

District III

District IV

RECEIVED

Operator/Responsible Party,

The OCD has received the form C-141 you provided on 5/21/2018 regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number 3RP 47/a3 has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District 2 office in <u>ARTESIA</u> on or before <u>6/21/2018</u>. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

Nominal detection limits for field and laboratory analyses must be provided.

Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us

Bratcher, Mike, EMNRD

From:	Sheldon Hitchcock <slhitchcock@concho.com></slhitchcock@concho.com>
Sent:	Monday, May 21, 2018 10:27 AM
То:	Bratcher, Mike, EMNRD; Weaver, Crystal, EMNRD; stucker@blm.gov
Cc:	Robert McNeill; Rebecca Haskell; Dakota Neel; Christopher Gray; DeAnn Grant
Subject:	(C-141 Initial) Copperhead 31 Federal Com #001H (30-015-38532) 5/20/2018
Attachments:	(C-141 Initial) Copperhead 31 Federal Com #001H (30-015-38532) 5-20-2018.pdf

Mr. Bratcher/Ms. Tucker,

Please find the attached C-141 for your consideration. If you have any questions or concerns please let me know.

Thank you,

Sheldon L. Hitchcock HSE Coordinator COG Operating LLC 2407 Pecos Avenue | Artesia, NM 88210 Cell: 575-703-6475 | Office: 575-746-2010 shitchcock@concho.com



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Appendix B

Water Well Data Average Depth to Groundwater (ft) COG Copperhead 31 Fed Com #1H Eddy County, New Mexico

	25 Sc	outh	28	East	
6	5	4 35	3 32	2	1
	59				Site
7	8	9	10	11	12
18	17	16	15 <mark>48</mark>	14	13
67			49		
19	20	21	22	23	24
	96				\sum
30	29	28	27	26 40	25
	15	90			5
31	32	33	34	35	36
					40

	26 \$	South	2	8 East	
6	5	4	3	2 120	1 کر
				21	
7	8	9	10	11	12
					100
18	17	16	15	14	13
				120	56
19	20	21	22	23	24
			120		
30	29	28	27	26	25
31	32	33	34	35	36

	25 South		29 East		
6 40	5	4	3	2	1
	8	9	10 40	11	12
لـر 18	17	16	15 <mark>60</mark>	14	13
19	20	21	22	23	24
30 30	29	28	27	26	25
31	32 115	33	34	35	36

	25 Sc	outh	30	East	
6	5	4	3	2 295	1
7 <mark>26</mark> 4	8	9 295	10	11	12 390
18	17	16	15	14	13
19	20	21 265 268	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

26 South 29 East

6	5 <mark>78</mark>	4	3	2	1
7	8	9	10	11	12
18	17	16 1 25	15	14	13
19	20	21	22 57 57 69	23	24
30 🗸	29	28	27	26 54.30	25
31 Site	32	33	34	35	36

	26 Sc	outh	30	East	
6	5 179 180	4	3	2	1
7	8 1 72	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24 180
30	29	28	27	26	25
31	32	33	34	35	36

- 88 New Mexico State Engineers Well Reports
- 105 USGS Well Reports
- **90** Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)
- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- **143** NMOCD Groundwater map well location



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Reso	urces

 Data Category:
 Geographic Area:

 Groundwater
 V

 Go

Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News 🔊

Groundwater levels for New Mexico

Click to hide state-specific text

Search Results -- 1 sites found

site_no list =

• 320106103555301

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 320106103555301 26S.29E.26.13143

Available data for this siteGroundwater: Field measurements✓GOEddy County, New MexicoHydrologic Unit Code 13070001Latitude 32°00'51.3", Longitude 103°57'42.0" NAD83Land-surface elevation 2,883.00 feet above NGVD29The depth of the well is 140 feet below land surface.

This well is completed in the Rustler Formation (312RSLR) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.

Download a presentation-quality graph

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for New Mexico: Water Levels URL: https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?



Page Contact Information: <u>New Mexico Water Data Maintainer</u> Page Last Modified: 2019-06-18 12:30:03 EDT 0.96 0.87 nadww02



New Mexico NFHL Data







Client:	COG			
Site Name	Copperhead 31 Fed Com #001H			
Boring/Well:	BH-1			
GPS	32.000342° -104.016309°			
Project #:	212C-MD-01589			
Total Depth	50'			
Date Installed:	2/15/2019			
DEPTH (Ft)	Lithology/Sample Description	NOTES	Chloride(PPM)	Titration (ppm)
0-1	Red Silty Sand	No odor or Odor	4.48 PPT	-
2-3	Red Silty Sand	No Stain or odor	6.39 PPT	-
4-5	Red Silty Sand	No Stain or odor	5.52 PPT	-
6-7	Red Silty Sand	No Stain or odor	3.50 PPT	-
9-10	Red Silty Sand w/minor rock fragments, Dry	No Stain or odor	1.64 PPT	-
14-15	Red Clayey Sand , Dry	No Stain or odor	2.46 PPT	-
19-20	Red Silt Sand Clay w/gypsum fragments, Dry	No Stain or odor	1.93 PPT	1,040
24-25	Red Silt Sand Clay w/gypsum fragments, Dry	No Stain or odor	1.67 PPT	1,120
29-30	Red Silt Sand Clay w/gypsum fragments, Dry	No Stain or odor	1.51 PPT	960
34-35	Red Silt Sand Clay w/gypsum fragments, Dry	No Stain or odor	969 PPT	920
39-40	Red Silt Sand Clay w/gypsum fragments, Dry	No Stain or odor	1.12 PPT	800
44-45	Red Silt Sand Clay w/gypsum fragments,Dry	No Stain or odor	1.34 PPT	600
49-50	Red Silt Sand Clay w/gypsum fragments/Dry	No Stain or odor	1.29 PPT	520

