

## **CLOSURE/DEFERRAL PLAN**

## SOUTH BOYD FEDERAL 13H & 14H

API No. 30-015-44880 & 30-015-44881 2RP-5101 Release Date: 12/3/2018 U/L A, Section 34, Township 19S, Range 25E Eddy County, New Mexico



Hungry Horse LLC 4024 Plains Hwy



March 17, 2020

New Mexico Energy, Minerals & Natural Resources NMOCD District II C/O Mike Bratcher, Robert Hamlet & Victoria Venegas 811 S. First St. Artesia, NM 88210

Bureau of Land Management C/Jim Amos 620 E. Green Street Carlsbad, NM 88220

Spur Energy (I.E. Percussion Petroleum) C/O Braidy Moulder 920 Memorial City Way, Ste 1000 Houston, TX 77024

Subject: Closure Request w/deferral for Spur Energy– South Boyd Federal 13H and 14H

To Whom it May Concern,

On behalf of Spur Energy, Hungry Horse, LLC has prepared this CLOSURE REPORT that describes the assessment, delineation and remediation for a release associated with the South Boyd Federal 13H and 14H, dated 12/03/18, with the RP# of 2RP-5101. White Buffalo Environmental performed the delineation and remediation of this site. Hungry Horse, LLC was consulted to review the work completed on this site and to submit the final closure report.

#### Background

This site is located in Eddy County and the release was found and located on December 3<sup>rd</sup> of 2018. The release was due to draining the frac tanks prior to removal from the location, a valve was inadvertently left open, which resulted in the release. Approximately 70bbls of crude oil was released to the pad area with recovering approximately 70bbls of crude oil by use of a vacuum truck.

The area of impact measured 18,042 sq. ft. on the pad only. The corresponding C141 for the release is attached.

#### **Ground Water Information**

WBE conducted a ground water study of the area. It has been determined that according to the New Mexico Office of the State Engineer, the average depth of ground water is 101'bgs. The wells found are listed below:

RA 02958 – shows well is set at 450'bgs but does not have water level available RA 03018 – shows well is set at 630'bgs but does not have water level available RA 03304 – shows well is set at 130'bgs and the water level is at 60'bgs

The RA 03304 water well shows to be only 1,644' from the South Boyd Federal #13 and #14 site. With the data collected during the groundwater research, there is verifiable records of groundwater in the vicinity to the site mentioned above. Specific water well data is shown in the groundwater section of this report. Therefore, no eminent danger of groundwater impact is found at this site.

The Closure Criteria for Soils Impacted by a Release is below, based on the groundwater depth of 60'bgs. Which falls under the 51'-100' depth category.

DGW	Constituent	Method	Limit
51'100'	Chloride	EPA 300.0 OR SM4500 CLB	10,000 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 METHOD 8015M	2,500 mg/kg
	GRO + DRO	EPA SW-846 METHOD 8015M	1,000 mg/kg
	втех	EPA SW-846 METHOD 8021B OR 8260B	50 mg/kg
	Benzene	EPA SW-846 METHOD 8021B OR 8260B	10 mg/kg

#### **Karst Mapping**

The Karst Mapping data found for this site is located inside the high marked area. When the site was delineated, it was fully delineated to meet BLM and NMOCD standards for Karst areas. Please see map attached.

#### **Site Delineation**

WBE fully delineated the site vertically and horizontally starting on February 20, 2018. Soil was field tested for chloride using both the chloride strip method as well as titration. A PID meter was also used to indicate concentrations of BTEX. Soil samples were taken from twelve sample points within the unlined earthen containment. This area was sampled using 2' intervals for each sample point by use of track-hoe. All of the delineation samples were taken to Cardinal Lab for confirmation.

\*\* Please see sample trending data and attached workplan sent to Percussion for this information\*\*

#### **Site Remediation**

White Buffalo Environmental fully remediated the pad including the around the frac tanks. Production is still using the frac tanks to take in fluid from this well until the facility can take the extra production. Once the frac tanks are removed, Hungry Horse, will excavate and remediate this area according to the NMOCD and BLM regulations. During the delineation process, we found that with SP6, SP10 and SP11 which is around the frac tanks will need to be excavated to 2'bgs. But once the frac tanks are removed, further delineation will take place under the frac tanks. The remainder of the pad was remediated immediately due to the activity on this well and to remove the surface contamination. The pad was excavated to 6"bgs, backfilled with clean caliche, contoured and put back to its original state for the disturbed and impacted pad area by use of track-hoe. The area around the wellhead was hand excavated to 6" as well.

The BLM and NMOCD was notified on March 28<sup>th</sup> for final witnessing of closure samples.

A total of 408 cubic yards of contaminated soil was loaded and hauled to Lea Land Disposal and 414 cubic yards of clean caliche was brought in from Lea Land Disposal for backfill. The pad was back-dragged, compacted and contoured.

#### Scope and Limitations w/Partial Closure Request

The scope of our services consisted of the performance of assessment sampling, verification of release stabilization, regulatory liaison, and preparation of this closure report. All work has been performed in accordance with generally accepted professional environmental consulting and remediation practices for oil and gas releases in the New Mexico.

Please accept this closure on behalf of Percussion Petroleum , now Spur Energy.

#### **Deferral Request**

At this time, we would like to ask for a deferral in the area around the frac tanks. An additional remediation of the frac tank area and closure will be sent in when the frac tanks are moved.

If you have any questions or concerns regarding this report, please contact me at the number below.

Sincerely,

Natalie Gladden Director of Environmental and Regulatory Services Hungry Horse, LLC 4024 Plains Highway Lovington, NM 88260 Cell: 575-390-6397 Email: ngladden@hungry-horse.com Attachments:

C-141 & COA/Final C141 Groundwater Data Site Photographs & Site Diagram Karst Map's Sample Map Final Sampling Results with Labs Final C141 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Incident ID	NAB1834651412
District RP	2RP-5101
Facility ID	
Application ID	pAB1834650305

## **Release Notification** Responsible Party

Responsible Party Percussion Petroleum	OGRID 371755
Contact Name Tobin Rhodes	Contact Telephone (575) 748-5359
Contact email Toby@percussionpetroleum.com	Incident # (assigned by OCD) NAB1834651412
Contact mailing address	
919 Milam Street, Suite 2475 Houston, TX 77002	

## **Location of Release Source**

Latitude \_32.62356

Longitude <u>-104.465952</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name South Boyd Federal #13H & #14H	Site Type Producing Wellsite
Date Release Discovered 12/03/18	API# (if applicable) 30-015-44880, 30-015-44881

Unit Letter	Section	Township	Range	County
А	34	198	25E	Eddy

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Crude Oil	Volume Released (bbls) Up to 100 bbls	Volume Recovered (bbls) 70 bbls
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

While draining frac tanks prior to removal from location, a value was inadvertently left open, which resulted in the release.

### State of New Mexico Oil Conservation Division

Incident ID	NAB1834651412					
District RP	2RP-5101					
Facility ID						
Application ID	pAB1834650305					

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🛛 Yes 🗌 No	
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/2018 at 6:00

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why: This is a preliminary report. The soiled material is being accumulated into a pile so that it can be removed to a disposal site ASAP

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Michael Martin

Signature: Mi m-

Title: <u>Petroleum Engineer</u>

email: Michael@percussionpetroleum.com

Date: <u>12/3/2018</u>

Telephone: <u>(713)</u> 429-4249

OCD Only	
Received by:	Amplita Antamante

Date: 12/12/2018

?

