Page 6

Oil Conservation Division

Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

Page 1 of 110

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:	Melodie Sanjari	Title:	Environmen <u>ta</u>	l Professional	
Signature: Melc	odie Sanjari		Date: 5/11/2020)	
email:	msanjari@marathono	il.com	. Telephone:		575-988-0561
OCD Only					
Received by:			D	ate:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.					
Closure Approve	ed by:			Date:	
Printed Name:				Title:	



May 1, 2020

Vertex Project #: 19E-00614-014

Spill Closure Report:Taylor Deep 12 Federal #009
Unit H, Section 12, Township 18 South, Range 31 East
County: Lea
API: 30-015-39764
Tracking Number: NRM1935242300

Prepared For: Marathon Oil Permian, LLC 4111 S. Tidwell Road Carlsbad, New Mexico 88220

New Mexico Oil Conservation Division – District 1 – Hobbs

1625 North French Drive Hobbs, New Mexico 88240

Marathon Oil Permian, LLC (Marathon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and remediation for an oil release that occurred at Taylor Deep 12 Federal #009, API 30-015-39764 (hereafter referred to as "Taylor Deep"). Marathon provided notification of the spill to New Mexico Oil Conservation Division (NM OCD) District 1 on October 29, 2019, via an initial C-141 Release Notification (Attachment 1). The Bureau of Land Management (BLM), who owns the property, was also notified at that time. The NM OCD tracking number assigned to this incident is NRM1935242300.

This letter provides a description of the spill assessment and remediation activities, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

Incident Description

On October 19, 2019, a release occurred at Marathon's Taylor Deep site when a dump valve malfunctioned at the heater treater pressure safety valve (PSV). This incident resulted in the release of approximately 2.97 barrels (bbls) of oil into the air as a spray. A small section of the wellpad adjacent the heater treater was affected by the overspray and windy conditions carried the spray off-pad onto undisturbed BLM land. No oil was released into sensitive areas or waterways. Upon discovery of the release, the dump valve was repaired. No free liquids were recovered from the pad or adjacent undisturbed BLM land.

Site Characterization

The release at Taylor Deep occurred on BLM-owned land, N 32.7623863, W 103.816597, approximately 30 miles northeast of Carlsbad, New Mexico. The legal description for the site is Unit H, Section 12, Township 18 South, Range 31 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has vertex.ca

Marathon Oil Permian, LLC
Taylor Deep 12 Federal #009

historically been used for oil and gas exploration and production, and farmland. An aerial photograph and site schematic are included in Attachment 2.

Taylor Deep is typical of oil and gas exploration and production sites in the western portion of the Permian Basin, and is currently used for oil and gas production, and storage. The following sections specifically describe the release area on the southern edge of the constructed pad where the heater treaters are located and an adjacent off-pad area.

The surrounding landscape is associated with sandy plains and dunes at elevations of 3,100 to 4,200 feet above sea level. Historically, the plant community was dominated by grasses, which stabilized the potentially erosive sandy soils; however, more recent conditions, resulting from fire suppression and extensive grazing, show increased woody plant abundance. The climate is semi-arid, with average annual precipitation ranging between 10 and 14 inches. The dominant grass species are dropseeds, threeawns and bluestems, and the dominant shrub species are shinnery oak and soapweed yucca. Bare areas are only occasionally present throughout the terrain (United States Department of Agriculture, Natural Resources Conservation Service, 2019). Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Taylor Deep is comprised primarily of Qep – interlayed eolian sands and piedmont-slope deposits from the Holocene to middle Pleistocene ages (New Mexico Bureau of Geology and Mineral Resources, 2019). The National Resources Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as Kermit-Berino fine sands, characterized by deep, fine sandy soil. It tends to be excessively well-drained with negligible runoff and low available moisture levels in the soil profile ((United States Department of Agriculture, Natural Resources Conservation Service, 2019). There is low potential for karst geology to be present near Taylor Deep (United States Department of the Interior, Bureau of Land Management, 2019).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is located approximately 4 miles east of the site (United States Fish and Wildlife Service, 2019). There are no continuously flowing watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest active well to the site is a United States Geologic Survey (USGS)-identified well from 1994, located approximately 1,000 feet to the southwest. Depth to groundwater at this well is 435 feet below ground surface (bgs; United States Department of the Interior – United States Geological Survey, 2019). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

Closure Criteria Determination

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release was subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

Based on data included in the closure criteria determination worksheet, the release at Taylor Deep is not subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site are determined to be associated with the following constituent concentration limits.

Marathon Oil Permian, LLC Taylor Deep 12 Federal #009

Table 1. Closure Criteria for Soils Impacted by a Release		
Depth to Groundwater	Constituent	Limit
	Chloride	20,000 mg/kg
	TPH ¹ (GRO + DRO + MRO)	2,500 mg/kg
> 100 feet	GRO + DRO	1,000 mg/kg
	BTEX ²	50 mg/kg
	Benzene	10 mg/kg

¹Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) ²Benzene, toluene, ethylbenzene and xylenes (BTEX)

Initial Remedial Actions

An initial spill inspection, completed on October 20, 2019, identified and mapped the boundaries of the overspray area. The release area was determined to be approximately 94 feet long and 70 feet wide; the total affected area was determined to be 3,291 square feet. The Daily Field Report (DFR) associated with the initial spill inspection is included in Attachment 4.

Following approval from BLM regarding in-situ remediation using a vegetation wash and Microblaze, Vertex was onsite on November 5, 2019, to oversee remediation efforts involving the application of Dawn liquid soap to vegetation affected by the overspray and subsequent high pressure washing to remove hydrocarbons from the plant foliage. After this washing process was completed, Microblaze was applied evenly across the soil surface of the identified area of impact and the site was left for 30 days to allow for the topical treatment to stimulate soil microbial activity and reduce the presence of carbons in the soil.

On December 4, 2019, Vertex provided 48-hour notification of confirmation sampling to NM OCD, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). On December 7, 2019, Vertex returned to the release area at Taylor Deep and collected 18 confirmatory soil samples, each representative of no more than 200 square feet per the alternate sampling method outlined in Subparagraph (c) of Paragraph (1) of Subsection D 19.15.29.12 NMAC, which does not require prior NM OCD approval. The composite samples were placed into laboratory-provided containers, preserved on ice and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. Confirmatory sample analytical data are summarized in Attachment 6. Laboratory data reports and chain of custody forms are included in Attachment 7.

A GeoExplorer 7000 Series Trimble global positioning system (GPS) unit was used to map the approximate center of each of the five-point composite samples. The confirmatory sample locations are presented on Figure 1 (Attachment 2). Relevant equipment and prominent features/reference points at the site are mapped as well.

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Closure Request Denial and Additional Activities

In January 2020, Marathon requested closure for the release at Taylor Deep at Vertex's recommendation, which was unfortunately based on a misinterpretation of the purpose of BLM's 50-foot buffer in relation to restoration and reclamation requirements. The closure request was subsequently denied by NM OCD and the BLM in March 2020, and Vertex was tasked with re-addressing three sample points which exceeded NM OCD requirements to meet restoration and reclamation standards for releases in undisturbed areas.

Because original remediation involved in-situ treatment with Microblaze, it was understood that the treatment would have continued to work since the original confirmatory sampling activity occurred in December 2019 and, as a result, there was a chance that no hydrocarbons remained in the failed areas. On April 7, 2020, prior to assessing the failed sample areas, Vertex provided 48-hour notification of re-confirmation sampling to NM OCD, as required by Subparagraph (a) of Paragraph (1) of Subsection D 19.15.29.12 NMAC (Attachment 5). On April 9, 2020, Vertex returned to Taylor Deep. Several grab samples from the failed sample locations were collected and field screened using Petroflag to determine if hydrocarbons were still present in the soil. The field screens showed levels below required restoration and reclamation standards, so five-point composite confirmatory samples were re-collected from the failed areas.

The composite samples were placed into laboratory-provided containers, preserved on ice and submitted to a National Environmental Laboratory Accreditation Program-approved laboratory for chemical analysis.

Laboratory analyses included Method 300.0 for chlorides, Method 8021B for volatile organics, including BTEX, and EPA Method 8015 for TPH, including MRO, DRO and GRO. The re-collected confirmatory sample analytical data are summarized in Table 2 (Attachment 6) along with the original confirmatory sample analytical data. Laboratory data reports and chain of custody forms have been added to the original reports in Attachment 7.