Client:	COG			
Site Name	Copperhead 31 Fed Com #001H			
Boring/Well:	BH-2			
GPS	32.000500° -104.016200°			
Project #:	212C-MD-01589			
Total Depth	20'			
Date Installed:	2/15/2019			
DEPTH (Ft)	Lithology/Sample Description	NOTES	Chloride(PPM)	Titration (ppm)
0-1	Brown Silty Sandy Clay/Dry	No odor or Odor	1.92 PPT	-
2-3	Brown Silty Sandy Clay/Dry	No Stain or odor	942 PPM	-
4-5	Red Silty Sandy Clay/Dry	No Stain or odor	2.81 PPT	-
6-7	Red Silty Sandy Clay/Dry	No Stain or odor	3.14 PPT	-
9-10	Red Silty Sandy Clay/Dry	No Stain or odor	3.44 PPT	-
14-15	Red Silty Sandy Clay/Dry	No Stain or odor	595 PPM	360
19-20	Red Silty Sandy Clay/Dry	No Stain or odor	598 PPM	320
Client:	COG			
-----------------	---	------------------	---------------	-----------------
Site Name	Copperhead 31 Fed Com #001H			
Boring/Well:	BH-3			
GPS	32.000320° -104.015900°			
Project #:	212C-MD-01589			
Total Depth	20'			
Date Installed:	2/15/2019			
DEPTH (Ft)	Lithology/Sample Description	NOTES	Chloride(PPM)	Titration (ppm)
0-1	Brown Sandy Silt w/gravel fragments/Dry	No odor or Odor	1.70 PPT	-
2-3	Red Sand Clayey Silt/Dry	No Stain or odor	1.39 PPT	-
4-5	Red Sandy Silty Clay/Dry	No Stain or odor	2.24 PPT	-
6-7	Red Sandy Silty Clay/Dry	No Stain or odor	3.10 PPT	-
9-10	Red Sandy Silty Clay/Dry	No Stain or odor	3.95 PPT	-
14-15	White Chalkey Gypsum/Dry	No Stain or odor	1.23 PPT	480
19-20	White Chalkey Gypsum/Dry	No Stain or odor	1.11 PPT	320

Client:	COG			
Site Name	Copperhead 31 Fed Com #001H			
Boring/Well:	BH-4			
GPS	32.000330° -104.016100°			
Project #:	212C-MD-01589			
Total Depth	20'			
Date Installed:	2/15/2019			
			1	
DEPTH (Ft)	Lithology/Sample Description	NOTES	Chloride(PPM)	Titration (ppm)
0-1	Brown Sandy Silt w/gravel fragments/Dry	No odor or Odor	1.92 PPT	-
2-3	Red Sandy Silty Clay/Dry	No Stain or odor	2.04 PPT	-
4-5	Red Sandy Silty Clay/Dry	No Stain or odor	2.25 PPT	-
6-7	Red Sandy Silty Clay/Dry	No Stain or odor	4.22 PPT	-
9-10	Red Sandy Silty Clay/Dry	No Stain or odor	4.38 PPT	-
14-15	Red Sandy Silty Clay w/gypsum/Dry	No Stain or odor	1.35 PPT	520
19-20	Red Sandy Silty Clay w/gypsum/Dry	No Stain or odor	1.29 PPT	520

Appendix C



PHONE (575) 397-6388 • FAX (575) 397- 0397 • 1324 W. MARLAND • P.O. BOX 805 • HOBBS, NM 88241-0805 E-MAIL: cbrunson@bbcinternational.com

DELINEATION WORKPLAN

COG – COPPERHEAD 31 FED COM #001H (Leak Date: 5/20/18)

RP # 2RP-4763

This delineation workplan and remediation proposal addresses the release associated with RP # 2RP-4763.

The following information includes:

- 1. Scaled digital site map with spill area demarcated and leak point identified along with sample point locations and areas of remediation at appropriate depths.
- 2. GPS information for sample points and sample methodology
- 3. Depth to groundwater information (i.e., pdf of OSE search results and/or copy of Chevron groundwater trend map).
- 4. Laboratory analysis results summary table and original laboratory analysis reports
- 5. A copy of the initial C-141
- 6. Potentially other pertinent information as necessary for site specific purposes.

Based on the information included in this package and the NMOCD guidelines, the following remediation is proposed:

COG will excavate the spill area as depicted on the following site diagram. The entire leak area will be excavated to a depth of 4 feet with an impermeable liner placed in the bottom of the excavation.

The entire site will then be backfilled with clean soil and revegetated (if warranted) to the standards of the appropriate regulatory agency or private surface owner.

All excavated materials will be disposed of at an NMOCD-approved disposal facility.



COG, Copperhead 31 Fed Com #1H

Sample points

SP1, N 32.00163 W-104.01612 SP2, N 32.00158 W-104.01603 SP3, N 32.00149 W-104.01604 SP4, N 32.00145 W-104.01591 SP5, N 32.00139 W-104.01598 SP6, N 32.00133 W-104.01587 SP7, N 32.00125 W-104.01582 SP8, N 32.00131 W-104.01599 SP9, N 32.00128 W-104.01608 SP10, N 32.00138 W-104.01609 SP11, N 32.00117 W-104.01596 SP12, N 32.00114 W-104.01571 SP13, N 32.00109 W-104.01567 SP14, N 32.00103 W-104.01563 NORTH, N 32.00166 W-104.01626 SOUTH, N 32.00119 W-104.01576 EAST, N 32.00152 W-104.01590 WEST, N 32.00130 W-104.01615

COG, Copperhead 31 Fed Com #001H U/L H, Section 31, T26S, R29E Groundwater: <50'





New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 592205

Northing (Y): 3541658

Radius: 1700

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Page 1 of 1	

		Pub	lic Land Sun	vov Svetom (DI S	(2)	
۲	Q64: 🗸	Q16: 🗸	Q4: V	Sec: 31 V Tws	26S 🗸	Rng: 29E 🗸
		State F	Plane Coordi	nate System - N	AD27	
0	X: 0 f	t Y: 0	ft	Zone:		~
		State F	Plane Coordi	nate System - N	AD83	
0	X: 0 f	t Y: 0	ft	Zone:		\checkmark
			Degrees/Mir	utes/Seconds		
0	Longitude (X):	Deg	jrees: 0 °	Minutes: 0	''	Seconds: 0 "
	Latitude (Y):	Deg	grees: 0 °	Minutes: 0		Seconds: 0 "
			UTM ·	NAD27		
0	Easting (X	0	mtrs	Northing (Y):	0	mtrs Zone:
			s	JBMIT		
	All Con	version Res	ults are disp	layed as <u>NAD 1</u>	983 UTM	Zone 13
	Easting (X):	592205.0	mtrs	Northing (Y):	3541658.0	mtrs
	~~	Please keep s	creen open to	copy UTM values	for Reports	5. ~~