## New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 550099.62

Northing (Y): 3609681.91

**Radius:** 1000

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/18/19 10:44 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

## New Mexico Office of the State Engineer ? Water Column/Average Depth to Water

(A CLW##### in the (R=POD has been POD suffix indicates replaced, the POD has been replaced & no longer serves a water right closed)

O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

serves a water right file.)	closed)			(	qua	irte	rs are	smalle	st to lar	gest) (I	NAD83 UTM in n	neters)	(In t	feet)	
		POD Sub-		0	Q	0									Vatar
POD Number	Code		County					Tws	Rng	X	Y	DistanceDe	pthWellDep		Vater olumn
<u>RA 02958</u>		RA	ED		1	4	34	19S	25E	549681	3608740* 😰	1030	450		
<u>RA 03018</u>		RA	ED	3	2	4	34	19S	25E	549987	3608639* 😰	1048	530		
<u>RA 03304</u>		RA	ED			1	27	19S	25E	549081	3610973* 💽	1644	130	60	70
<u>RA 08986</u>		RA	ED	1	3	3	22	19S	25E	548825	3611507 💽	2226	320	220	100
<u>RA 02909</u>		RA	ED		1	3	22	19S	25E	548864	3611989* 💽	2617	188	130	58
<u>RA 10496</u>		RA	ED	3	3	4	25	19S	25E	552801	3609865* 😰	2707	110	40	70
<u>RA 10155</u>		RA	ED	4	3	4	25	19S	25E	553001	3609865* 💽	2907	225	60	165
<u>RA 10898 POD1</u>		RA	ED	2	1	3	01	20S	25E	552198	3607248* 😰	3213	810	121	689
<u>RA 05458</u>		RA	ED		3	3	01	20S	25E	552101	3606747* 💽	3552	500	95	405
<u>RA 07026</u>		RA	ED		3	3	30	19S	26E	553699	3609975* 😰	3611	135	105	30
<u>RA 10779</u>		RA	ED	1	3	2	10	20S	25E	549580	3606026* 😰	3692	1300		
<u>RA 10817</u>		RA	ED	1	1	1	12	20S	25E	552002	3606443* 💽	3756	743	102	641
<u>RA 10002</u>		RA	ED	2	2	1	31	19S	26E	554208	3609675* 😰	4108	200	95	105
<u>RA 05450</u>		RA	СН		4	2	15	19S	25E	550057	3614015* 💽	4333	204	80	124
<u>RA 09295</u>		RA	ED	4	3	4	13	19S	25E	552979	3613115* 💽	4480	250	85	165
<u>RA 10918 POD1</u>		RA	ED	3	2	4	11	20S	25E	551600	3605434* 💽	4505	694	70	624
<u>RA 10818</u>		RA	ED	1	3	2	12	20S	25E	552807	3606039* 😰	4538	692	72	620
<u>RA 09293</u>		RA	ED	3	4	4	13	19S	25E	553180	3613114* 😰	4611	250	60	190
<u>RA 09294</u>		RA	ED	3	4	4	13	19S	25E	553180	3613114* 😰	4611	194	76	118
<u>RA 05973</u>		RA	ED		4	3	10	20S	25E	549280	3605111 😰	4643	200	130	70
<u>RA 01952</u>		RA	ED	3	1	3	12	20S	25E	552005	3605437* 😰	4652			
<u>RA 10949 POD1</u>		RA	ED	3	1	2	06	20S	26E	554409	3607867* 😰	4675	807	71	736
<u>RA 08611</u>		RA	ED	1	1	1	19	19S	26E	553583	3612909* 😰	4748	235	90	145
<u>RA 10826</u>		RA	ED	4	2	4	31	19S	25E	545405	3608659 😰	4805	330	250	80
<u>RA 09497</u>		RA	ED	3	3	2	06	20S	26E	554410	3607460* 💽	4849	200		
<u>RA 08974</u>		RA	ED	4	2	4	31	19S	25E	545344	3608658* 😰	4864	270		
<u>RA 07446</u>		RA	ED		4	2	12	20S	25E	553310	3605940* 😰	4930	185	135	50
RA 12222 POD1		RA	ED	2	4	2	30	19S	25E	545284	3610884 😰	4963			
<u>RA 09988</u>		RA	ED	2	4	1	19	19S	26E	554190	3612507* 😰	4971	100	65	35
<u>RA 03942</u>		RA	ED	3	2	4	30	19S	25E	545141	3610277* 😰	4994	270	222	48

				Average Depth to Water:	105 feet
				Minimum Depth:	40 feet
				Maximum Depth:	250 feet
Record 30 Count: UTMNAD83 Radius Search (in meters	):				
Easting (X): 550099.62	Northing (Y):	3609681.91	Radius:	5000	
*UTM location was derived from PLSS - see F	lelp				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/18/19 10:47 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

# New Mexico Office of the State Engineer **Point of Diversion Summary**

			• •	are 1=1 rs are sn			SW 4=SI	,	TM in meters)	
Well Tag	POD	Number	Q64 Q			•		X	Y Y	
]	RA	03304		1	27	19S	25E	549081	3610973*	?
Driller Licen	se:	62	Driller C	Compai	ny:	BE	ATTY, .	J.R.		
Driller Name	e:	BEATTY, J.R.								
Drill Start Da	ate:	10/13/1954	Drill Fin	ish Da	te:	10	0/15/195	54 P	lug Date:	
Log File Date	e:	11/22/1954	PCW Rc	v Date	:			S	ource:	Shallow
Pump Type:			Pipe Dise	charge	Size	:		Ε	stimated Yiel	d:
Casing Size:		7.00	Depth W	ell:		1.	30 feet	D	epth Water:	60 feet
,	Wate	er Bearing Stratific	ations:	То	p F	Bottom	Descr	ription		
				ç	90	100	Sands	tone/Grave	l/Conglomera	te
				10	)3	118	Sands	tone/Grave	l/Conglomera	te
		Casing Perfo	rations:	To	p E	Bottom	l			
				ç	90	118				

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/18/19 11:19 AM

?

POINT OF DIVERSION SUMMARY

# New Mexico Office of the State Engineer Point of Diversion Summary

		(quarters are 1=NW	2=NE 3=SW 4=	SE)	
		(quarters are smalle	est to largest)	(NAD83 U	TM in meters)
Well Tag	POD Number	Q64 Q16 Q4 Se	ec Tws Rng	X	Y
	RA 02958	1 4 3	4 19S 25E	549681	3608740* 😰
Driller Lic	<b>ense:</b> 46	Driller Company:	ABBOTT	BROTHERS	COMPANY
Driller Nai	me:				
Drill Start	Date:	Drill Finish Date:		Pl	ug Date:
Log File Da	ate:	PCW Rcv Date:		So	urce:
Pump Typ	e:	Pipe Discharge Siz	æ:	Es	timated Yield:
Casing Size	<b>e:</b> 7.00	Depth Well:	450 fee	t De	epth Water:

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/18/19 11:18 AM

?