Closure Request

Following the re-sampling at Taylor Deep, Vertex does not recommend any additional remediation action to address the release at Taylor Deep. Laboratory analyses of the confirmatory samples show constituent of concern concentration levels below NM OCD Closure Criteria for areas where depth to groundwater is greater than 100 feet bgs as shown in Table 1. There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

The area of overspray that was treated with Microblaze did not require backfill, and vegetation appeared healthy and stable. Because the Microblaze continued to work on the release, all off-pad confirmatory samples now meet restoration and reclamation requirements per Paragraph (3) of Subsection D 19.15.29.13 NMAC. Vertex requests that restoration and reclamation of all portions of the release off the wellpad be considered complete per 19.15.29.13 NMAC regulations.

Vertex requests that this incident (NRM1935242300) be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Marathon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the October 19, 2019, release at Taylor Deep 12 Federal #009.

Marathon Oil Permian, LLC Taylor Deep 12 Federal #009

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

Intale Fordon

Natalie Gordon PROJECT MANAGER

Attachments

- Attachment 1. NM OCD C-141 Report
- Attachment 2. Site Schematic and Confirmatory Sample Locations
- Attachment 3. Closure Criteria for Soils Impacted by a Release Research Determination Documentation
- Attachment 4. Daily Field Report(s) with Photographs
- Attachment 5. Required 48-hr Notifications of Confirmation Sampling to Regulatory Agencies
- Attachment 6. Original and New Confirmatory Sample Laboratory Results
- Attachment 7. Laboratory Data Reports/COCs

References

- Google Earth Pro. (2019). *Measured Distance from the Subject Site to Nearest Waterway*. Retrieved from https://earth.google.com.
- New Mexico Bureau of Geology and Mineral Resources. (2019). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Water Rights Reporting System. (2019). *Water Column/Average Depth to Water Report*. Retrieved from http://nmwrrs.ose.state.nm.us/nmwrrs/waterColumn.html.
- United States Department of Agriculture, Natural Resources Conservation Service. (2019). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.
- United States Department of the Interior, Bureau of Land Management. (2019). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2019). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.
- United States Fish and Wildlife. (2019). National Wetlands Inventory. Retrieved from https://www.fws.gov/wetlands/Data/Mapper.html.

2019 Spill Assessment and Closure May 2020

Limitations

This report has been prepared for the sole benefit of Marathon Oil Permian, LLC (Marathon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Marathon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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ATTACHMENT 1

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141

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Revised August 24, 2018 Submit to appropriate OCD District office

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Isaac Castro	Contact Telephone 575-988-0561
Contact email <u>icastro@marathonoil.com</u>	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude

Longitude <u>-103.816597</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name TAYLOR DEEP 12 FEDERAL #009	Site Type Oil and gas drilling facility
Date Release Discovered 10/19/19	API# (if applicable) 30-015-39764

Unit Letter	Section	Township	Range	County
Н	12	18S	31E	Lea

Surface Owner: State Federal Tribal Private (Name:

32.7623863

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) 2.97 bbls Volume Recovered (bbls) 0 bbls Produced Water Volume Released (bbls) Volume Recovered (bbls) Is the concentration of dissolved chloride in the Yes No produced water >10,000 mg/l? Condensate Volume Recovered (bbls) Volume Released (bbls) Natural Gas Volume Released (Mcf) Volume Recovered (Mcf) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units) Other (describe)

Cause of Release

Operator reported a spill from the heater treater PSV. This was due to a dump valve malfunction. This caused an estimated 2.85 bbls of overspray to go off pad onto BLM land due to windy conditions.

Page	2
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Oil Conservation Division

Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Isaac Castro	Title: <u>Environmental Professional</u>
Signature: <u>Jaac Castro</u>	Date: <u>10/29/19</u>
email: <u>icastro@marathonoil.com</u>	Telephone: <u>575-988-0561</u>
OCD Only	
Received by:	Date:

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Oil Conservation Division

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Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- Image: Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- ☑ Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Page 3

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6			Facility ID	
			Application ID	
public health or the environm failed to adequately investiga	ent. The acceptance of a C-141 te and remediate contamination	tain release notifications and per report by the OCD does not rel that pose a threat to groundwate the operator of responsibility for	lieve the operator of liability sh er, surface water, human health	ould their operations have or the environment. In
Printed Name: <u>Melodi</u>	e Sanjari	Title:	Environmental Professiona	al
Signature: Melodie Sa	njari	Date: 5/11/2020		
email: <u>msanjari</u>	@marathonoil.com	. Telephone:	575-988-0561	<u> </u>
OCD Only				
Received by:		Date:		

Page 6

Oil Conservation Division

Incident ID	NRM1935242300
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

X Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:	Melodie Sanjari	Title:	Environment	al Professional	
Signature: Melo	rdie Sanjari		Date: 5/11/202	20	
email:	msanjari@marathonc	oil.com	Telephon	e:	575-988-0561
OCD Only					
Received by:			I	Date:	
remediate contar	2	reat to groundwater, s	surface water, hu	nan health, or th	perations have failed to adequately investigate and e environment nor does not relieve the responsible
Closure Approve	ed by:			Date:	
Printed Name:				Title:	

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ATTACHMENT 2



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ATTACHMENT 3

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	e: Taylor Deep 12 Federal 009H	X: 32.7623863	Y: -103.816597
	rdinates:		
•	ific Conditions	Value	Unit
1	Depth to Groundwater	430	feet
2	Within 300 feet of any continuously flowing	20,673	feet
	watercourse or any other significant watercourse	,	
2	Within 200 feet of any lakebed, sinkhole or playa lake	16.404	c .
3	(measured from the ordinary high-water mark)	16,104	feet
	Within 300 feet from an occupied residence, school,	52.424	
4	hospital, institution or church	52,101	feet
	i) Within 500 feet of a spring or a private, domestic		
1	fresh water well used by less than five households for	5,709	feet
5	domestic or stock watering purposes, or		
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet
	Within incorporated municipal boundaries or within a		
	defined municipal fresh water field covered under a		
6	municipal ordinance adopted pursuant to Section 3-27-	No	(Y/N)
	3 NMSA 1978 as amended, unless the municipality		,,,,
	specifically approves		
7	Within 300 feet of a wetland	38,212	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
			Critical
9	Within an unstable area (Karst Map)	Low	High
9		LOW	Medium
			Low
10	Within a 100-year Floodplain	>100	year
			<50'
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	>100'	51-100
			>100'

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WATER RIGHT SUMMARY

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New Mexico Office of the State Engineer Active & Inactive Points of Diversion

(with Ownership Information)

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	(acre ft p	er annum)			C=the file is closed)	(quart	ers are	smalle	est to largest)	(NAD83	UTM in meters)	
	Sub			Well			qqq					
WR File Nbr	basin Use Diver	sion Owner	County POD Number	Tag	Code Grant	Source 6	6416 4	Sec	Tws Rng	Х	Y	Distance
<u>CP 00636</u>	CP PRO	0 AMOCO PRODUCTION COMPANY	LE <u>CP 00636</u>				44	07	18S 32E	612475	3624947* 🔵	1741
<u>CP 00672</u>	CP STK	3 VIRGIL LINAM ESTATE	LE <u>CP 00672</u>			Shallow	44	07	18S 32E	612475	3624947* 🌍	1741
<u>CP 00896</u>	CP STK	3 B.L.M.	LE <u>CP 00896</u>			Shallow	144	14	18S 31E	609166	3623398* 🤤	2742
<u>CP 00814</u>	CP PLS	3 KENNETH SMITH	LE <u>CP 00814 POD1</u>			Shallow	22	08	18S 32E	614074	3626168* 🌍	3282
<u>CP 00566</u>	CP DOM	3 B.E. FRIZZELL	LE <u>CP 00566 POD1</u>			Shallow	441	04	18S 32E	614960	3627280* 🥘	4455
<u>CP 01447</u>	CP MON	0 PLAINS ALL AMERICAN PIPELINE	ED <u>CP 01447 POD1</u>				431	25	18S 31E	609735	3620809 🤤	4883

Record Count: 6

UTMNAD83 Radius Search (in meters):

Easting (X): 610847.24

Northing (Y): 3625565

Radius: 5000

Sorted by: Distance

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Wells with Well Log Information