Laboratory Analytical Results Summary Copperhead 31 Fed Com #001H (5/22/18)

			SP1 @						
		Sample ID	SURFACE	SP1@1	SP1 @ 2	SP1 @ 4	SP1 @ 6	SP1 @ 8	SP1@9
Analyte	Method	Date	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18
			mg/kg						
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		32400	7860	8000	5040	5600	2400	544
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a

		Sample ID	SP2 @ SURFACE	SP2 @ 1'	SP2 @ 2'	SP2 @ 4'	SP2 @ 6'	SP2 @ 8'	SP2 @ 9'
Analyte	Method	Date	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		44800	8130	8660	5730	3440	2400	448
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		14.4	<10.0	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a

		Sample ID	SP3 @ SURFACF	SP3 @ 1'	SP3 @ 2'	SP3 @ 4'	SP3 @ 6'	SP3 @ 8'	SP3 @ 9'
Analyte	Method	Date	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		30400	7730	7860	6260	3280	2600	496
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a

		Sample ID	SP4 @ SURFACE	SP4 @ 1'	SP4 @ 2'	SP4 @ 4'	SP4 @ 6'	SP4 @ 8'	SP4 @ 9'
Analyte	Method	Date	7/12/18	7/12/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		34800	28400	7330	3240	1560	608	608
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a

Laboratory Analytical Results Summary Copperhead 31 Fed Com #001H (5/22/18)

		Sample ID	SP5 @ SURFACE	SP5 @ 1'	SP5 @ 2'	SP5 @ 4'	SP5 @ 6'	SP5 @ 8'	SP5 @ 9'	SP5 @ 10'
Analyte	Method	Date	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		33600	19400	6880	6720	3520	720	688	720
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		16.5	25.7	n/a	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	10.2	n/a	n/a	n/a	n/a	n/a	n/a

		Sample ID	SP6 @ SURFACE	SP6 @ 1'	SP6 @ 2'	SP6 @ 4'	SP6 @ 6'	SP6 @ 8'	SP6 @ 10'	SP6 @ 12'	SP6 @ 13'
Analyte	Method	Date	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18	7/13/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		26800	3920	1170	2440	5280	6800	1040	608	480
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		14.3	<10.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a

			SP7 @					
		Sample ID	SURFACE	SP7 @ 1'	SP7 @ 2'	SP7 @ 4'	SP7 @ 5'	SP7 @ 6'
Analyte	Method	Date	7/16/18	7/16/18	7/16/18	7/16/18	7/16/18	7/16/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		2480	352	3800	720	848	368
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a

			SP8 @					
		Sample ID	SURFACE	SP8 @ 1'	SP8 @ 2'	SP8 @ 4'	SP8 @ 5'	SP8 @ 6'
Analyte	Method	Date	7/16/18	7/16/18	7/16/18	7/16/18	7/16/18	7/16/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		4560	5200	1800	1580	816	336
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a

Laboratory Analytical Results Summary Copperhead 31 Fed Com #001H (5/22/18)

			SP9 @				
		Sample ID	SURFACE	SP9 @ 1'	SP9 @ 2'	SP9 @ 4'	SP9 @ 5'
Analyte	Method	Date	7/16/18	7/16/18	7/16/18	7/16/18	7/16/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a
Chloride	SM4500CI-B		11400	4480	5440	1840	272
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a

		Sample ID	SP10 @ SURFACE	SP10 @ 1'	SP10 @ 2'	SP10 @ 4'	SP10 @ 6'	SP10 @ 7'	SP10 @ 8'
Analyte	Method	Date	7/16/18	7/16/18	7/17/18	7/17/18	7/17/18	7/17/18	7/17/18
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
Benzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Toluene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Ethylbenzene	BTEX 8021B		<0.050	<0.050	n/a	n/a	n/a	n/a	n/a
Total Xylenes	BTEX 8021B		<0.150	<0.150	n/a	n/a	n/a	n/a	n/a
Total BTEX	BTEX 8021B		<0.300	<0.300	n/a	n/a	n/a	n/a	n/a
Chloride	SM4500CI-B		7000	6300	6500	6100	544	512	368
GRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a
EXT DRO	TPH 8015M		<10.0	<10.0	n/a	n/a	n/a	n/a	n/a

			SP11 @
		Sample ID	SURFACE
Analyte	Method	Date	7/17/18
			mg/kg
Chloride	SM4500CI-B		<16.0

			SP12 @	
		Sample ID	SURFACE	SP12 @ 1'
Analyte	Method	Date	7/18/18	7/18/18
			mg/kg	mg/kg
Chloride	SM4500CI-B		<16.0	<16.0

			SP13 @	
		Sample ID	SURFACE	SP13 @ 1'
Analyte	Method	Date	7/18/18	7/18/18
			mg/kg	mg/kg
Chloride	SM4500CI-B		<16.0	<16.0

			SP14 @	
		Sample ID	SURFACE	SP14 @ 1'
Analyte	Method	Date	7/18/18	7/18/18
			mg/kg	mg/kg
Chloride	SM4500CI-B		<16.0	32

			NORTH @	EAST @	WEST @	SOUTH @
Cardinal		Sample ID	SURFACE	SURFACE	SURFACE	SURFACE
Analyte	Method	Date	7/18/18	7/18/18	7/18/18	7/18/18
			mg/kg	mg/kg	mg/kg	mg/kg
Chloride	SM4500CI-B		368	304	384	368

APPENDIX C



Project Id:5-20-18Contact:Sheldon Hitchcock

Project Location:

Certificate of Analysis Summary 641096

COG Operating LLC, Artesia, NM Project Name: Copperhead 31 Fed 5-20-18

Date Received in Lab:Fri Oct-25-19 10:24 amReport Date:28-OCT-19Project Manager:Jessica Kramer