POINT OF DIVERSION SUMMARY

# New Mexico Office of the State Engineer Point of Diversion Summary

		(quarters are 1=N	W 2=NE 3=SW 4=SI	Ε)	
		(quarters are small	allest to largest)	(NAD83 UTM in meters)	
Well Tag	POD Number	Q64 Q16 Q4	Sec Tws Rng	X Y	
1	RA 03018	3 2 4	34 19S 25E	549987 3608639* 😰	
Driller Licens	<b>se:</b> 46	Driller Compan	y: ABBOTT	BROTHERS COMPANY	
Driller Name	ABBOTT BROS.				
Drill Start Da	ate:	Drill Finish Date	e: 02/01/19	53 Plug Date:	
Log File Date	e: 08/26/1953	PCW Rcv Date:	:	Source:	
Pump Type:		Pipe Discharge	Size:	Estimated Yield:	
Casing Size:	7.00	Depth Well:	530 feet	Depth Water:	

#### \*UTM location was derived from PLSS - see Help

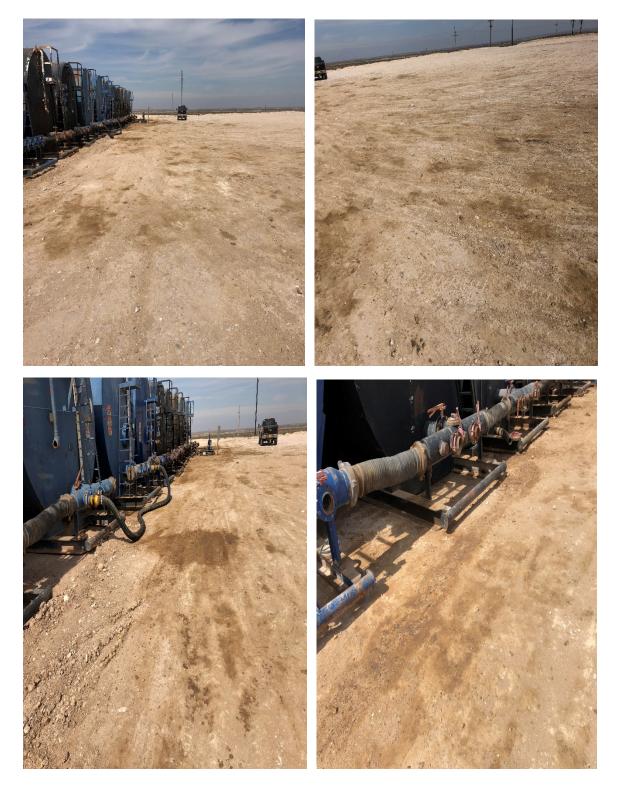
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/18/19 11:18 AM

?