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD been rep O=orpha C=the file closed)	laced, ned,	· ·				SW 4=SE to largest		AD83 UTM in m	eters)				(in fe	et)	
POD Number	Su	DD 1b- sin Coun	ty Source	q q q 6416 4		Tws	Rng	х	Y	Distance	Start Date	Finish Date	Log File Date	Depth Well	Depth Water Driller	License Number
CP 00672	С	P LE	Shallow	44	07	18S	32E	612475	3624947* 🌍	1741	07/17/1992	08/07/1992	08/12/1992	524	430 ABBOTT, MURRELL	46
CP 00672 CLW475398	0 0	P LE	Shallow	4 4	07	18S	32E	612475	3624947* 🌍	1741	01/22/1985	01/29/1985	02/08/1985	540	460 FELKINS, LARRY	882
CP 00566 POD1	С	P LE	Shallow	441	04	18S	32E	614960	3627280* 🧧	4455	06/01/1977	06/03/1977	06/13/1977	133	65 ABBOTT, MURRELL	46
Record Count: 3 UTMNAD83 Rad	ius Searc	h (in me	ters):													
Easting (X):	610847.24	Ļ		Northi	ng (Y): 36	25565		Ra	dius: 5000						

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

U.S. Fish and Wildlife Service National Wetlands Inventory

Page 22 of 110 Taylor Deep 12 Fed 9H - Riverine 20,673 ff



November 1, 2019

Wetlands

- Estuarine and Marine Wetland

Estuarine and Marine Deepwater

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

U.S. Fish and Wildlife Service National Wetlands Inventory

Page 23 of 110 Taylor Deep 12 Fed 9H - Pond 16,104 ft



November 1, 2019

Wetlands



- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland
- etland
 - Freshwater Pond

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Lake Other Riverine This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 5/11/2020 1:39:44 PM Taylor Deep 12 Federal 9H

Distance to nearest residence: 52,101 feet

Residence Residence Residence

-

Residence

Legend

Page 24 of 110

- Distance = 52,101 feet
- 🕴 Stock Well
- Taylor Deep 12 Fed 9H

Taylor Deep 12 Fed 9H

Google Earth

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USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

Data Category: Site Information Geographic Area: United States

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Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- <u>Full News</u> 🔊

USGS 324539103490501 18S.31E.12.23144

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

Well Site

DESCRIPTION:

Latitude 32°45'39", Longitude 103°49'05" NAD27 Eddy County, New Mexico , Hydrologic Unit 13060011 Well depth: 600 feet Land surface altitude: 3,775 feet above NAVD88. Well completed in "Sunrise Formation" (231SNRS) local aquifer

AVAILABLE DATA:

Data Type	Begin Date	End Date	Count		
Field groundwater-level measurements	1968-03-07	1994-03-17	7		
Revisions	Unavailable (site:0) (timeseries:0)				

OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to <u>New Mexico Water Science Center Water-Data</u> <u>Inquiries</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News U.S. Department of the Interior | U.S. Geological Survey

Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory? agency_code=USGS&site_no=324539103490501

Page Contact Information: <u>New Mexico Water Data Support Team</u> Page Last Modified: 2020-01-07 12:24:39 EST 0.31 0.29 caww01



Received by OCD it 5/1/1/2022 at it 39:4 18 gs gov/nwis/gwlevels?site_no=324539103490501&begin_date=&end_date=&format=img&submitted_Bft 22 & 37 & 97 & 110





U.S. Fish and Wildlife Service

National Wetlands Inventory



Wetlands

- Estuarine and Marine Wetland

Estuarine and Marine Deepwater

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- **Freshwater Pond**

Lake Other Riverine Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

Received by OCD: 5/11/2020 1:39:41 PM

Active Mines near Taylor Deep 12 Federal 9H



- * Aggregate, Stone etc.
- * Aggregate, Stone etc.

U.S. Bureau of Land Management - New Mexico State Office, Sources: Esri, USGS, NOAA, Sources: Esri, Garmin, USGS, NPS



VERSATILITY. EXPERTISE.

Received by OCD: 5/11/2020 1:39:41,PM National Flood Hazard Layer FIRMette



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

Page 32 of 110



R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

R042XC005NM — Deep Sand: Historic Climax Plant Community

Plant Community Photos

Plant Communities Photo Display & Description Diagnosis

MLRA 42; SD-3; Deep Sand

Shinnery oak-Dominated





Shinnery oak-Dominated





Shinnery oak-Dominated



• Shinnery oak and sand sage • Large bare patches and soil blowouts in adjacent sandhills • Extensive rhizomes reduce soil erosion • Roswell series • Sand bluestern, threeawns, giant sacaton, spike dropseed, Hall's panicum, little bluestern

Feather dalea, mesquite, Shinnery oak, bush muhly, four-wing saltbush, javelina bush, and sand sage
Pintura series loamy fine sand

Shinnery oak and dropseeds
Grass cover minimizes bare patches and erosion

Historic Climax Plant Community

USDA

R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

Plant Community Description

State Containing Historic Plant Community

Grassland: The historic plant community is dominated by giant dropseed, other dropseeds, threeawns, and bluestems. Dominant woody plants include shinnery oak and soapweed yucca. Forb abundance and distribution varies and is dependent on annual rainfall. The Deep Sand site typically exists in sandy plains and dunes (Sosebee 1983). Grass dominance stabilizes the potentially erosive sandy soils. Historical fire suppression, however, may have contributed to increased woody plant abundance, which has reduced grass species. Further, drought conditions compounded with excessive grazing likely has driven most grass species out of competition with shrubs which has resulted in a shinnery oak dominated state with sand sage and mesquite (Young et al. 1948).

Diagnosis: Grassland dominated by dropseeds, threeawns, and bluestems. Small shrubs, such as shinnery oak and soapweed yucca, and subshrubs are dispersed throughout the grassland.

Other grasses that could appear on this site would include: flatsedge, almejita signalgrass, big bluestem, Indiangrass, fall witchgrass, hairy grama and red lovegrass

Other shrubs include: fourwing saltbush, mesquite, ephedra and broom snakeweed.

Other forbs include: wooly and scarlet gaura, wooly dalea, phlox heliotrope, scorpionweed, deerstongue, fleabane, nama, hoffmanseggia, lemon beebalm and stickleaf.

Plant Community Tables

Plant Type	Low	Representative Value	High
Grass/Grasslike	396	858	1,320
Forb	96	208	320
Shrub/Vine	108	234	360
Totals	600	1,300	2,000

R042XC005NM Deep Sand: Historic Climax Plant CommunityEddy Area, New Mexico,
and Lea County, New Mexico

Grass/Grasslike							
Group	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre				
			Low	High			
1: Warm Season			450	585			
	spike dropseed	Sporobolus contractus	450	585			
	sand dropseed	Sporobolus cryptandrus	450	585			
	mesa dropseed	Sporobolus flexuosus	450	585			
	giant dropseed	Sporobolus giganteus	450	585			
2: Warm Season			65	104			
	sand bluestem	Andropogon hallii	65	104			
	little bluestem	Schizachyrium scoparium	65	104			
3: Warm Season			39	91			
	perennial threeawn spp.	Aristida	39	91			
4: Warm Season			13	39			
	sand paspalum	Paspalum setaceum	13	39			
5: Warm Season			13	39			
	black grama	Bouteloua eriopoda	13	39			
6: Warm Season			13	39			
	field sandbur	Cenchrus longispinus	13	39			
7: Warm Season			13	39			
	havard's panicum	Panicum havardii	13	39			
8: Warm Season			13	65			
	plains bristlegrass	Setaria vulpiseta	13	65			
9: Other Annual Grasses			13	65			

Forb							
Group 15: Forb	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre				
			Low	High			
			39	91			
	croton spp.	Croton	39	91			
	rosering gaillardia	Gaillardia pulchella	39	91			
16: Forb			39	91			
	aster	Aster	39	91			
	halfshrub sundrop	Oenothera albicaulis	39	91			
	penstemon spp. (beard tongue)	Penstemon	39	91			



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Taylor Deep

R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

Forb							
Group 17: Forb	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre				
			Low	High			
			39	91			
	spectacle pod	Dimorphocarpa wislizeni	39	91			
	wild buckwheat	Eriogonum	39	91			
	sunflower	Helianthus	39	91			
	spiny false fiddleleaf	Hydrolea spinosa	39	91			
	threadleaf groundsel	Senecio flaccidus var. flaccidus	39	91			
18: Other Forbs			13	65			

Shrub/Vine							
Group 10: Shrub	Plant Common Name	Plant Scientific Name	Annual Production Pounds Per Acre				
			Low	High			
			65	130			
	shinnery oak (havard)	Quercus havardii	65	130			
11: Shrub			13	39			
	sand sagebrush	Artemisia filifolia	13	39			
12: Shrub			65	130			
	yucca spp.	Yucca	65	130			
13: Shrub			13	39			
	rabbitbrush	Chrysothamnus	13	39			
14: Other Shrubs			13	39			

Growth HCF	Curve Na	me									
	3 Deep Sar	•	season plar	nt communi	ty						
Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
0%	0%	3%	5%	10%	10%	25%	30%	12%	5%	0%	00