	Lab Id:	641096-0	001	641096-0	002	641096-	003	641096-	004	
Anglusis Deguasted	Field Id:	SW-1		SW-2		SW-3		SW-4		
Analysis Kequesiea	Depth:									
	Matrix:	SOIL		SOIL		SOIL	,	SOIL	,	
	Sampled:	Oct-24-19	08:00	Oct-24-19 (08:05	Oct-24-19	08:10	Oct-24-19	08:15	
BTEX by EPA 8021B	Extracted:	Oct-25-19	11:15	Oct-25-19	1:15	Oct-25-19	11:15	Oct-25-19	11:15	
SUB: T104704400-19-19	Analyzed:	Oct-26-19	11:18	Oct-26-19	1:38	Oct-26-19	11:58	Oct-26-19	12:18	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Benzene		<0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
Toluene		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
Ethylbenzene		< 0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
m,p-Xylenes		<0.00398	0.00398	< 0.00404	0.00404	< 0.00402	0.00402	< 0.00397	0.00397	
o-Xylene		<0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
Total Xylenes		<0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
Total BTEX		<0.00199	0.00199	< 0.00202	0.00202	< 0.00201	0.00201	< 0.00198	0.00198	
Chloride by EPA 300	Extracted:	Oct-25-19	17:00	Oct-25-19	17:00	Oct-25-19	17:00	Oct-25-19	17:00	
SUB: T104704400-19-19	Analyzed:	Oct-25-19	18:50	Oct-25-19	19:05	Oct-25-19	19:10	Oct-25-19	19:15	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		3580	25.0	151	4.99	197	5.02	367	4.97	
TPH By SW8015 Mod	Extracted:	Oct-26-19	15:00	Oct-26-19	15:00	Oct-26-19	15:00	Oct-26-19	15:00	
SUB: T104704400-19-19	Analyzed:	Oct-27-19	04:32	Oct-27-19 ()4:53	Oct-27-19	05:14	Oct-27-19	05:35	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Gasoline Range Hydrocarbons		<49.9	49.9	<50.0	50.0	<49.8	49.8	<49.9	49.9	
Diesel Range Organics		<49.9	49.9	<50.0	50.0	<49.8	49.8	<49.9	49.9	
Motor Oil Range Hydrocarbons (MRO)		<49.9	49.9	<50.0	50.0	<49.8	49.8	<49.9	49.9	
Total TPH		<49.9	49.9	<50.0	50.0	<49.8	49.8	<49.9	49.9	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.%

fession kenner

Jessica Kramer Project Assistant

Analytical Report 641096

for COG Operating LLC

Project Manager: Sheldon Hitchcock

Copperhead 31 Fed 5-20-18

5-20-18

28-OCT-19

Collected By: Client



1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142), North Carolina (681)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)



28-OCT-19

Project Manager: **Sheldon Hitchcock COG Operating LLC** 2407 Pecos Avenue Artesia, NM 88210

Reference: XENCO Report No(s): 641096 Copperhead 31 Fed 5-20-18 Project Address:

Sheldon Hitchcock:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 641096. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 641096 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jession Vramer

Jessica Kramer Project Assistant

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Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 641096

COG Operating LLC, Artesia, NM

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
SW-1	S	10-24-19 08:00		641096-001
SW-2	S	10-24-19 08:05		641096-002
SW-3	S	10-24-19 08:10		641096-003
SW-4	S	10-24-19 08:15		641096-004



CASE NARRATIVE

Client Name: COG Operating LLC Project Name: Copperhead 31 Fed 5-20-18

Project ID:5-20-18Work Order Number(s):641096

Report Date: 28-OCT-19 Date Received: 10/25/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments: Batch: LBA-3105496 BTEX by EPA 8021B Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



COG Operating LLC, Artesia, NM

Sample Id: Lab Sample Id	Sample Id:SW-1Lab Sample Id:641096-001		Matrix: Soil Date Collected: 10.24.19 08.00		Date Received:10.25.19 10.24			
Analytical Me Tech: Analyst: Seq Number:	thod: Chloride by EPA CHE CHE 3105527	300	Date Prep:	10.25.19 17.00		Prep Method: H % Moisture: Basis: V SUB: T1047044	E300P Wet Weight 400-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	e Flag	Dil
Chloride		16887-00-6	3580	25.0	mg/kg	10.25.19 18.50)	5
Analytical Me	thod: TPH By SW8015	Mod				Prep Method: S	SW8015P	
Tech:	DVM					% Moisture:		
Analyst:	ARM		Date Prep:	10.26.19 15.00		Basis: V	Wet Weight	
Seq Number:	3105557		-			SUB: T1047044	400-19-19	

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<49.9	49.9		mg/kg	10.27.19 04.32	U	1
Diesel Range Organics	C10C28DRO	<49.9	49.9		mg/kg	10.27.19 04.32	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	10.27.19 04.32	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	10.27.19 04.32	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	84	%	70-135	10.27.19 04.32		
o-Terphenyl		84-15-1	90	%	70-135	10.27.19 04.32		



COG Operating LLC, Artesia, NM

Sample Id: Lab Sample Id	SW-1 : 641096-001	Matrix: Date Collected	Soil 10.24.19 08.00	Date Received	:10.25.19 10.24	
Analytical Method: BTEX by EPA 8021B Prep Method: SW5030B						
Tech:	KTL			% Moisture:		
Analyst:	KTL	Date Prep:	10.25.19 11.15	Basis:	Wet Weight	
Seq Number:	3105496			SUB: T104704	400-19-19	

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
Toluene	108-88-3	< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
Ethylbenzene	100-41-4	< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
m,p-Xylenes	179601-23-1	< 0.00398	0.00398		mg/kg	10.26.19 11.18	U	1
o-Xylene	95-47-6	< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
Total Xylenes	1330-20-7	< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
Total BTEX		< 0.00199	0.00199		mg/kg	10.26.19 11.18	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	101	%	70-130	10.26.19 11.18		
4-Bromofluorobenzene		460-00-4	111	%	70-130	10.26.19 11.18		



COG Operating LLC, Artesia, NM

Sample Id:	SW-2		Matrix:	Soil	1	Date Received:10.2	25.19 10.24	
Lab Sample Id	: 641096-002		Date Collec	cted: 10.24.19 08.05				
Analytical Me	thod: Chloride by EPA	300]	Prep Method: E30	OP	
Tech:	CHE					% Moisture:		
Analyst:	CHE		Date Prep:	10.25.19 17.00]	Basis: Wet	t Weight	
Seq Number:	3105527				:	SUB: T104704400	-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	151	4.99	mg/kg	10.25.19 19.05		1