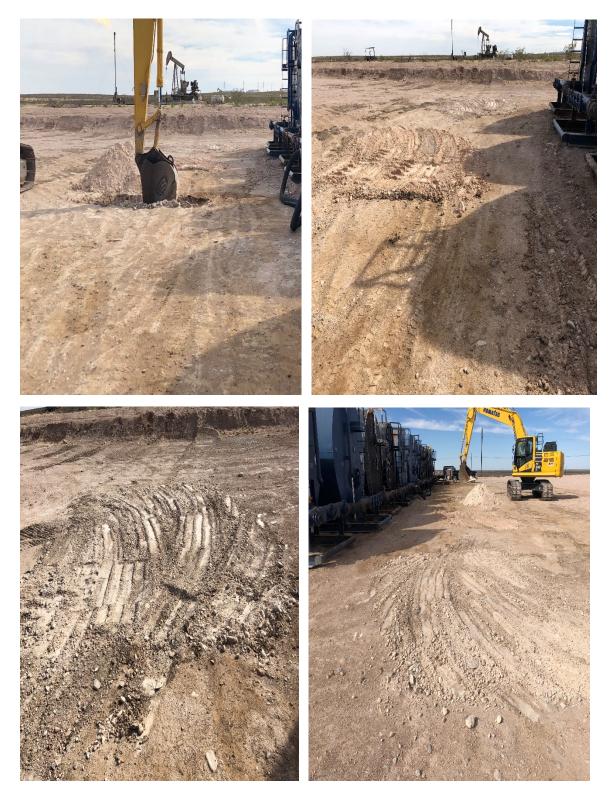
POINT OF DIVERSION SUMMARY

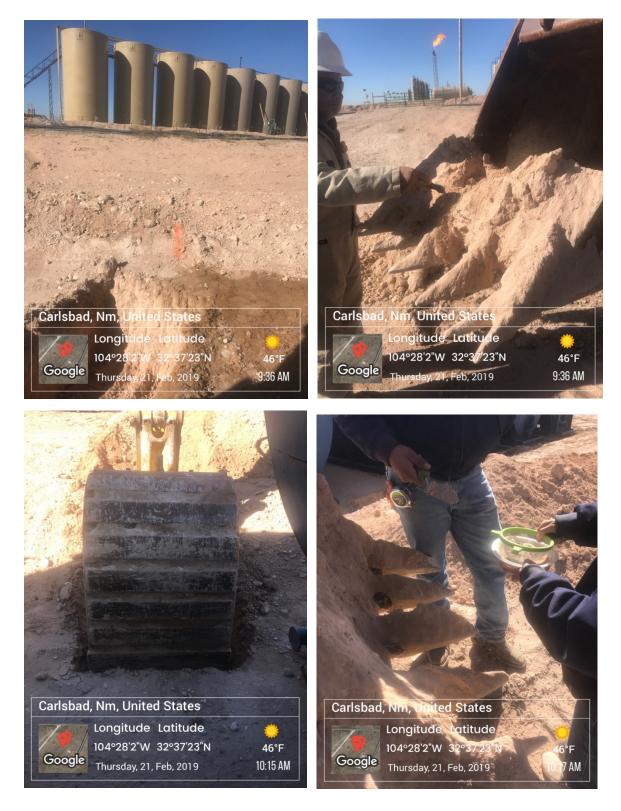




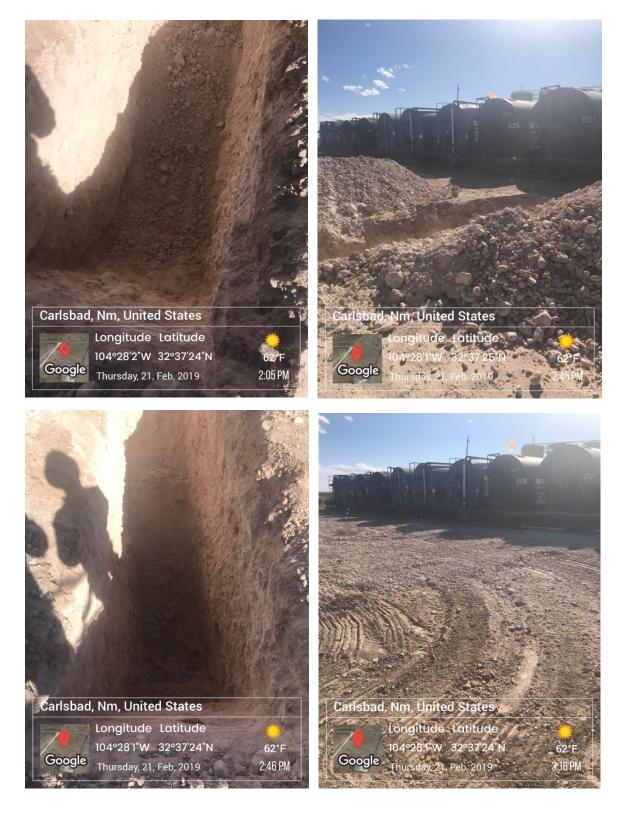






















### PERCUSSION SOUTH BOYD AFTER PHOTOS



### PERCUSSION SOUTH BOYD AFTER PHOTOS



### PERCUSSION SOUTH BOYD AFTER PHOTOS

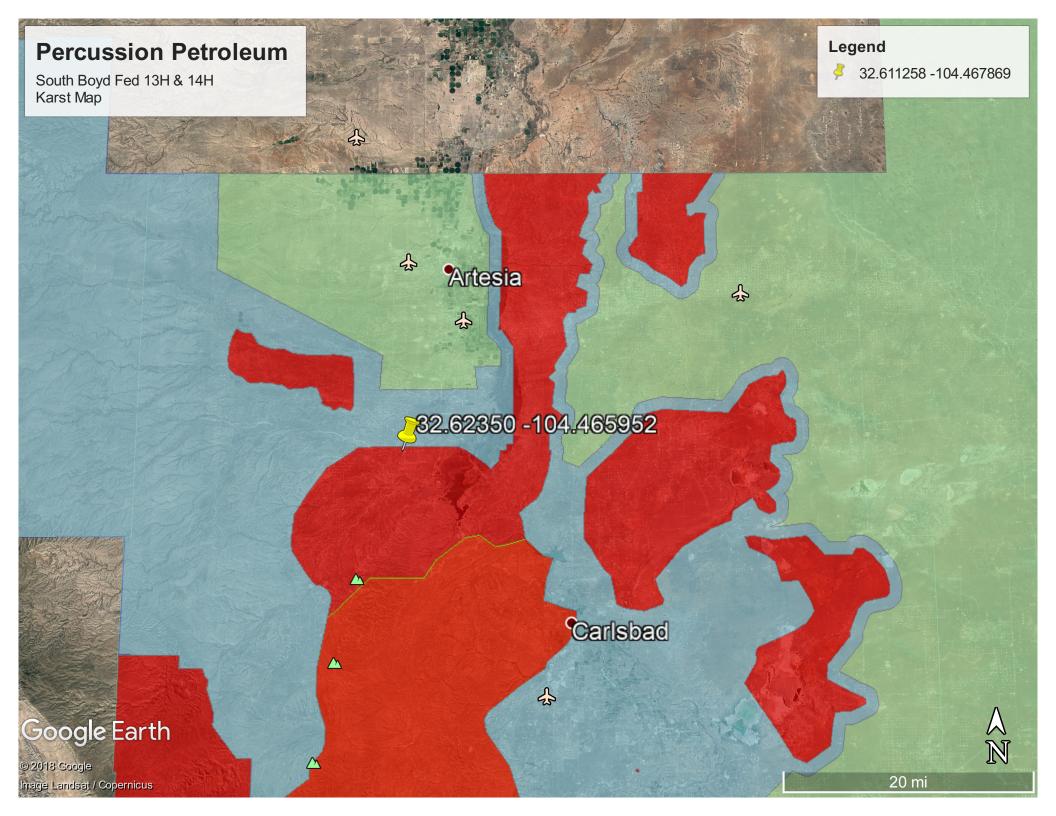


SOUTH BOYD FEDERAL 13H & 14H

Google Earth

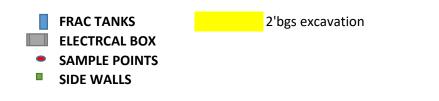
© 2020 Google







EAST



#### SQ FT OF AREA - 186 FT X 97 FT

PERCUSSIO	N PETR	ROLEUM - SOL	JTH BO	YD FED 13	3						
Sample ID	Ft	TITRATION	PID	Lab-Chl	Lab-BTEX	Lab-GRO	Lab-DRO	Lab-MRO	TPH	Soil	Notes
SP1	SUR	320									
	2'	400									
	4'	480		336	<0.300	<10	<10	<10	<10	CAL	
SP2	SUR	320									
	2'	320		48	<0.300	<10	<10	<10	<10	CAL	
SP3	SUR	320									
	2'	320		224	<0.300	<10	<10	<10	<10	CAL	
SP4	SUR	240									
	2'	320		112	<0.300	<10	<10	<10	<10	CAL	
SP5	SUR	320									
	2'	400		176	<0.300	<10	<10	<10	<10	CAL	
SP6	SUR	320									
	2'	240									
	4'	480									
	6'	400									
	8'	400									
	10'	480									
	12'	640		224	<0.300	<10	<10	<10	<10	CAL	
CD7	CLID	220									
SP7	SUR	320		0.0	.0.200			.10			
	2'	320		80	<0.300	<10	<10	<10	<10	CAL	
CD0	CLID	240									
SP8	SUR 2'	240		176	<0.200	<10	<10	<10	<10	CAL	
	2	320		176	<0.300	<10	<10	<10	<10	CAL	
SP9	SUR	240									
383	2'	240 480		96	<0.200	<10	<10	<10	<10	CAL	
	2	480		96	<0.300	<10	<10	<10	<10	CAL	

SP10	SUR	320								ТРН
	2'	400								ТРН
	4'	480								ТРН
	6'	400								ТРН
	8'	400								ТРН
	10'	480								ТРН
	12'	480								ТРН
	14'	400								ТРН
	16'	480								ТРН
	18'	480								ТРН
	20'	400								
	22'	480	192	<0.300	<10	<10	<10	<10	CAL	TPH-CANNOT GO FURTHER (HARD)
SP11	SUR	240								ТРН
	2'	320								ТРН
	4'	320								ТРН
	6'	320								
	8'	440	144	<0.300	<10	<10	<10	<10	CAL	
SP12	SUR	240								ТРН
	2'	400								
	4'	400	144	<0.300	<10	<10	<10	<10	CAL	
SP13	SUR	320								ТРН
	2'	400								
	4'	400	128	<0.300	<10	<10	<10	<10	CAL	
SP14	SUR	240								ТРН
	2'	320								
	4'	480	48	<0.300	<10	<10	<10	<10	CAL	
SP15	SUR	320								ТРН
	2'	400								