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Taylor Deep

R042XC005NM -- Deep Sand: Historic Climax Plant Community---Eddy Area, New Mexico, and Lea County, New Mexico

Vegetative Cover Type	Minimum	Maximum
Grass/grasslike	15.000%	20.000%
Forb	_	—
Shrub/vine/liana		_
Tree	_	_
Non-vascular plants	_	_
Biological crust	_	_
Non-Vegetative Cover Type	Minimum	Maximum
Litter	35.000%	40.000%
Surface fragments > 0.25" and <= 3"	_	_
Surface fragments > 3"	_	_
Bedrock	_	_
Water	_	_
Bare ground	35.000%	40.000%
Down wood, fine-small		
Down wood, fine-medium	—	—
Down wood, fine-large	_	—
Down wood, coarse-small	—	—
Down wood, coarse-large	_	—
Tree snags	_	_
Hard snags	_	_
Soft snags		_

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Taylor Deep

Eddy Area, New Mexico

KM—Kermit-Berino fine sands, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w4q Elevation: 3,100 to 4,200 feet Mean annual precipitation: 10 to 14 inches Mean annual air temperature: 60 to 64 degrees F Frost-free period: 190 to 230 days Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 50 percent Berino and similar soils: 35 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Plains, alluvial fans Landform position (three-dimensional): Talf, rise Down-slope shape: Convex, linear Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 7 inches: fine sand *H2 - 7 to 60 inches:* fine sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Excessively drained
Runoff class: Negligible
Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Salinity, maximum in profile: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Low (about 3.1 inches)

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: Deep Sand (R042XC005NM) Hydric soil rating: No

USDA

Description of Berino

Setting

Landform: Fan piedmonts, plains Landform position (three-dimensional): Riser Down-slope shape: Convex Across-slope shape: Linear Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand *H2 - 17 to 50 inches:* fine sandy loam

H3 - 50 to 58 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 40 percent
Salinity, maximum in profile: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 1.0
Available water storage in profile: Moderate (about 7.2 inches)

Interpretive groups

Land capability classification (irrigated): 4e Land capability classification (nonirrigated): 7e Hydrologic Soil Group: B Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

Minor Components

Active dune land

Percent of map unit: 15 percent *Hydric soil rating:* No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico Survey Area Data: Version 15, Sep 15, 2019

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



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ATTACHMENT 4



Client:	Marathon Oil Permian LLC	Inspection Date:	10/20/2019
Site Location Name:	Taylor Deep 12 Federal #009	Report Run Date:	10/24/2019 2:24 PM
Project Owner:		File (Project) #:	19E-00614
Project Manager:		API #:	30-015-39764
Client Contact Name:	Isaac Castro	Reference	Pop off spray
Client Contact Phone #:	(575) 988-0561		
		Summary of	Times
Left Office	10/20/2019 8:00 AM		
Arrived at Site	10/20/2019 9:20 AM		
Departed Site	10/20/2019 9:44 AM		
Returned to Office	10/20/2019 12:15 PM		

Summary of Daily Operations

9:38 Mobilize to site Fill out arrival and safety forms Map spill area Take pictures Fill out DFR Demobilize

Next Steps & Recommendations

1











Daily Site Visit Signature

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nspector: Jason Crabtree		
Signature:	Signature	-

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Client:	Marathon Oil Permian LLC	Inspection Date:	11/5/2019
Site Location Name:	Taylor Deep 12 Federal #009	Report Run Date:	11/6/2019 2:50 AM
Project Owner:		File (Project) #:	19E-00614
Project Manager:		API #:	30-015-39764
Client Contact Name:	Isaac Castro	Reference	Pop off spray
Client Contact Phone #:	(575) 988-0561		
		Summary of	Times
Left Office	11/5/2019 7:00 AM		
Arrived at Site	11/5/2019 8:21 AM		
Departed Site	11/5/2019 6:32 PM		
Returned to Office	11/5/2019 7:46 PM		

Summary of Daily Operations

8:21 Oversight of microblaze and dawn application for remediation.

Next Steps & Recommendations

1 Wait 30 days and collect confirmation samples.









Microblaze application.

Run on 11/6/2019 2:50 AM UTC



Daily Site Visit Signature

Inspector: Sharlene Harvester Signature:

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Client:	Marathon Oil Permian LLC	Inspection Date:	12/7/2019
Site Location Name:	Taylor Deep 12 Federal #009	Report Run Date:	12/8/2019 2:55 AM
Project Owner:		File (Project) #:	19E-00614
Project Manager:		API #:	30-015-39764
Client Contact Name:	Isaac Castro	Reference	Pop off spray
Client Contact Phone #:	(575) 988-0561		
		Summary of	Times
Left Office	12/7/2019 10:05 AM		
Arrived at Site	12/7/2019 12:05 PM		
Departed Site	12/7/2019 4:42 PM		
Returned to Office	12/7/2019 6:30 PM		

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Site Sketch



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Summary of Daily Operations

12:06 Arrive on site.

Complete safety paperwork.

Field screen and obtain confirmatory samples of Microblaze area.

Complete DFR.

Return to office.

Next Steps & Recommendations

- 1 Send samples to lab
- 2 Confirm site area criteria are met
- 3 Close job

Sampling													
ckground19-01													
Depth	ft VO	OC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?				
0 ft.	0	ppm	77 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76181312, - 103.81596460	Yes				
1 ft.	0	ppm	6 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76181312, - 103.81596460	Yes				
ckground	19-01												
	"		Petro Flag	Quantab	Quantab			Trimble Langefier	Marked On				

Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
0 ft.	0 ppm	24 ppm	Low (30-600 ppm)		BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76193176, - 103.81652084	Yes

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Da	lly Site	VISIT Re	port						VERTEX
SS19) -02								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0.1 ppm	59 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76188866, - 103.81651302	Yes
SS19) -03								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0.2 ppm	40 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76182179, - 103.81649934	Yes
SS19	9-04		-	-	-		-		
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0.1 ppm	23 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76191258, - 103.81655782	Yes
SS19	9 -05								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0.1 ppm	26 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76181539, - 103.81660154	Yes

SS19-06

SS19-07

SS19-08

SS19-09

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Daily Site Visit Report

lly Site	VISIT Re	port						VERTEX			
9-06											
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?			
O ft.	0 ppm	209 ppm	Low (30-600 ppm)	250 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76193981, - 103.81657093	Yes			
9-07											
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?			
O ft.	0 ppm	67 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76192394, - 103.81662827	Yes			
9-08											
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?			
O ft.	0.5 ppm	403 ppm	Low (30-600 ppm)	435 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76188875, - 103.81664260	Yes			
9-09											
Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?			
O ft.	0 ppm	129 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76188694, - 103.81659590	Yes			

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	•	VISIT Re							VERTEX
SS19	9-10								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	0 ft.	0 ppm	161 ppm	Low (30-600 ppm)	138 ppm	BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76185819, - 103.81661710	Yes
SS19	9-11								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	453 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76186217, - 103.81667203	Yes
SS19	9-12	-					-		
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	56 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76183024, - 103.81669349	Yes
SS19	9-13								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	0 ft.	0 ppm	95 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76182913, - 103.81664833	Yes

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Daily Site Visit Report

Da	lly Site	VISIT Re	port						VERTEX
SS1	9-14								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	46 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76178445, - 103.81661014	Yes
SS1	9-15								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	100 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76179765, - 103.81666011	Yes
SS1	9-16		-	-	-		-		
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	52 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76178439, - 103.81670167	Yes
SS1	9-17								
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?
	O ft.	0 ppm	81 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	\checkmark	32.76174025, - 103.81670449	Yes

V

VERTEX

Daily Site Visit Report

S19	519-18												
	Depth ft	VOC PID	Petro Flag TPH ppm	Quantab Range ppm	Quantab Reading ppm	Lab Analysis	Picture	Trimble Location	Marked On Site Sketch?				
	0 ft.	0 ppm	55 ppm			BTEX (EPA SW-846 Method 8021B/8260B), Chloride (SW- 4500 Cl), TPH (EPA SW-846 Method 8015M)	<	32.76175650, - 103.81666489	Yes				

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Site Photos





Depth Sample Photos





















Daily Site Visit Signature

Inspector: Austin Harris

Signature:

Run on 12/8/2019 2:55 AM UTC

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ATTACHMENT 5

Natalie Gordon

From:	Natalie Gordon
Sent:	Wednesday, December 4, 2019 6:32 PM
То:	emnrd-ocd-district1spills@state.nm.us; blm_nm_cfo_spill@blm.gov; Mike Bratcher (mike.bratcher@state.nm.us)
Cc:	Dennis Williams (DWilliams@vertex.ca); Isaac Castro (icastro@marathonoil.com)
Subject:	Taylor Deep 12 Federal #009 48-hr Sampling Notification - Marathon Oil

All:

Please accept this email as 48-hr notification that Vertex Resource Services Inc. has scheduled confirmation sampling to be conducted at Taylor Deep 12 Federal #009 for an oil release that occurred on 10/19/2019. An initial C-141 was submitted but no Incident RP number has been assigned at this time.