Analytical Me	thod: TPH By SW8	015 Mod				P	rep Method: SW	'8015P	
Tech:	DVM					9	Moisture:		
Analyst:	ARM		Date Pre	p: 10.26	.19 15.00	E	asis: We	t Weight	
Seq Number: 3105557				SUB: T104704400-19-19					
Parameter		Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range H	Iydrocarbons	PHC610	<50.0	50.0		mg/kg	10.27.19 04.53	U	1
Diesel Range Org	ganics	C10C28DRO	<50.0	50.0		mg/kg	10.27.19 04.53	U	1
Motor Oil Range H	ydrocarbons (MRO)	PHCG2835	<50.0	50.0		mg/kg	10.27.19 04.53	U	1
Total TPH		PHC635	<50.0	50.0		mg/kg	10.27.19 04.53	U	1
Surrogate			Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooct	tane		111-85-3	87	%	70-135	10.27.19 04.53		
o-Terpheny	1		84-15-1	87	%	70-135	10.27.19 04.53		



Seq Number: 3105496

Certificate of Analytical Results 641096

COG Operating LLC, Artesia, NM

Copperhead 31 Fed 5-20-18

SUB: T104704400-19-19

Sample Id:	SW-2	Matrix:	Soil	Date Received	:10.25.19 10.24
Lab Sample Id:	641096-002	Date Collected:	10.24.19 08.05		
Analytical Met	hod: BTEX by EPA 8021B			Prep Method:	SW5030B
Tech:	KTL			% Moisture:	
Analyst:	KTL	Date Prep:	10.25.19 11.15	Basis:	Wet Weight

Parameter **Cas Number** Result RL Units **Analysis Date** Flag Dil 71-43-2 0.00202 10.26.19 11.38 U Benzene < 0.00202mg/kg 1 Toluene 108-88-3 < 0.00202 0.00202 10.26.19 11.38 U mg/kg 1 Ethylbenzene 100-41-4 0.00202 mg/kg < 0.00202 10.26.19 11.38 U 1 m,p-Xylenes 179601-23-1 < 0.00404 0.00404 mg/kg 10.26.19 11.38 U 1 o-Xylene 95-47-6 < 0.00202 0.00202 10.26.19 11.38 U mg/kg 1 Total Xylenes 1330-20-7 < 0.00202 0.00202 10.26.19 11.38 U mg/kg 1 Total BTEX < 0.00202 0.00202 10.26.19 11.38 U 1 mg/kg % Cas Number Flag Surrogate Units Limits **Analysis Date** Recovery 1,4-Difluorobenzene 540-36-3 98 % 70-130 10.26.19 11.38 107 4-Bromofluorobenzene 460-00-4 % 70-130 10.26.19 11.38



COG Operating LLC, Artesia, NM

Sample Id:	SW-3		Matrix:	Soil		Date Received:10	0.25.19 10.24	
Lab Sample Id	: 641096-003		Date Collec	ted: 10.24.19 08.10				
Analytical Me	thod: Chloride by EPA	300				Prep Method: E	300P	
Tech:	CHE					% Moisture:		
Analyst:	CHE		Date Prep:	10.25.19 17.00		Basis: W	/et Weight	
Seq Number:	3105527					SUB: T10470440	00-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	197	5.02	mg/kg	10.25.19 19.10		1

Analytical Method: TPH By SW801	5 Mod				P	rep Method: SW	8015P	
Tech: DVM					9	6 Moisture:		
Analyst: ARM		Date Pre	p: 10.26	.19 15.00	E	Basis: We	t Weight	
Seq Number: 3105557 SUB: T10470					UB: T104704400	-19-19		
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<49.8	49.8		mg/kg	10.27.19 05.14	U	1
Diesel Range Organics	C10C28DRO	<49.8	49.8		mg/kg	10.27.19 05.14	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8		mg/kg	10.27.19 05.14	U	1
Total TPH	PHC635	<49.8	49.8		mg/kg	10.27.19 05.14	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	83	%	70-135	10.27.19 05.14		
o-Terphenyl		84-15-1	88	%	70-135	10.27.19 05.14		



Seq Number: 3105496

Certificate of Analytical Results 641096

COG Operating LLC, Artesia, NM

Copperhead 31 Fed 5-20-18

SUB: T104704400-19-19

Sample Id: Lab Sample Id:	SW-3 641096-003	Matrix: Date Collected:	Soil 10.24.19 08.10	Date Received	:10.25.19 10.24
Analytical Met	hod: BTEX by EPA 8021B			Prep Method:	SW5030B
Tech:	KTL			% Moisture:	
Analyst:	KTL	Date Prep:	10.25.19 11.15	Basis:	Wet Weight

Parameter **Cas Number** Result RL Units **Analysis Date** Flag Dil 71-43-2 0.00201 10.26.19 11.58 U Benzene < 0.00201 mg/kg 1 Toluene 108-88-3 < 0.00201 0.00201 10.26.19 11.58 U mg/kg 1 Ethylbenzene 100-41-4 0.00201 mg/kg < 0.00201 10.26.19 11.58 U 1 m,p-Xylenes 179601-23-1 < 0.00402 0.00402 mg/kg 10.26.19 11.58 U 1 o-Xylene 95-47-6 < 0.00201 0.00201 10.26.19 11.58 U mg/kg 1 Total Xylenes 1330-20-7 < 0.00201 0.00201 10.26.19 11.58 U mg/kg 1 Total BTEX < 0.00201 0.00201 10.26.19 11.58 U 1 mg/kg % Cas Number Flag Surrogate Units Limits **Analysis Date** Recovery 1,4-Difluorobenzene 540-36-3 93 % 70-130 10.26.19 11.58 107 4-Bromofluorobenzene 460-00-4 % 70-130 10.26.19 11.58



COG Operating LLC, Artesia, NM

Sample Id: 5	SW-4		Matrix:	Soil		Date Received:10	25.19 10.24	
Lab Sample Id: 6	641096-004		Date Collec	cted: 10.24.19 08.15				
Analytical Metho	od: Chloride by EPA 3	00				Prep Method: E3	00P	
Tech: C	CHE					% Moisture:		
Analyst: C	CHE		Date Prep:	10.25.19 17.00		Basis: We	et Weight	
Seq Number: 3	105527					SUB: T10470440	0-19-19	
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	367	4.97	mg/kg	10.25.19 19.15		1