	4'	480	192	<0.300	<10	<10	<10	<10	CAL	
SP16	SUR	320								
	2'	320								
	4'	320	64	<0.300	<10	<10	<10	<10	CAL	
SW1	SUR	480								
	1'	640								
	2'	880	832	<0.300	<10	<10	<10	<10	CAL	
SW2	SUR	480								
	1'	320								
	2'	400	208	<0.300	<10	120	17.3	137.3	CAL	
SW3	SUR	320								
	1'	240								
	2'	240	48	<0.300	<10	26.8	<10	26.8	CAL	
SW4	SUR	240								
	1'	320								
	2'	240	32	<0.300	<10	<10	<10	<10	CAL	
	CLIP	220								
SW5	SUR 1'	320								
	1 2'	320	22	<0.200	<10	-10	-10	<10	CAL	
	2	320	32	<0.300	<10	<10	<10	<10	CAL	
SW6	SUR	240								
3000	1'	320								
	2'	320	64	<0.300	<10	<10	<10	<10	CAL	
	2	320	04	0.500						
SW7	SUR	320								
	1'	320								
	2'	320	32	< 0.300	<10	<10	<10	<10	CAL	
	-	020	02		.10		.10			

SW8	SUR	320								
	1'	320								
	2'	320	32	<0.300	<10	<10	<10	<10	CAL	
COM 1		560	48	0.365	16.1	1890	332	2238		
CPM 2		160	48	<10	<10	20.7	16	36.7		
COM 3		800	656	<.300	<10	<10	<10	<10		
COM4		160	112	<.300	<10	<10	<10	<10		
COM 5		80	64	<.300	<10	<10	<10	<10		
COM MIX		320	192	<.300	<10	185	21.9	243.6		
SW1		160	32	<.300	<10	248	39.3	530.9		
SW2		80	64	7.62	138	2690	529	3,887.80		
SW3		420	96	2.09	53.3	2430	521	3,004.30		
SW4		400	336	<.300	<10	10.9	<10	10.9		



February 27, 2019

JERRY MATTHEWS WHITE BUFFALO

8908 YALE AVE #210

TULSA, OK 74137

RE: SOUTH BOYD FED 13

Enclosed are the results of analyses for samples received by the laboratory on 02/26/19 15:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



#### Analytical Results For:

WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/22/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

#### Sample ID: SP 10 - 22 (H900734-01)

BTEX 8021B	mg/kg		Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	1.96	97.8	2.00	2.25	
Toluene*	<0.050	0.050	02/27/2019	ND	2.14	107	2.00	2.73	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.35	117	2.00	0.733	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	7.08	118	6.00	0.239	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	119 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	99.9	% 41-142	2						
Surrogate: 1-Chlorooctadecane	104 9	% 37.6-14	7						

#### **Cardinal Laboratories**

#### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and clent's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including whother is subsidiaries, affiliates or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/25/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 11 - 8 (H900734-02)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	1.96	97.8	2.00	2.25	
Toluene*	<0.050	0.050	02/27/2019	ND	2.14	107	2.00	2.73	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.35	117	2.00	0.733	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	7.08	118	6.00	0.239	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	115 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	89.5	% 41-142	,						
Surrogate: 1-Chlorooctadecane	93.3	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/25/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 12 - 4 (H900734-03)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	1.96	97.8	2.00	2.25	
Toluene*	<0.050	0.050	02/27/2019	ND	2.14	107	2.00	2.73	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.35	117	2.00	0.733	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	7.08	118	6.00	0.239	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	117 9	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	144	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	89.7	% 41-142	2						
Surrogate: 1-Chlorooctadecane	92.5	% 37.6-14	7						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/25/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 13 - 4 (H900734-04)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	1.96	97.8	2.00	2.25	
Toluene*	<0.050	0.050	02/27/2019	ND	2.14	107	2.00	2.73	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.35	117	2.00	0.733	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	7.08	118	6.00	0.239	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	118 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	128	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	92.2	% 41-142	,						
Surrogate: 1-Chlorooctadecane	96.2	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/25/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 14 - 4 (H900734-05)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	1.96	97.8	2.00	2.25	
Toluene*	<0.050	0.050	02/27/2019	ND	2.14	107	2.00	2.73	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.35	117	2.00	0.733	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	7.08	118	6.00	0.239	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	118 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	89.9	% 41-142	,						
Surrogate: 1-Chlorooctadecane	94.0	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/26/2019	Sampling Date:	02/25/2019
Reported:	02/27/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 15 - 4 (H900734-06)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	02/27/2019	ND	2.20	110	2.00	1.43	
Toluene*	<0.050	0.050	02/27/2019	ND	2.05	103	2.00	1.71	
Ethylbenzene*	<0.050	0.050	02/27/2019	ND	2.15	108	2.00	0.696	
Total Xylenes*	<0.150	0.150	02/27/2019	ND	6.46	108	6.00	0.107	
Total BTEX	<0.300	0.300	02/27/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	192	16.0	02/27/2019	ND	416	104	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	02/27/2019	ND	232	116	200	1.60	
DRO >C10-C28*	<10.0	10.0	02/27/2019	ND	276	138	200	11.4	
EXT DRO >C28-C36	<10.0	10.0	02/27/2019	ND					
Surrogate: 1-Chlorooctane	88.5	% 41-142	,						
Surrogate: 1-Chlorooctadecane	93.5	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

* Rush *	A BER	$\#q_7$ Sample Condition     CHECKE $\#q_7$ Cool     Intact     Intact $\psi_{q_7}$ Pres     Intact     Intact $W_0$ No     No     No       Places fav written channes to (575) 30(-)725	Delivered By: (Circle One) Sampler - UPS - Bus - Other: $-q.1e/t$	s _
no Add'I Phone# <u>Ves</u> <u>No</u> Add'I Phone# <b>Tatalie</b> . Cladden @ white buffalo.com unonigue. Cueto @ white buffalo.com		Beceived By: Beceived By:	Rélinquisifed By:	X X
bbia	s made in writing and new, shap are unace, to the similarity pate of and cleant for the applicat s made in writing and noewlod by Cardinal within 10 days after completion of the applicat siness interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, whethar such claim is based upon any of the above stated reasons or otherwise.	strail be deemed viewer ware and en writing and reacived by Cardinal within 30 days after completion of the approximate and an writing and reacived by Cardinal within 30 days after completion of the principal within 30 days after completion of the principal writing and the deemed ware approximate and the subsidiarities, including without finitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiarities, and the by Cardinal writing and the subsidiarities, and the by Cardinal regardless of whether such claim is based upon any of the above stated reasons or otherwise.	those for negligence and any other cause whatsoever final be liable for incidental or consequental damages out of or related to the performance of services herou	ana
			PLEASE NOTE: Liability and Damages. Cardinal's fability and client's exclusive remoty for any claim and/or base	2
				TT
	V 8-25493:10 V	5-	(0 Sp 15-4	T
1	1 Basha Bils 1	2-7	h-mosis	
	~ 2-25-49 11:55 ~	G- 7	4 2 2 42	Γ
	v 2.201 prs-E v		3 50 10-4	
	1 23: Pri 20 1	9-17	2-110512	T
1	1 SHI HOGE A	6- 7	1 Sp IU-Da	T
	ACID/BAS ICE / COO OTHER : DATE TIME	# CONTA GROUND WASTEW SOIL OIL SLUDGE OTHER :		-
BTE PH		DWATER WATER	Lab I.D. Sample I.D.	
	PRESERV. SAMPLING .	MATRIX	FOR LAB USE ONLY	
	575-	Fax	Sampler Name: Katlynn Wi	S
	Phone #: 515 138-0428	ted 13 Pho	Project Location: South Bourd 3	0
	State: NH Zip: 88240		Project Name:	T
	Hobbas	wner: City:	Project #: Project Owner:	P
	Address: 407 E Breedway		Phone #: Fax #:	P
		Zip: Attn:	City: State:	0
	company: White Buffalo	Co	Address:	Þ
	P.O. #:	P.C	Project Manager: Jessey Watt	0
ANALYSIS REQUEST	()  =  0   -  0   -  0   0   0   0   0   0	trollown	Company Name: Aucussian th	0
		NM 88240 393-2476	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476	1
CHAIN-OF-CUSTODY AND ANALYSIS REQUEST	CHAIN-OF			
		T. DS	Laborato	
		AL		σ