On December 8, 2019 beginning at 10:00 a.m., Vertex personnel will be onsite to complete remediation and collect confirmation samples for closure of the above referenced incident.

If you need assistance with directions to the site, or have any questions or concerns, please do not hesitate to contact me.

Thank you, Natalie

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ATTACHMENT 6

Client Name: Marathon Oil Permian, LLC Site Name: Taylor Deep 12 Federal #009 NM OCD Tracking #: NRM1935242300 Project #: 19E-00614-014 Lab Report: 1912462; 2004518

Table 2. Confirmatory Sample Results													
Sample Description			Field Screening			Petroleum Hydrocarbons							Inorgania
				(g		Volatile Extractable						Inorganic	
Sample ID	Depth (ft)	Sample Date	Volatile Organic Compounds (PID)	Extractable Organic Compounds (Petro Flag)	+ Inorganics (Quantab High/Low)	eue Beuzzeue (mg/kg)	(mg/kg	월 Basoline Range A Organics (GRO)	Bab Diesel Range Organics (a) (DRO)	a) Motor Oil Range (하) Organics (MRO)	OXO + OXO (mg/kg)	Band Detroleum (회 Hydrocarbons (TPH)	(mg/kg)
BG 19-01	0	12/3/2019	(ppm) 0.0	(ppm) 77	(+/-)	<0.024	<0.22	<4.9	<9.6	<48	<14.5	<62.5	<60
BG 19-01 BG 19-01	1	12/3/2019	0.0	6	-	<0.024	<0.22	<4.5	<9.0	<48	<14.5	<61.1	<60
SS 19-01	0	12/4/2019	0.0	24	_	<0.023	<0.212	<4.7	<8.8	<44	<13.5	<57.5	290
SS 19-02	0	12/4/2019	0.1	59	-	<0.023	<0.21	<4.7	<9.8	<49	<14.5	<63.5	110
SS 19-03	0	12/3/2019	0.2	40	-	< 0.024	<0.22	<4.9	<9.1	<45	<14	<59	<60
SS 19-04	0	12/4/2019	0.1	23	-	<0.025	<0.224	<5.0	<9.3	<47	<14.3	<61.3	<60
SS 19-05	0	12/4/2019	0.1	26	-	<0.025	<0.224	<5.0	<9.1	<46	<14.1	<60.1	<61
SS 19-06	0	12/3/2019	0.0	209	-	<0.023	<0.211	<4.7	50	54	50	104	170
SS 20-06	0	4/9/2020	-	-	-	<0.025	<0.221	<4.9	<9.9	<49	<14.8	<63.8	<60
SS 19-07	0	12/4/2019	0.0	67	-	<0.024	<0.219	<4.9	<9.4	<47	<14.3	<61.3	<60
SS 19-08	0	12/4/2019	0.5	403	-	<0.024	<0.219	<4.9	<9.0	<45	<13.9	<58.9	<61
SS 19-09	0	12/3/2019	0.0	129	-	<0.025	<0.22	<4.9	27	<46	27	27	400
SS 19-10	0	12/4/2019	0.0	161	-	<0.025	<0.222	<4.9	<9.9	<49	<14.8	<63.8	<60
SS 19-11	0	12/4/2019	0.0	453	-	<0.024	<0.22	<4.9	180	170	180	350	<60
SS 20-11	0	4/9/2020	-	-	-	<0.024	<0.219	<4.9	<9.4	<47	<14.3	<61.3	<60
SS 19-12	0	12/4/2019	0.0	56	-	<0.024	<0.22	<4.9	<7.9	<40	<12.8	<52.8	<60
SS 19-13	0	12/3/2019	0.0	95	-	<0.023	<0.211	<4.7	14	<48	14	14	<60
SS 19-14	0	12/3/2019	0.0	46	-	<0.024	<0.22	<4.9	<9.8	<49	<14.7	<63.7	<60
SS 19-15	0	12/4/2019	0.0	100	-	<0.024	<0.216	<4.8	24	<43	24	24	<60
SS 19-16	0	12/3/2019	0.0	52	-	<0.024	<0.215	<4.8	<8.8	<44	<13.6	<57.6	<60
SS 19-17	0	12/4/2019	0.0	81	-	<0.024	<0.216	<4.8	46	59	46	105	<60
SS 20-17	0	4/9/2020	-	-	-	<0.025	<0.225	<5.0	<9.5	<47	<14.5	<61.5	<60
SS 19-18	0	12/3/2019	0.0	55	-	<0.024	<0.213	<4.7	<9.5	<48	<14.2	<62.2	<60

"-" indicates not analyzed/assessed

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Bold and shaded indicates exceedance outside of applied action



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ATTACHMENT 7



December 17, 2019

Dennis Williams Vertex Resource Group Ltd. 213 S. Mesa St Carlsbad, NM 88220 TEL: FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1912462

RE: Taylor Deep 12 Fed 009

Dear Dennis Williams:

Hall Environmental Analysis Laboratory received 20 sample(s) on 12/10/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Project:

CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BG19-01 0.0' Collection Date: 12/7/2019 2:00:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-001	Matrix: SOIL	Received Date: 12/10/2019 10:55:00 AM					
Analyses	Result	RL Qual Units		DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM		
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	12/12/2019 12:45:20 AM		
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/12/2019 12:45:20 AM		
Surr: DNOP	96.3	70-130	%Rec	1	12/12/2019 12:45:20 AM		
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB		
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 2:36:16 PM		
Surr: BFB	80.0	66.6-105	%Rec	1	12/11/2019 2:36:16 PM		
EPA METHOD 8021B: VOLATILES					Analyst: NSB		
Benzene	ND	0.024	mg/Kg	1	12/11/2019 2:36:16 PM		
Toluene	ND	0.049	mg/Kg	1	12/11/2019 2:36:16 PM		
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 2:36:16 PM		
Xylenes, Total	ND	0.098	mg/Kg	1	12/11/2019 2:36:16 PM		
Surr: 4-Bromofluorobenzene	94.8	80-120	%Rec	1	12/11/2019 2:36:16 PM		
EPA METHOD 300.0: ANIONS					Analyst: CJS		
Chloride	ND	60	mg/Kg	20	12/12/2019 2:46:04 PM		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D н Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

Analyte detected in the associated Method Blank в

Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit Page 1 of 28

Project:

CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: BG19-01 1.0' Collection Date: 12/7/2019 2:05:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-002	Matrix: SOIL	Received Date: 12/10/2019 10:55:00 AM					
Analyses	Result	RL Qual Units		DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RAN	GE ORGANICS				Analyst: BRM		
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	12/12/2019 1:50:48 AM		
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/12/2019 1:50:48 AM		
Surr: DNOP	93.9	70-130	%Rec	1	12/12/2019 1:50:48 AM		
EPA METHOD 8015D: GASOLINE RAM	NGE				Analyst: NSB		
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/11/2019 2:58:59 PM		
Surr: BFB	82.7	66.6-105	%Rec	1	12/11/2019 2:58:59 PM		
EPA METHOD 8021B: VOLATILES					Analyst: NSB		
Benzene	ND	0.023	mg/Kg	1	12/11/2019 2:58:59 PM		
Toluene	ND	0.047	mg/Kg	1	12/11/2019 2:58:59 PM		
Ethylbenzene	ND	0.047	mg/Kg	1	12/11/2019 2:58:59 PM		
Xylenes, Total	ND	0.093	mg/Kg	1	12/11/2019 2:58:59 PM		
Surr: 4-Bromofluorobenzene	98.9	80-120	%Rec	1	12/11/2019 2:58:59 PM		
EPA METHOD 300.0: ANIONS					Analyst: CJS		
Chloride	ND	60	mg/Kg	20	12/12/2019 2:58:24 PM		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 2 of 28

Project:

CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-01 0.0' Collection Date: 12/7/2019 2:10:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-003	Matrix: SOIL	Received Date: 12/10/2019 10:55:00 AM					
Analyses	Result	RL Qual Units		DF	Date Analyzed		
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM		
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	12/12/2019 2:12:48 AM		
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	12/12/2019 2:12:48 AM		
Surr: DNOP	98.3	70-130	%Rec	1	12/12/2019 2:12:48 AM		
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB		
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/11/2019 3:21:48 PM		
Surr: BFB	83.0	66.6-105	%Rec	1	12/11/2019 3:21:48 PM		
EPA METHOD 8021B: VOLATILES					Analyst: NSB		
Benzene	ND	0.024	mg/Kg	1	12/11/2019 3:21:48 PM		
Toluene	ND	0.047	mg/Kg	1	12/11/2019 3:21:48 PM		
Ethylbenzene	ND	0.047	mg/Kg	1	12/11/2019 3:21:48 PM		
Xylenes, Total	ND	0.094	mg/Kg	1	12/11/2019 3:21:48 PM		
Surr: 4-Bromofluorobenzene	98.4	80-120	%Rec	1	12/11/2019 3:21:48 PM		
EPA METHOD 300.0: ANIONS					Analyst: CJS		
Chloride	290	60	mg/Kg	20	12/12/2019 3:10:45 PM		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 28
CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-02 0.0' Collection Date: 12/7/2019 2:15:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-004	Matrix: SOIL	Rece	2019 10:55:00 AM		
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/12/2019 2:34:41 AM
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/12/2019 2:34:41 AM
Surr: DNOP	95.9	70-130	%Rec	1	12/12/2019 2:34:41 AM
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/11/2019 3:44:42 PM
Surr: BFB	85.1	66.6-105	%Rec	1	12/11/2019 3:44:42 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.023	mg/Kg	1	12/11/2019 3:44:42 PM
Toluene	ND	0.047	mg/Kg	1	12/11/2019 3:44:42 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/11/2019 3:44:42 PM
Xylenes, Total	ND	0.093	mg/Kg	1	12/11/2019 3:44:42 PM
Surr: 4-Bromofluorobenzene	101	80-120	%Rec	1	12/11/2019 3:44:42 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	110	60	mg/Kg	20	12/12/2019 3:23:06 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 4 of 28

CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-03 0.0' Collection Date: 12/7/2019 2:20:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-005	Matrix: SOIL	Rece	2019 10:55:00 AM		
Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/12/2019 2:56:23 AM
Motor Oil Range Organics (MRO)	ND	45	mg/Kg	1	12/12/2019 2:56:23 AM
Surr: DNOP	96.3	70-130	%Rec	1	12/12/2019 2:56:23 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 4:07:35 PM
Surr: BFB	81.4	66.6-105	%Rec	1	12/11/2019 4:07:35 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 4:07:35 PM
Toluene	ND	0.049	mg/Kg	1	12/11/2019 4:07:35 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 4:07:35 PM
Xylenes, Total	ND	0.098	mg/Kg	1	12/11/2019 4:07:35 PM
Surr: 4-Bromofluorobenzene	95.5	80-120	%Rec	1	12/11/2019 4:07:35 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 3:35:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

- D н Holding times for preparation or analysis exceeded
- ND
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 5 of 28

CLIENT: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-04 0.0' Collection Date: 12/7/2019 2:25:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-006	Matrix: SOIL	Received Date: 12/10/2019 10:55:00 AM			
Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	12/12/2019 3:18:12 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/12/2019 3:18:12 AM
Surr: DNOP	94.6	70-130	%Rec	1	12/12/2019 3:18:12 AM
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/11/2019 4:30:32 PM
Surr: BFB	83.8	66.6-105	%Rec	1	12/11/2019 4:30:32 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.025	mg/Kg	1	12/11/2019 4:30:32 PM
Toluene	ND	0.050	mg/Kg	1	12/11/2019 4:30:32 PM
Ethylbenzene	ND	0.050	mg/Kg	1	12/11/2019 4:30:32 PM
Xylenes, Total	ND	0.099	mg/Kg	1	12/11/2019 4:30:32 PM
Surr: 4-Bromofluorobenzene	98.7	80-120	%Rec	1	12/11/2019 4:30:32 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 4:12:31 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 6 of 28

CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-05 0.0' Collection Date: 12/7/2019 2:30:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-007	Matrix: SOIL	Rece	Received Date: 12/10/2019 10:55:00 AM			
Analyses	Result	RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM	
Diesel Range Organics (DRO)	ND	9.1	mg/Kg	1	12/12/2019 3:39:57 AM	
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	12/12/2019 3:39:57 AM	
Surr: DNOP	96.7	70-130	%Rec	1	12/12/2019 3:39:57 AM	
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	12/11/2019 4:53:26 PM	
Surr: BFB	80.3	66.6-105	%Rec	1	12/11/2019 4:53:26 PM	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	0.025	mg/Kg	1	12/11/2019 4:53:26 PM	
Toluene	ND	0.050	mg/Kg	1	12/11/2019 4:53:26 PM	
Ethylbenzene	ND	0.050	mg/Kg	1	12/11/2019 4:53:26 PM	
Xylenes, Total	ND	0.099	mg/Kg	1	12/11/2019 4:53:26 PM	
Surr: 4-Bromofluorobenzene	93.9	80-120	%Rec	1	12/11/2019 4:53:26 PM	
EPA METHOD 300.0: ANIONS					Analyst: CJS	
Chloride	ND	61	mg/Kg	20	12/12/2019 4:24:51 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 12/17/2019

12/12/2019 4:37:12 PM

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-06 0.0' **Project:** Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 2:35:00 PM Lab ID: 1912462-008 Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) 50 9.0 mg/Kg 1 12/13/2019 9:52:10 AM Motor Oil Range Organics (MRO) 54 45 mg/Kg 1 12/13/2019 9:52:10 AM Surr: DNOP 103 70-130 %Rec 1 12/13/2019 9:52:10 AM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/11/2019 5:16:12 PM 4.7 mg/Kg 1 Surr: BFB 86.3 66.6-105 %Rec 1 12/11/2019 5:16:12 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.023 mg/Kg 12/11/2019 5:16:12 PM 1 Toluene ND 0.047 mg/Kg 1 12/11/2019 5:16:12 PM Ethylbenzene ND 0.047 mg/Kg 1 12/11/2019 5:16:12 PM Xylenes, Total ND 0.094 mg/Kg 1 12/11/2019 5:16:12 PM Surr: 4-Bromofluorobenzene 101 80-120 %Rec 1 12/11/2019 5:16:12 PM Analyst: CJS **EPA METHOD 300.0: ANIONS**

170

60

ma/Ka

20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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1912462-009

Project:

Lab ID:

Analyses

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-07 0.0' Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 2:40:00 PM Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: **BRM** 12/13/2019 10:01:13 AM ND 9.4 ma/Ka 1

Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	12/13/2019 10:01:13 AM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	12/13/2019 10:01:13 AM
Surr: DNOP	94.7	70-130	%Rec	1	12/13/2019 10:01:13 AM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/11/2019 6:47:41 PM
Surr: BFB	84.9	66.6-105	%Rec	1	12/11/2019 6:47:41 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/11/2019 6:47:41 PM
Toluene	ND	0.049	mg/Kg	1	12/11/2019 6:47:41 PM
Ethylbenzene	ND	0.049	mg/Kg	1	12/11/2019 6:47:41 PM
Xylenes, Total	ND	0.097	mg/Kg	1	12/11/2019 6:47:41 PM
Surr: 4-Bromofluorobenzene	102	80-120	%Rec	1	12/11/2019 6:47:41 PM
EPA METHOD 300.0: ANIONS					Analyst: CJS
Chloride	ND	60	mg/Kg	20	12/12/2019 4:49:32 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D н Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-08 0.0' Collection Date: 12/7/2019 2:45:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-010	Matrix: SOIL Received Date: 12/10/2019				2019 10:55:00 AM	
Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS					Analyst: BRM
Diesel Range Organics (DRO)	ND	9.0		mg/Kg	1	12/12/2019 1:20:34 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	12/12/2019 1:20:34 PM
Surr: DNOP	136	70-130	S	%Rec	1	12/12/2019 1:20:34 PM
EPA METHOD 8015D: GASOLINE RANGE	E					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	12/12/2019 9:38:49 AM
Surr: BFB	81.9	66.6-105		%Rec	1	12/12/2019 9:38:49 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	12/12/2019 9:38:49 AM
Toluene	ND	0.049		mg/Kg	1	12/12/2019 9:38:49 AM
Ethylbenzene	ND	0.049		mg/Kg	1	12/12/2019 9:38:49 AM
Xylenes, Total	ND	0.097		mg/Kg	1	12/12/2019 9:38:49 AM
Surr: 4-Bromofluorobenzene	100	80-120		%Rec	1	12/12/2019 9:38:49 AM
EPA METHOD 300.0: ANIONS						Analyst: CJS
Chloride	ND	61		mg/Kg	20	12/12/2019 5:01:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Xylenes, Total