Analytical Method: TPH By SW801	15 Mod				P	Prep Method: SW	8015P	
Tech: DVM					9	6 Moisture:		
Analyst: ARM		Date Pre	p: 10.26	5.19 15.00	E	Basis: We	t Weight	
Seq Number: 3105557					SUB: T104704400-19-19			
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<49.9	49.9		mg/kg	10.27.19 05.35	U	1
Diesel Range Organics	C10C28DRO	<49.9	49.9		mg/kg	10.27.19 05.35	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9		mg/kg	10.27.19 05.35	U	1
Total TPH	PHC635	<49.9	49.9		mg/kg	10.27.19 05.35	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	88	%	70-135	10.27.19 05.35		
o-Terphenyl		84-15-1	89	%	70-135	10.27.19 05.35		



Seq Number: 3105496

Certificate of Analytical Results 641096

COG Operating LLC, Artesia, NM

Copperhead 31 Fed 5-20-18

SUB: T104704400-19-19

Sample Id: Lab Sample Id:	SW-4 : 641096-004	Matrix: Date Collected:	Soil 10.24.19 08.15	Date Received	:10.25.19 10.24
Analytical Met	hod: BTEX by EPA 8021B			Prep Method:	SW5030B
Tech:	KTL			% Moisture:	
Analyst:	KTL	Date Prep:	10.25.19 11.15	Basis:	Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
m,p-Xylenes	179601-23-1	< 0.00397	0.00397		mg/kg	10.26.19 12.18	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	10.26.19 12.18	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	107	%	70-130	10.26.19 12.18		
1,4-Difluorobenzene		540-36-3	98	%	70-130	10.26.19 12.18		



Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- **F** RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- **BRL** Below Reporting Limit.
- RL Reporting Limit
- MDL Method Detection LimitSDLSample Detection LimitLOD Limit of Detection
- PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation
- DL Method Detection Limit
- NC Non-Calculable

SMP Clie	nt Sample	BLK	Method Blank	
BKS/LCS	Blank Spike/Laboratory Control Sample	BKSD/LCSD	Blank Spike Duplicate/Laboration	atory Control Sample Duplicate
MD/SD	Method Duplicate/Sample Duplicate	MS	Matrix Spike	MSD: Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



QC Summary 641096

COG Operating LLC

Copperhead 31 Fed 5-20-18

Analytical Method:	Chloride by EPA 30)0						P	rep Meth	od: E30	0P	
Seq Number:	3105527			Matrix:	Solid				Date Pr	ep: 10.2	25.19	
MB Sample Id:	7688957-1-BLK		LCS Sar	nple Id:	7688957-	1-BKS		LCS	D Sample	e Id: 768	8957-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	< 0.858	250	261	104	263	105	90-110	1	20	mg/kg	10.25.19 18:09	

Analytical Method:	Chloride by	EPA 30	0						P	rep Metho	od: E30	OP	
Seq Number:	3105527]	Matrix:	Soil				Date Pre	ep: 10.2	25.19	
Parent Sample Id:	641073-003			MS San	nple Id:	641073-00)3 S		MS	D Sample	e Id: 641	073-003 SD	
Parameter]	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride		1200	202	1410	104	1410	104	90-110	0	20	mg/kg	10.25.19 19:36	

Analytical Method:	Chloride by EPA 30	0						Pı	ep Meth	od: E30	00P	
Seq Number:	3105527			Matrix:	Soil				Date Pr	ep: 10.	25.19	
Parent Sample Id:	641083-001		MS San	nple Id:	641083-00	01 S		MS	D Sample	e Id: 641	083-001 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	17.7	248	285	108	286	108	90-110	0	20	mg/kg	10.25.19 18:24	

Analytical Method:	TPH By S	W8015 M	lod						F	Prep Method	l: SW	8015P	
Seq Number:	3105557				Matrix:	Solid				Date Prep	p: 10.2	26.19	
MB Sample Id:	7688979-1	-BLK		LCS Sar	nple Id:	7688979-	1-BKS		LCS	SD Sample	Id: 768	8979-1-BSD	
Parameter		MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydroc	arbons	< 50.0	1000	890	89	872	87	70-135	2	20	mg/kg	10.26.19 22:14	
Diesel Range Organics		<15.0	1000	888	89	838	84	70-135	6	20	mg/kg	10.26.19 22:14	
Surrogate		MB %Rec	MB Flag	L %	CS Rec	LCS Flag	LCSI %Ree) LCS c Flag	D I g	Limits	Units	Analysis Date	
1-Chlorooctane		88		9	97		103		7	0-135	%	10.26.19 22:14	
o-Terphenyl		94		(92		90		7	0-135	%	10.26.19 22:14	

Analytical Method:	TPH By SW8015 Mod			Prep Method:	SW8	015P	
Seq Number:	3105557	Matrix:	Solid	Date Prep:	10.2	6.19	
		MB Sample Id:	7688979-1-BLK				
Parameter		MB Result		τ	U nits	Analysis Date	Flag
Motor Oil Range Hydrocart	oons (MRO)	<50.0		n	ng/kg	10.26.19 21:54	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



QC Summary 641096

COG Operating LLC

Copperhead 31 Fed 5-20-18

Analytical Method:	TPH By SV	V8015 M	lod						F	Prep Method	l: SW	/8015P	
Seq Number:	3105557				Matrix:	Soil				Date Prep	p: 10.	26.19	
Parent Sample Id:	641040-021			MS Sar	nple Id:	641040-02	21 S		MS	SD Sample	[d: 64]	1040-021 SD	
Parameter		Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydroca	arbons	<15.0	997	874	88	882	88	70-135	1	20	mg/kg	10.26.19 23:17	
Diesel Range Organics		<15.0	997	875	88	922	92	70-135	5	20	mg/kg	10.26.19 23:17	
Surrogate				N %	AS Rec	MS Flag	MSD %Ree	o MSI c Flag) I g	Limits	Units	Analysis Date	
1-Chlorooctane				9	93		115		7	0-135	%	10.26.19 23:17	
o-Terphenyl				9	94		98		7	0-135	%	10.26.19 23:17	