March 05, 2019

JERRY MATTHEWS WHITE BUFFALO 8908 YALE AVE #210 TULSA, OK 74137

RE: SOUTH BOYD FED 13

Enclosed are the results of analyses for samples received by the laboratory on 02/27/19 14:10.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 1 - 4' (H900749-01)

BTEX 8021B	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifie
Benzene*	<0.050	0.050	03/02/2019	ND	2.14	107	2.00	5.25	
Toluene*	<0.050	0.050	03/02/2019	ND	2.19	110	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/02/2019	ND	2.18	109	2.00	0.361	
Total Xylenes*	<0.150	0.150	03/02/2019	ND	6.39	107	6.00	0.0946	
Total BTEX	<0.300	0.300	03/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	83.1	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	336	16.0	03/04/2019	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	93.0	% 41-142	,						
Surrogate: 1-Chlorooctadecane	94.8	% 37.6-14	7						

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 2 - 2' (H900749-02)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/02/2019	ND	2.14	107	2.00	5.25	
Toluene*	<0.050	0.050	03/02/2019	ND	2.19	110	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/02/2019	ND	2.18	109	2.00	0.361	
Total Xylenes*	<0.150	0.150	03/02/2019	ND	6.39	107	6.00	0.0946	
Total BTEX	<0.300	0.300	03/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	86.8	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/04/2019	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	96.1	% 41-142	2						
Surrogate: 1-Chlorooctadecane	96.4	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 3 - 2' (H900749-03)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/02/2019	ND	2.14	107	2.00	5.25	
Toluene*	<0.050	0.050	03/02/2019	ND	2.19	110	2.00	4.01	
Ethylbenzene*	<0.050	0.050	03/02/2019	ND	2.18	109	2.00	0.361	
Total Xylenes*	<0.150	0.150	03/02/2019	ND	6.39	107	6.00	0.0946	
Total BTEX	<0.300	0.300	03/02/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	93.9	% 73.3-12	9						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	95.4	% 41-142	2						
Surrogate: 1-Chlorooctadecane	97.2	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 4 - 2' (H900749-04)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.1	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	112	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	95.3	% 41-142	2						
Surrogate: 1-Chlorooctadecane	97.7	% 37.6-14	7						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 5 - 2' (H900749-05)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	100	% 73.3-12	9						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	96.0	% 41-142	2						
Surrogate: 1-Chlorooctadecane	96.7	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/26/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 6 - 12' (H900749-06)

BTEX 8021B	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	101 9	73.3-12	9						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	224	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	98.7	% 41-142	,						
Surrogate: 1-Chlorooctadecane	98.5	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/20/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 7 - 2' (H900749-07)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 73.3-12	9						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	80.0	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	101	% 41-142	2						
Surrogate: 1-Chlorooctadecane	102	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/20/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 8 - 2' (H900749-08)

BTEX 8021B	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	96.3	% 41-142	2						
Surrogate: 1-Chlorooctadecane	<i>98.3</i>	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/21/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 9 - 2' (H900749-09)

BTEX 8021B	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.9	% 73.3-12	9						
Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	97.8	% 41-142	2						
Surrogate: 1-Chlorooctadecane	98.6	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/26/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SP 16 - 4' (H900749-10)

BTEX 8021B	mg/	'kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	92.5	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	'kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	96.8	% 41-142							
Surrogate: 1-Chlorooctadecane	97.2	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/27/2019	Sampling Date:	02/26/2019
Reported:	03/05/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Tamara Oldaker
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 1 - 2' (H900749-11)

BTEX 8021B	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/01/2019	ND	2.15	107	2.00	0.883	
Toluene*	<0.050	0.050	03/01/2019	ND	2.12	106	2.00	0.852	
Ethylbenzene*	<0.050	0.050	03/01/2019	ND	2.10	105	2.00	0.872	
Total Xylenes*	<0.150	0.150	03/01/2019	ND	5.93	98.8	6.00	1.58	
Total BTEX	<0.300	0.300	03/01/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.5	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	′kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	832	16.0	03/04/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/01/2019	ND	205	103	200	4.77	
DRO >C10-C28*	<10.0	10.0	03/01/2019	ND	220	110	200	8.01	
EXT DRO >C28-C36	<10.0	10.0	03/01/2019	ND					
Surrogate: 1-Chlorooctane	96.0	% 41-142	2						
Surrogate: 1-Chlorooctadecane	96.0	% 37.6-14	7						

### Cardinal Laboratories

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

- ND
   Analyte NOT DETECTED at or above the reporting limit

   RPD
   Relative Percent Difference
- \*\* Samples not received at proper temperature of 6°C or below.
- \*\*\* Insufficient time to reach temperature.
- Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

### Cardinal Laboratories

### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims based upon any of the above stated reasons or otherwise. Results relate only to the sample identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