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

12/12/2019 10:49:34 AM

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-09 0.0' **Project:** Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 2:50:00 PM Lab ID: 1912462-011 Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM **Diesel Range Organics (DRO)** 27 9.2 mg/Kg 1 12/16/2019 3:43:16 PM Motor Oil Range Organics (MRO) ND 12/16/2019 3:43:16 PM 46 mg/Kg 1 Surr: DNOP 92.7 70-130 %Rec 1 12/16/2019 3:43:16 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 10:49:34 AM 4.9 mg/Kg 1 Surr: BFB 77.6 66.6-105 %Rec 1 12/12/2019 10:49:34 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB 12/12/2019 10:49:34 AM Benzene ND 0.025 mg/Kg 1 Toluene 0.049 12/12/2019 10:49:34 AM ND mg/Kg 1 Ethylbenzene ND 0.049 mg/Kg 1 12/12/2019 10:49:34 AM

Surr: 4-Bromofluorobenzene	93.9	80-120	%Rec 1	12/12/2019 10:49:34 AM
EPA METHOD 300.0: ANIONS				Analyst: CJS
Chloride	400	61	mg/Kg 2	20 12/12/2019 5:14:15 PM

ND

0.098

mg/Kg

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

D

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range

RL Reporting Limit

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Date Reported: 12/17/2019

12/13/2019 2:54:12 PM

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-10 0.0' **Project:** Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 2:55:00 PM Lab ID: 1912462-012 Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 9.9 mg/Kg 1 12/12/2019 1:57:11 PM Motor Oil Range Organics (MRO) 12/12/2019 1:57:11 PM ND 49 mg/Kg 1 Surr: DNOP 103 70-130 %Rec 1 12/12/2019 1:57:11 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 2:45:26 PM 4.9 mg/Kg 1 Surr: BFB 79.2 66.6-105 %Rec 1 12/12/2019 2:45:26 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 12/12/2019 2:45:26 PM 1 Toluene ND 0.049 mg/Kg 1 12/12/2019 2:45:26 PM Ethylbenzene ND 0.049 mg/Kg 1 12/12/2019 2:45:26 PM Xylenes, Total ND 0.099 mg/Kg 1 12/12/2019 2:45:26 PM Surr: 4-Bromofluorobenzene 94.4 80-120 %Rec 1 12/12/2019 2:45:26 PM Analyst: MRA **EPA METHOD 300.0: ANIONS**

ND

60

ma/Ka

20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Chloride

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

ND

Not Detected at the Reporting Limit POL

Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix в Analyte detected in the associated Method Blank

Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH Not In Range

Reporting Limit RL

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Lab ID:

Analyses

Benzene

Toluene

Chloride

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

EPA METHOD 300.0: ANIONS

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

12/13/2019 12:26:41 PM

12/13/2019 3:06:33 PM

Analyst: MRA

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-11 0.0' Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 3:10:00 PM 1912462-013 Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) 180 20 mg/Kg 2 12/16/2019 3:52:25 PM Motor Oil Range Organics (MRO) 2 170 99 mg/Kg 12/16/2019 3:52:25 PM Surr: DNOP 132 70-130 S %Rec 2 12/16/2019 3:52:25 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 4:19:59 PM 4.9 mg/Kg 1 Surr: BFB 78.4 66.6-105 %Rec 1 12/12/2019 4:19:59 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB

0.024

0.049

0.049

0.098

80-120

60

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

ma/Ka

1

1

1

1

1

20

ND

ND

ND

ND

95.9

ND

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit
- POL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

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Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-12 0.0' **Project:** Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 3:05:00 PM Lab ID: 1912462-014 Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: BRM Diesel Range Organics (DRO) ND 7.9 mg/Kg 1 12/12/2019 2:41:03 PM Motor Oil Range Organics (MRO) 12/12/2019 2:41:03 PM ND 40 mg/Kg 1 Surr: DNOP 132 70-130 S %Rec 1 12/12/2019 2:41:03 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 12/12/2019 4:43:33 PM 4.9 mg/Kg 1 Surr: BFB 79.7 66.6-105 %Rec 1 12/12/2019 4:43:33 PM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.024 mg/Kg 12/13/2019 12:50:20 PM 1 Toluene ND 0.049 mg/Kg 1 12/13/2019 12:50:20 PM Ethylbenzene ND 0.049 mg/Kg 1 12/13/2019 12:50:20 PM Xylenes, Total ND 0.098 mg/Kg 1 12/13/2019 12:50:20 PM Surr: 4-Bromofluorobenzene 95.4 80-120 %Rec 1 12/13/2019 12:50:20 PM Analyst: MRA **EPA METHOD 300.0: ANIONS** Chloride ND 60 12/13/2019 3:18:53 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Vertex Resource Group Ltd.

Project: Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-13 0.0' Collection Date: 12/7/2019 3:10:00 PM Received Date: 12/10/2019 10:55:00 AM

ab ID: 1912462-015	Matrix: SOIL	Received Date: 12/10/2019 10:55:00 AM				
nalyses	Result	RL Qu	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM	
Diesel Range Organics (DRO)	14	9.7	mg/Kg	1	12/16/2019 4:01:32 PM	
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/16/2019 4:01:32 PM	
Surr: DNOP	91.5	70-130	%Rec	1	12/16/2019 4:01:32 PM	
EPA METHOD 8015D: GASOLINE RANG	E				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/12/2019 5:07:03 PM	
Surr: BFB	78.3	66.6-105	%Rec	1	12/12/2019 5:07:03 PM	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	0.023	mg/Kg	1	12/13/2019 1:13:59 PM	
Toluene	ND	0.047	mg/Kg	1	12/13/2019 1:13:59 PM	
Ethylbenzene	ND	0.047	mg/Kg	1	12/13/2019 1:13:59 PM	
Xylenes, Total	ND	0.094	mg/Kg	1	12/13/2019 1:13:59 PM	
Surr: 4-Bromofluorobenzene	96.4	80-120	%Rec	1	12/13/2019 1:13:59 PM	
EPA METHOD 300.0: ANIONS					Analyst: MRA	
Chloride	ND	60	mg/Kg	20	12/13/2019 3:55:57 PM	

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

- D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab ID:

CLIENT: Vertex Resource Group Ltd.

1912462-016

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-14 0.0' Collection Date: 12/7/2019 3:15:00 PM Received Date: 12/10/2019 10:55:00 AM

Eub ID: 1912/02/010	Matrix: SOIL	10000,00 Duter 12, 10, 2019 10.55.00 Thil				
Analyses	Result	RL Qua	al Units	DF	Date Analyzed	
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Analyst: BRM	
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	12/12/2019 2:59:14 PM	
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	12/12/2019 2:59:14 PM	
Surr: DNOP	107	70-130	%Rec	1	12/12/2019 2:59:14 PM	
EPA METHOD 8015D: GASOLINE RANG	GE				Analyst: NSB	
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	12/12/2019 5:30:28 PM	
Surr: BFB	76.9	66.6-105	%Rec	1	12/12/2019 5:30:28 PM	
EPA METHOD 8021B: VOLATILES					Analyst: NSB	
Benzene	ND	0.024	mg/Kg	1	12/13/2019 4:21:40 PM	
Toluene	ND	0.049	mg/Kg	1	12/13/2019 4:21:40 PM	
Ethylbenzene	ND	0.049	mg/Kg	1	12/13/2019 4:21:40 PM	
Xylenes, Total	ND	0.098	mg/Kg	1	12/13/2019 4:21:40 PM	
Surr: 4-Bromofluorobenzene	96.0	80-120	%Rec	1	12/13/2019 4:21:40 PM	
EPA METHOD 300.0: ANIONS					Analyst: MRA	
Chloride	ND	60	mg/Kg	20	12/13/2019 4:08:17 PM	

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Vertex Resource Group Ltd. Client Sample ID: SS19-15 0.0' Taylor Deep 12 Fed 009 Collection Date: 12/7/2019 3:20:00 PM 1012462 017 **Received Date:** 12/10/2019 10:55:00 AM Matrix SOII

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

Analyte detected in the associated Method Blank в

Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH Not In Range

RL Reporting Limit Page 17 of 28

Lab ID: 1912462-017	Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM				2019 10:55:00 AM
Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM
Diesel Range Organics (DRO)	24	8.5	mg/Kg	1	12/12/2019 3:08:24 PM
Motor Oil Range Organics (MRO)	ND	43	mg/Kg	1	12/12/2019 3:08:24 PM
Surr: DNOP	130	70-130	%Rec	1	12/12/2019 3:08:24 PM
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/12/2019 5:53:49 PM
Surr: BFB	77.6	66.6-105	%Rec	1	12/12/2019 5:53:49 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 4:45:05 PM
Toluene	ND	0.048	mg/Kg	1	12/13/2019 4:45:05 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2019 4:45:05 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/13/2019 4:45:05 PM
Surr: 4-Bromofluorobenzene	94.5	80-120	%Rec	1	12/13/2019 4:45:05 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 4:20:38 PM

Lab ID:

CLIENT: Vertex Resource Group Ltd.

