



Targa Midstream Services L. P.
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Midland, TX 79705
432.688.0555
www.targaresources.com

Date: 03/16/2020

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: Targa Midstream Services LLC
Closure of Incident NRM1926647540

Dear Sir or Madam,

Targa is submitting this letter as request for closure for an incident submitted under Form C-141 to the OCD Online on 08/29/2019. The OCD number is NRM1926647540.

Incident NRM1926647540 involved a reportable discharge of natural gas to atmosphere of 651 Mcf. This pipeline release occurred when a third party doing remediation work in the area struck Targa's 16" line and punctured the line. The company performing the remediation work was not associated with Targa and the remediation work being done was not for Targa. A one call had been made and Targa responded to the one call. Targa's line was properly marked. The damaged section of line was removed and replaced and put it back into service. Current photos of the site are provided for reference in Appendix A.

If you have any questions, or need additional information, please contact me at jaustin@targaresources.com.

Sincerely,



Joseph Tillman Austin
Environmental Specialist

Appendix A: Remediation Pictures



Mar 11, 2020 10:11:13 AM
32.42249957N 103.60472261W
Lea County
New Mexico



Mar 11, 2020 10:11:32 AM
32.4224765N 103.60465768W
Lea County
New Mexico

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM1926647540
District RP	IRP-5679
Facility ID	
Application ID	pRM1926650996

Release Notification

Responsible Party

Responsible Party: <i>Targa Resources</i>	OGRID 24650/Rlm 9/23/19
Contact Name: <i>Cindy Klein</i>	Contact Telephone: <i>575-631-7093</i>
Contact email: <i>cklein@targaresources.com</i>	Incident # (assigned by OCD)
Contact mailing address: <i>PO Box 1689, Lovington, NM 88260</i>	

Location of Release Source

Latitude 32.42250 Longitude 103.60462
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <i>N/A</i>	Site Type: <i>Pipeline</i>
Date Release Discovered: <i>8/26/2019</i>	API# (if applicable)

Unit Letter	Section	Township	Range	County
H/rim	<i>6</i>	<i>22S</i>	<i>33E</i>	<i>Lea</i>

9/23/19

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <i>651</i>	Volume Recovered (Mcf): <i>0</i>
<input checked="" type="checkbox"/> Other (describe) Pipeline liquids	Volume/Weight Released (provide units) <i>< 1 barrel</i>	Volume/Weight Recovered (provide units) <i>0</i>

Cause of Release:

A company doing remediation work in the area struck Targa's 16" line and punctured the pipeline, which allowed gas to be released. The company performing the remediation work was not associated with Targa and the remediation work being done was not for Targa. A one call had been made and Targa responded to the one call. Targa's line was properly marked.

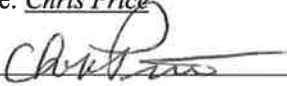
Oil Conservation Division

Incident ID	NRM1926647540
District RP	1RP-5679
Facility ID	
Application ID	pRM1926650996

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <i>This incident caused more than 500 MCF of natural gas to be released to the atmosphere.</i>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <i>Immediate notice was given to the OCD by Cindy Klein by phone to Kerry Fortner.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chris Price</u>	Title: <u>Area Manager</u>
Signature: <u></u>	Date: <u>8-29-19</u>
Email: <u>cprice@targaresources.com</u>	Telephone: <u>575-602-6005</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/23/2019</u>