	<sup>5</sup> age 14 of 15
	Page
D D D D	
	7
UT L	

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

1 of 2

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

	Company Name:	Lowensig	1 Titulaum	100	119	3							3	(9)自自/(E)	B H	Ī			00000					AZ	ANALYSIS	ĭ۵	5	찎	Ö	REQUEST	4				
	Project Manager:	Aerry ma	d				ſ			P.C	P.O. #:										_						-1		-17			-			
	Address:									Co	mp	any	5	Company: White BuffaloE	10	in the	É	m	Ś																
	City:		State:	Zip:						Attn:	2																								
	Phone #:	п	Fax #:							Ad	dre	Address: 407	1	1	ŵ	Ø	8	Broadylay	E													-			
	Project #:	-0	Project Owner:							City:	Y:	F	õ	N. 1					(													-			
	Project Name:									Sta	ite:	2	2	State: NH Zip: 88240	20	22	0																		
	Project Location:	South Bou	nd fod	S					1	Ph	one	#	N	Phone #: 515-738-0424	E	00	2	È	)	<u> </u>											8	_			
	Sampler Name:	Katlynn	men	P	FOU	5				Fay	÷	S	S	Fax #: 575-7	138-0430	6	to	6	11	<u>x</u>															
	FOR LAB USE ONLY	c		_			MA	MATRIX			PR	PRESERV.	RV.	Ş	SAMPLING	EN	u/		1																
																			aric		EX	H													
	Lab I.D.	Sample I.D.		RAB OR	ONTAINE	STEWAT			DGE	IER :	D/BASE:	/ COOL	IER :			2007 II			2h0	0	<u>OI</u>	TP		in the second			-								
	H965749						SOIL	OIL	SLU	OTH	ACID	ICE /	OTH	D	DATE		TIME	Ш	1	-6															_
	-	P1-4		9	-	12	5					5		2/2	21/19	0	9:37	1	2	-	1	1					-		_			_			
	2	5P2-2'		5	-		1					8		2/22	1/19		10:04	£	1	¢	1	1			-							_			
	(N	SP3-2'		5	-	-	1					1		2/2	1/12	-9	10:19	9	C	1	1	1													
	4	SP4-2.		5	-	-	٢					1		2/2	1/19	-	0:37	37	r	٢	1	1		_	-							-			
	5	SP5-2'		5	-	-	1					7		2/21	1/19	_	11:01	2	5	r	N	٢													
	60	P6-12'		5	-		5					1		2/2	22	2	2:35	K	5	r	1	N										_			
	7	PT-2.		5	-	-	5					1		2/20	0/19	2	i:S	ü	•	F	\	1	1		_										
	00	SP8-2'		5	-	-	5					1		2/2	20/A	-	2:15	J	C	1	1	1			_							_			
	90	5pg-2		5	-	-	5					1		2/21	PIL P		11:44	\$		-	1				_							-			
	10 S	Sele-4.		61		-	1					5		2/26	6/19	-	9:35	35	٢	7	` {	1													
	analyses. All claims including t service. In no event shall Card	TLC-C- NULL Lound and Using and Using and Using sectors to remark your any and any memory based in contract or fort, shall be immed to the amount pad by the clerity or the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waved unless made in whiting and raceived by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of profits incurred by clerit, its sector as a state of the se	exclusive remedy for any whatsoever shall be de tal damages, including v tarines hereinder by Car	emed w ithout li	aived u mitatio	whethe Inless I 1, busir	r based made li less int	in col	g and ons, l	receiption	ved b	/ Card	inal w	to the ar Athin 30 offts inc	days a urred b	tter co y clien	mpletic t, its su	on of the losidiar	the e applic ries,	able															
	Relinquished By:	Manalon and	Date: 2-27-19	Received By:	eive	d By					2	5		1		סת	hone ax R	Phone Result: Fax Result:	sult:		□ Yes	ы К К	66	Ad	Add'l Phone #: Add'l Fax #:	hon ax #									
	UNNU	UNNANAN IN	Time: 14:10	X	d.	R	C.	24	0	2	10	S	0	K	3	0 70	<b>N</b>	REMARKS:	6	ŝ			>		-	5	6	5	5	2	3				
1	Kelinquisned By:	4	Date:	Received By	eive	d by							2			-	2	Pro-	Pe	, ie	i f	natalie gladden & white duit and with	0	5.6	53		25	22		6	3 6	4			
			Time:		-											100	3	02	shbe	ċ	101	Ø	F	1016 0	ř	6		8	0	e	100				
	Delivered By:	(Circle One)	0			Sai	Sample Condition Cool Intact	• Condi	nditi	g		CHE CHE		(Initials)	X			3																	
	Sampler - UPS -	Bus - Other:	1.1e :	4	2		No		No	1		4	Ø																						

+ Cardinal rannot arrent verhal rhannee Dleace fav written rhannee to (272) 202.0202

"ardinal rannot accent verbal channes Dlease fav written channes to (575) 302\_3396

aladden O white buffalo. com	HECKED BY: (Initials)	Lab I.D. Sample I.D. Habitation and the second of the sec
ANALYSIS REQUEST	BILL TO       P.O. #:       P.O. #:       Company: While Buffolo Env.       citn:       Address: 461 E. Broodurus       City:       Hobbes       State: NM Zip: 88240       Phone #: 515-138-0424       Preserv       SAMPLING	Company Name: Concursion Company Name: Concursion Company Name: Concursion City: State: Zi Address: Zi City: State: Zi Phone #: Fax #: Project Wame: Froject Owner: Project Name: Kotlunn Monto Sampler Name: Kotlunn Monto

# 2 of 2

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Setter and the set of the set of



March 06, 2019

JERRY MATTHEWS WHITE BUFFALO 8908 YALE AVE #210 TULSA, OK 74137

RE: SOUTH BOYD FED 13

Enclosed are the results of analyses for samples received by the laboratory on 02/28/19 14:40.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-18-11. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/ga/lab\_accred\_certif.html">www.tceq.texas.gov/field/ga/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 2 - 2' (H900800-01)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	98.8	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	208	16.0	03/05/2019	ND	432	108	400	0.00	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	120	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	17.3	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	84.0	% 41-142	2						
Surrogate: 1-Chlorooctadecane	91.1	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 3 - 2' (H900800-02)

BTEX 8021B	mg,	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.1	% 73.3-12	9						
Chloride, SM4500Cl-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	03/05/2019	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	26.8	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	81.8	% 41-142							
Surrogate: 1-Chlorooctadecane	83.9	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 4 - 2' (H900800-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	96.0	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/05/2019	ND	432	108	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	<10.0	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	77.3	% 41-142	,						
Surrogate: 1-Chlorooctadecane	86.7	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 5 - 2' (H900800-04)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.3	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/05/2019	ND	432	108	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	<10.0	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	79.1	% 41-142	,						
Surrogate: 1-Chlorooctadecane	79.5	% 37.6-14	7						

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 6 - 2' (H900800-05)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.6	% 73.3-12	9						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	64.0	16.0	03/05/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	<10.0	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	86.9	% 41-142	,						
Surrogate: 1-Chlorooctadecane	87.2	% 37.6-14	7						

### **Cardinal Laboratories**

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 7 - 2' (H900800-06)

BTEX 8021B	mg/	′kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	97.4 % 73.3		9						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/05/2019	03/05/2019 ND		100	400	0.00	
TPH 8015M	mg/	′kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	<10.0	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0	10.0	03/02/2019	ND					
Surrogate: 1-Chlorooctane	89.2	% 41-142	,						
Surrogate: 1-Chlorooctadecane	89.9	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celez D. Keine

Celey D. Keene, Lab Director/Quality Manager



WHITE BUFFALO JERRY MATTHEWS 8908 YALE AVE #210 TULSA OK, 74137 Fax To:

Received:	02/28/2019	Sampling Date:	02/27/2019
Reported:	03/06/2019	Sampling Type:	Soil
Project Name:	SOUTH BOYD FED 13	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	PERCUSSION PETROLEUM		

### Sample ID: SW 8 - 2' (H900800-07)

BTEX 8021B	mg/	/kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	03/04/2019	ND	2.07	103	2.00	1.45	
Toluene*	<0.050	0.050	03/04/2019	ND	1.89	94.6	2.00	1.59	
Ethylbenzene*	<0.050	0.050	03/04/2019	ND	1.93	96.6	2.00	2.62	
Total Xylenes*	<0.150	0.150	03/04/2019	ND	6.05	101	6.00	3.08	
Total BTEX	<0.300	0.300	03/04/2019	ND					
Surrogate: 4-Bromofluorobenzene (PID	95.7 % 73.3-		9						
Chloride, SM4500Cl-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	32.0	16.0	03/05/2019	ND	400	100	400	0.00	
TPH 8015M	mg/	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	03/02/2019	ND	187	93.6	200	2.00	
DRO >C10-C28*	<10.0	10.0	03/02/2019	ND	208	104	200	0.631	
EXT DRO >C28-C36	<10.0 10.0		03/02/2019 ND						
Surrogate: 1-Chlorooctane	88.4	% 41-142	2						
Surrogate: 1-Chlorooctadecane	87.8	% 37.6-14	7						