Analytical Method:	BTEX by EPA 8021	B]	Prep Metho	od: SW	5030B	
Seq Number:	3105496			Matrix:	Solid				Date Pre	ep: 10.2	25.19	
MB Sample Id:	7688897-1-BLK		LCS San	nple Id:	7688897-	1-BKS		LC	SD Sample	Id: 768	8897-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPE) RPD Limi	it Units	Analysis Date	Flag
Benzene	< 0.00200	0.100	0.118	118	0.111	111	70-130	6	35	mg/kg	10.26.19 03:38	
Toluene	< 0.00200	0.100	0.105	105	0.106	106	70-130	1	35	mg/kg	10.26.19 03:38	
Ethylbenzene	< 0.00200	0.100	0.103	103	0.108	108	70-130	5	35	mg/kg	10.26.19 03:38	
m,p-Xylenes	< 0.00400	0.200	0.205	103	0.219	110	70-130	7	35	mg/kg	10.26.19 03:38	
o-Xylene	< 0.00200	0.100	0.103	103	0.110	110	70-130	7	35	mg/kg	10.26.19 03:38	
Surrogate	MB %Rec	MB Flag	L(%)	CS Rec	LCS Flag	LCSE %Rec) LCS z Flag	D 1 g	Limits	Units	Analysis Date	
1,4-Difluorobenzene	97		1	01		97		-	70-130	%	10.26.19 03:38	
4-Bromofluorobenzene	94		ç	99		106		-	70-130	%	10.26.19 03:38	

Analytical Method: Seq Number: Parent Sample Id:	B	Matrix: Soil MS Sample Id: 641040-021 S				Prep Method: SW5030B Date Prep: 10.25.19 MSD Sample Id: 641040-021 SD						
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Benzene	< 0.00200	0.0998	0.0850	85	0.0710	71	70-130	18	35	mg/kg	10.26.19 04:19	
Toluene	< 0.00200	0.0998	0.0814	82	0.0640	64	70-130	24	35	mg/kg	10.26.19 04:19	Х
Ethylbenzene	< 0.00200	0.0998	0.0821	82	0.0623	62	70-130	27	35	mg/kg	10.26.19 04:19	Х
m,p-Xylenes	< 0.00399	0.200	0.166	83	0.123	62	70-130	30	35	mg/kg	10.26.19 04:19	Х
o-Xylene	< 0.00200	0.0998	0.0829	83	0.0589	59	70-130	34	35	mg/kg	10.26.19 04:19	Х
Surrogate			M %I	IS Rec	MS Flag	MSD %Rec	MSE Flag) I ;	Limits	Units	Analysis Date	
1,4-Difluorobenzene			10)1		102		7	0-130	%	10.26.19 04:19	
4-Bromofluorobenzene			10)9		95		7	0-130	%	10.26.19 04:19	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference [D] = 100*(C-A) / B RPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B] Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec



Page 17 of 17

Final 1.000



Project Id:Contact:Sheldon HitchcockProject Location:Eddy, NM

Certificate of Analysis Summary 641428

COG Operating LLC, Artesia, NM Project Name: Copperhead 31 Fed #1

Date Received in Lab:Tue Oct-29-19 03:13 pmReport Date:30-OCT-19Project Manager:Jessica Kramer

	Lab Id:	641428-001			
Analysis Paguested	Field Id:	SW-1			
Analysis Kequestea	Depth:				
	Matrix:	SOIL			
	Sampled:	Oct-29-19 08:30			
Chloride by EPA 300	Extracted:	Oct-29-19 16:00	Î		ſ
	Analyzed:	Oct-29-19 19:51			
	Units/RL:	mg/kg RL			
Chloride		149 9.94			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.%

fession kenner

Jessica Kramer Project Assistant

Analytical Report 641428

for COG Operating LLC

Project Manager: Sheldon Hitchcock

Copperhead 31 Fed #1

30-OCT-19

Collected By: Client



1089 N Canal Street Carlsbad, NM 88220

Xenco-Houston (EPA Lab Code: TX00122): Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142), North Carolina (681)

> Xenco-Dallas (EPA Lab Code: TX01468): Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16) Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21) Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757) Xenco-Tampa: Florida (E87429), North Carolina (483)



30-OCT-19

Project Manager: **Sheldon Hitchcock COG Operating LLC** 2407 Pecos Avenue Artesia, NM 88210

Reference: XENCO Report No(s): 641428 Copperhead 31 Fed #1 Project Address: Eddy, NM

Sheldon Hitchcock:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 641428. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 641428 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jession Vramer

Jessica Kramer Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994. Certified and approved by numerous States and Agencies. A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 641428

COG Operating LLC, Artesia, NM

Copperhead 31 Fed #1

Matrix	Date Collected	Sample Depth	Lab Sample Id
S	10-29-19 08:30		641428-001

Sample Id

SW-1



CASE NARRATIVE

Client Name: COG Operating LLC Project Name: Copperhead 31 Fed #1

Project ID: Work Order Number(s): 641428 Report Date: *30-OCT-19* Date Received: *10/29/2019*

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None



COG Operating LLC, Artesia, NM

Copperhead 31 Fed #1

Lab Sample Id: 641428-001 Date Collected: 10.29.19 08.30 Analytical Method: Chloride by EPA 300 Prep Method: E300P Tech: MAB % Moisture: Analyst: MAB Date Prep: 10.29.19 16.00 See Numbers 2105705 Vet Weight	Seq Number:	5105795							
Lab Sample Id: 641428-001 Date Collected: 10.29.19 08.30 Analytical Method: Chloride by EPA 300 Prep Method: E300P Tech: MAB % Moisture:	Analyst: Sea Number:	MAB 3105795		Date Prep:	10.29.19 16.00		Basis: We	t Weight	
Lab Sample Id: 641428-001Date Collected: 10.29.19 08.30Analytical Method: Chloride by EPA 300Prep Method: E300P	Tech:	MAB					% Moisture:		
Lab Sample Id: 641428-001 Date Collected: 10.29.19 08.30	Analytical M	ethod: Chloride by EPA	A 300			1	Prep Method: E30	00P	
Sample in \mathbf{Sy} -I \mathbf{V} in \mathbf{N} ball \mathbf{C} (10.29.19.15)	Lab Sample Id:	d: 641428-001		Date Colle	cted: 10.29.19 08.30		Date Received. 10.	29.19 13.1	5


Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- **F** RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- ** Surrogate recovered outside laboratory control limit.
- **BRL** Below Reporting Limit.
- RL Reporting Limit
- MDL Method Detection LimitSDLSample Detection LimitLOD Limit of Detection
- PQL Practical Quantitation Limit MQL Method Quantitation Limit LOQ Limit of Quantitation
- DL Method Detection Limit
- NC Non-Calculable

SMP Clier	nt Sample	BLK	Method Blank					
BKS/LCS	Blank Spike/Laboratory Control Sample	BKSD/LCSD	Blank Spike Duplicate/Labor	atory Control Sample Duplicate				
MD/SD	Method Duplicate/Sample Duplicate	MS	Matrix Spike	MSD: Matrix Spike Duplicate				

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



QC Summary 641428

COG Operating LLC

Copperhead 31 Fed #1

Analytical Method:	Chloride by EPA 30	0						Pi	rep Meth	od: E30	0P	
Seq Number:	3105795			Matrix:	Solid				Date Pr	ep: 10.2	9.19	
MB Sample Id:	7689124-1-BLK		LCS Sar	nple Id:	7689124-2	1-BKS		LCS	D Sampl	e Id: 768	9124-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	<10.0	300	305	102	306	102	90-110	0	20	mg/kg	10.29.19 18:17	

Analytical Method:	Chloride by E	CPA 300							P	ep Metho	d: E30	OP	
Seq Number:	3105795			Ν	Matrix:	Soil				Date Pre	ep: 10.2	29.19	
Parent Sample Id:	641345-007			MS Sam	ple Id:	641345-00	7 S		MS	D Sample	Id: 641	345-007 SD	
Parameter	Pa Re	arent esult A	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limi	t Units	Analysis Date	Flag
Chloride		3.83	247	236	94	240	94	90-110	2	20	mg/kg	10.29.19 18:36	

Analytical Method:	Chloride by EPA 3	00						P	rep Metho	od: E3	00P	
Seq Number:	3105795			Matrix:	Solid				Date Pr	ep: 10.	29.19	
Parent Sample Id:	641443-005		MS Sar	nple Id:	641443-00)5 S		MS	D Sample	e Id: 64	443-005 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	205	252	484	111	482	110	90-110	0	20	mg/kg	10.29.19 22:09	Х

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery Log Difference [D] = 100*(C-A) / B RPD = 200* | (C-E) / (C+E) | [D] = 100 * (C) / [B] Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

	inquished by:	inquished by:	inquished by:			5-20-1	ONLY)	LAB #		nments:	eiving Laboratory: X &	sice to: Sheldo	iet Location: (county,	ject Name: LOPPEr	snt Name: COG-A	CONCH
	Date: Time:	Date: Time:	Date: Time: 10(2q) q 15					SAMPLE IDENTIFICATION			6	n Hitchcock	lay inm	head 31 Fed	vrtesia	0
ORIGINAL COPY	Received by:	Received by:	13 Received by:			10/28 8:30	DATE TIME	YEAR: 2014	SAMPLING		Sampler Name:		Project #:	#-	Site Manager:	
	Date: Time:	Date: Time:	0 Pate: Time:			X	WAT SOIL HCL HNO	ER 3	MATRIX PRESERVATIVE METHOD		Sheldon Hitchcock				Sheldon Hitchcock	One Concho Center/600/Illinois Avenue/Midland, Texas Tel (432) 683-7443
(Circle) H/	3	Sample Te	19/19/17-17 LAB				# CON (C)om TPH BTEX	NTAINE nposite/ 8015M 8021B	ERS (G)rab (GRO	- DRO -	MRO)					
AND DELIVERED FEDEX UPS		mperature RUSH	JSE ONLY REMARKS:			X	Chlorid	de							ANALYSIS	
S Tracking #	Charges Authorized al Report Limits or TRRP Re	1: Same Day 48 h	-												REQUEST fv Method No.)	
	port	ır 72 hr			Page	9 of 2	Hold				F	-inal 1	000			



XENCO Laboratories



Prelogin/Nonconformance Report- Sample Log-In

Client: COG Operating LLC	Acceptable Temperature Range: 0 - 6 degC								
Date/ Time Received: 10/29/2019 03:13:00 PM	Air and Metal samples Acceptable Range: Ambient								
Work Order #: 641428	Temperature Measuring device used : T-NM-007								
Sample Rec	eipt Checklist	Comments							
#1 *Temperature of cooler(s)?	3.6								
#2 *Shipping container in good condition?	Yes								
#3 *Samples received on ice?	Yes								
#4 *Custody Seals intact on shipping container/ cooler?	Yes								
#5 Custody Seals intact on sample bottles?	Yes								
#6*Custody Seals Signed and dated?	Yes								
#7 *Chain of Custody present?	Yes								
#8 Any missing/extra samples?	No								
#9 Chain of Custody signed when relinquished/ received?	Yes								
#10 Chain of Custody agrees with sample labels/matrix?	Yes								
#11 Container label(s) legible and intact?	Yes								
#12 Samples in proper container/ bottle?	Yes								
#13 Samples properly preserved?	Yes								
#14 Sample container(s) intact?	Yes								
#15 Sufficient sample amount for indicated test(s)?	Yes								
#16 All samples received within hold time?	Yes								
#17 Subcontract of sample(s)?	Νο								

#18 Water VOC samples have zero headspace?

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: Elizabeth McClellan
Checklist reviewed by: Jessica Veamer

Date: 10/29/2019

N/A

Jessica Kramer

Date: 10/30/2019

APPENDIX D



165°S (T) 32°0.103', -104°0.999' ±32ft 2894ft



COG OPERATING LLC COPPERHEAD 31 FED COM #1H UNIT L, H LOT 7 SEC.31-T26S-R29E 480' FSL & 480' FEL EDDY COUNTY, NM API #30-015-38532 NMNM121474





② 213°SW (T) ③ 32.001416°, -104.015871° ±16ft ▲ 2892ft



04 Nov 2019, 10:42:07