### Cardinal Laboratories

\*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



### **Notes and Definitions**

QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

### **Cardinal Laboratories**

### \*=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatscever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, whother business interruptors, loss of use, or loss of profits incurred by client, its subsidiaries, afflicate or successor arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine

Celey D. Keene, Lab Director/Quality Manager

Page 9 of 10

Sampler - UPS - Bus - Other:		Relinquished By:	analyses. All claims including those for negligence and any ot service. In no event shall Cardinal be liable for incidental or co affiliates or successors arising out of or related to the performa	PLEASE NOTE: Liability and Damanes. Cardinal's liability and	720022	6-Lms of	Sug		A DWS-0	P-COC 1	Lab I.D. Sample I.D.	FOR LAB USE ONLY	Sampler Name: Dallynn	Project Location: South &	Project Name:	Project #:	Phone #:	City:	Address:	Project Manager:	Company Name: Yurubuon	101 East Marland, Hobbs, (575) 393-2326 FAX (575)		Labora	DDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDDD
15.6° + #97 Cool Intact	2	Patis 18/19 Received By:	rence, your, sum, sumar meaner basser in contract, or tail, et an r shall be deemed waived unlass made in writing and received by Card s, including without limitation, business interruptions, loss of use, or loss under by Cardinal, regardless of whether such claim is based upon any		2 7 7	2 4 2	2 2 2	22	7	2 7 7 0	(G)RAB OR (C)OMF # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL	MATRIX PRESERV	MUNRNez  Fax #: 575	UG Hed 13 Phone # 5	State:	f Owner: City:		State: Zip: Attn:		P.O. #:	Tetroleum	101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476		atories	INAL
	REMARKS: Comail: Natalie.gladden@ monique.cueto@u	Phone Result:  Yes No Add'I Phone #: Fax Result: Yes No Add'I Eav #:	use to one amount paid by the client for the nal whithi 30 days after completion of the applicable of profits incurred by client, its subsidiaries, of the above stated reasons or otherwise.		10, 2 11, 2 11, 20	S:1		1.30 1		108 VVV	OTHER: DATE TIME Chlau BTEX TPH	SAMPLING	5-738-0430	15-738-0424	V Zin: R8140		407 E. Bradubu		Riberre		BILL TO ANALYSIS REQUEST		CHAIN-OF-CUSTODY AND ANALYSIS REQUEST		

12221 505-0508

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

)

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party Spur Energy	OGRID 328947						
Contact Name Kenny Kidd	Contact Telephone 575-616-5400						
Contact email <u>kkidd@spurepllc.com</u>	Incident # (assigned by OCD) NAB183465141 (2RP-5101)						
Contact mailing address 920 Memorial City Way, Ste. 1000							
Houston, TX 77024							

## **Location of Release Source**

Latitude 32.62356

Longitude -104.465952 (NAD 83 in decimal degrees to 5 decimal places)

Site Name South Boyd Federal #13H & 14H	Site Type Well Pad
Date Release Discovered 12/3/18	API# (if applicable) 30-015-44880 30-015-44881

Unit Letter	Section	Township	Range	County
А	34	19S	25E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_

# Nature and Volume of Release

Materia	al(s) Released (Select all that apply and attach calculations or specific	justification for the volumes provided below)					
Crude Oil	Volume Released (bbls) Up to 100bbls	Volume Recovered (bbls) 70bbls					
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)					
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No					
Condensate	Volume Released (bbls)	Volume Recovered (bbls)					
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)					
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)					
Cause of Release							
While draining frac tanks prior to removal from the location, a value was inadvertently left open, which resulted in the release.							

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?       If YES, for what reason(s) does the responsible party consider this a major release?         Yes       No         If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?         Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.         The immediate has have a summed to protect the party has a date and the emission protect of the release has been stopped.				
19.15.29.7(A) NMAC?         ☑ Yes □ No         If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?         Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         ☑ The source of the release has been stopped.	Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?		
Yes       No         If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?         Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.	release as defined by			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?         Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.	19.15.29.7(A) NMAC?			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?         Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.				
Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: Source of the release has been stopped.	Yes 🗌 No			
Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: Source of the release has been stopped.				
Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: Source of the release has been stopped.				
Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm         Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: Source of the release has been stopped.				
Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.	If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
Initial Response         The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury         Image: The source of the release has been stopped.				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury           The source of the release has been stopped.	Yes, by Michael Martin, by email of Mike Bratcher, Maria Purett, Jim Griswold (NMOCD) and Jim Amos (BLM) on 12/3/18 at 6pm			
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury           The source of the release has been stopped.				
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury           The source of the release has been stopped.				
The source of the release has been stopped.	Initial Response			
The source of the release has been stopped.	The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
	The responsible party mast andertake the following actions inimediately attess they could create a sufery hazara that would result in injury			
	$\square$ The source of the release has been stopped.			
The impacted area has been secured to protect human health and the environment.				

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have <u>not</u> been undertaken, explain why:

This is a preliminary report. The soiled material is being accumulated into a pile so that it can be removed to a disposal site ASAP.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>See initial C141 for signature</u>	Title:	
Signature:		Date:
email:	,	Telephone:
OCD Only		
Received by:	I	Date:

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?		
Did this release impact groundwater or surface water?		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?		
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No	
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	🛛 Yes 🗌 No	
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🔀 No	

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\boxtimes$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141	State of New Mexico		I
	Oil Conservation Division	Incident ID	
Page 4		District RP	
		Facility ID	
		Application ID	
regulations all operators are public health or the environ failed to adequately investig addition, OCD acceptance of and/or regulations. Printed Name: <u>Natalie</u>		perform corrective actions for rele relieve the operator of liability sh- vater, surface water, human health of or compliance with any other fea- nvironmental & Regulatory	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
Signature:	Date: <u>3</u>	3/18/2020	
email: _ngladden@hungry-horse.com       Telephone:575-390-6397			
OCD Only			
Received by:	Dat	e:	

Form C-141 Page 5 State of New Mexico Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Detailed description of proposed remediation technique

Incident ID	
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. (will be done when frac tanks are moved) Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: \_\_\_\_\_Natalie Gladden\_\_\_\_\_\_ Title: \_\_\_Director of Environmental & Regulatory\_\_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_ Date: \_\_\_\_\_\_ email: \_\_ngladden@hungry-horse.com\_\_\_\_ Telephone: \_(575) 390-6397\_\_\_\_\_ OCD Only Received by: Date: Approved with Attached Conditions of Approval Denied Deferral Approved Approved Signature: Date:

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b>Closure Report Attachment Checklist:</b> Each of the following items mu	st be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate ODC District	office must be notified 2 days prior to final sampling)	
Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: _Natalie Gladden Title: _Director of Environmental & Regulatory Signature: Date:3/18/20 email: _ngladden@hungry-horse.com Telephone:575-390-6397		
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	