1912462-018

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-16 0.0' Collection Date: 12/7/2019 3:25:00 PM Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	Analyst: BRM				
Diesel Range Organics (DRO)	ND	8.8	mg/Kg	1	12/12/2019 3:17:33 PM
Motor Oil Range Organics (MRO)	ND	44	mg/Kg	1	12/12/2019 3:17:33 PM
Surr: DNOP	95.2	70-130	%Rec	1	12/12/2019 3:17:33 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/12/2019 6:17:25 PM
Surr: BFB	78.8	66.6-105	%Rec	1	12/12/2019 6:17:25 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 5:08:21 PM
Toluene	ND	0.048	mg/Kg	1	12/13/2019 5:08:21 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2019 5:08:21 PM
Xylenes, Total	ND	0.095	mg/Kg	1	12/13/2019 5:08:21 PM
Surr: 4-Bromofluorobenzene	94.1	80-120	%Rec	1	12/13/2019 5:08:21 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 4:32:59 PM

Matrix: SOIL

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Lab ID:

CLIENT: Vertex Resource Group Ltd.

1912462-019

Taylor Deep 12 Fed 009

Analytical Report Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-17 0.0' Collection Date: 12/7/2019 3:30:00 PM Matrix: SOIL Received Date: 12/10/2019 10:55:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	BANICS				Analyst: BRM
Diesel Range Organics (DRO)	46	9.3	mg/Kg	1	12/16/2019 4:10:38 PM
Motor Oil Range Organics (MRO)	59	47	mg/Kg	1	12/16/2019 4:10:38 PM
Surr: DNOP	101	70-130	%Rec	1	12/16/2019 4:10:38 PM
EPA METHOD 8015D: GASOLINE RANGE					Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	12/12/2019 6:41:00 PM
Surr: BFB	79.3	66.6-105	%Rec	1	12/12/2019 6:41:00 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 5:31:37 PM
Toluene	ND	0.048	mg/Kg	1	12/13/2019 5:31:37 PM
Ethylbenzene	ND	0.048	mg/Kg	1	12/13/2019 5:31:37 PM
Xylenes, Total	ND	0.096	mg/Kg	1	12/13/2019 5:31:37 PM
Surr: 4-Bromofluorobenzene	96.6	80-120	%Rec	1	12/13/2019 5:31:37 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 2:52:55 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D н Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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CLIENT: Vertex Resource Group Ltd.

Taylor Deep 12 Fed 009

Analytical Report
Lab Order 1912462

Date Reported: 12/17/2019

Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SS19-18 0.0' Collection Date: 12/7/2019 3:35:00 PM Received Date: 12/10/2019 10:55:00 AM

Lab ID: 1912462-020	Matrix: SOIL	Rece	ived Date:	12/10/	/2019 10:55:00 AM
Analyses	Result	RL Qua	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE	ORGANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	12/12/2019 3:35:54 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	12/12/2019 3:35:54 PM
Surr: DNOP	83.8	70-130	%Rec	1	12/12/2019 3:35:54 PM
EPA METHOD 8015D: GASOLINE RANGE	E				Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7	mg/Kg	1	12/12/2019 7:04:28 PM
Surr: BFB	77.0	66.6-105	%Rec	1	12/12/2019 7:04:28 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.024	mg/Kg	1	12/13/2019 5:54:58 PM
Toluene	ND	0.047	mg/Kg	1	12/13/2019 5:54:58 PM
Ethylbenzene	ND	0.047	mg/Kg	1	12/13/2019 5:54:58 PM
Xylenes, Total	ND	0.095	mg/Kg	1	12/13/2019 5:54:58 PM
Surr: 4-Bromofluorobenzene	96.4	80-120	%Rec	1	12/13/2019 5:54:58 PM
EPA METHOD 300.0: ANIONS					Analyst: MRA
Chloride	ND	60	mg/Kg	20	12/13/2019 3:05:20 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Sample Diluted Due to MatrixH Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Client: Project:	Vertex Re Taylor De		-	1.							
	Tuylor De	сер 12 Г ес	. 007								
Sample ID:	MB-49307	SampT	ype: m t	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batcl	h ID: 49	307	F	unNo: 6	5161				
Prep Date:	12/12/2019	Analysis E	Date: 12	2/12/2019	5	eqNo: 22	236251	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-49307	SampT	ype: Ics	5	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batc	h ID: 49	307	F	unNo: 6	5161				
Prep Date:	12/12/2019	Analysis E	Date: 12	2/12/2019	S	eqNo: 22	236252	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	95.5	90	110			
Sample ID:	MB-49328	SampT	ype: m t	olk	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	PBS	Batcl	h ID: 49	328	F	unNo: 6	5173				
Prep Date:	12/13/2019	Analysis E	Date: 12	2/13/2019	S	eqNo: 22	237320	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-49328	SampT	ype: Ics	5	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batcl	h ID: 49	328	F	unNo: 6	5173				
Prep Date:	12/13/2019	Analysis E	Date: 12	2/13/2019	S	eqNo: 22	237321	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	95.5	90	110			
Sample ID:	1912462-018AMS	SampT	Type: ms	6	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	SS19-16 0.0'	Batcl	h ID: 49	328	F	unNo: 6	5173				
Prep Date:	12/13/2019	Analysis D	Date: 12	2/13/2019	S	SeqNo: 22	237348	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	59	30.00	0	0	54.2	146			S
Sample ID:	1912462-018AMSE	Samp1	Гуре: т я	sd	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID:	SS19-16 0.0'	Batcl	h ID: 49	328	F	unNo: 6	5173				
Prep Date:	12/13/2019	Analysis E	Date: 12	2/13/2019	S	eqNo: 22	237349	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	60	30.00	0	0	54.2	146	0	20	S

Qualifiers:

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- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

	Resource Group Ltd. Deep 12 Fed 009				
Sample ID: MB-49329	SampType: mblk	TestCode: EPA Method	300.0: Anions		
Client ID: PBS	Batch ID: 49329	RunNo: 65171			
Prep Date: 12/13/2019	Analysis Date: 12/13/2019	SeqNo: 2237722	Units: mg/Kg		
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride	ND 1.5				
Sample ID: LCS-49329	SampType: Ics	TestCode: EPA Method	300.0: Anions		
Client ID: LCSS	Batch ID: 49329	RunNo: 65171			
Prep Date: 12/13/2019	Analysis Date: 12/13/2019	SeqNo: 2237723	Units: mg/Kg		
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD	RPDLimit	Qual
Chloride	15 1.5 15.00	0 98.4 90	110		

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- B Analyte detected in the associated Method Blank
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- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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		-	1.							
Sample ID: LCS-49275	SampTy	pe: LC	S	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batch	ID: 492	275	F	RunNo: 6	5091				
Prep Date: 12/11/2019	Analysis Da	te: 12	2/11/2019	S	SeqNo: 2	233456	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.6	63.9	124	/		
Surr: DNOP	4.2		5.000		84.0	70	130			
Sample ID: MB-49275	SampTy	pe: ME	BLK	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Batch	ID: 492	275	F	RunNo: 6	5091				
Prep Date: 12/11/2019	Analysis Da	te: 12	2/11/2019	S	SeqNo: 2	233457	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
,	ND	10					5			
Motor Oil Range Organics (MR	D) ND	50								
Surr: DNOP	9.2		10.00		91.7	70	130			
Sample ID: 1912462-001	AMS SampTy	pe: MS	6	Tes	tCode: El	PA Method	8015M/D: Die	esel Rang	e Organics	
Client ID: BG19-01 0.0	Batch	ID: 492	275	F	RunNo: 6	5091				
Prep Date: 12/11/2019	Analysis Da	te: 12	2/12/2019	S	SeqNo: 2	234562	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	46	9.3	46.30	0	98.8	57	142			
Surr: DNOP	4.4		4.630		95.6	70	130			
Sample ID: 1912462-001	AMSD SampTy	pe: MS	SD.	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: BG19-01 0.0	Batch	ID: 492	275	F	RunNo: 6	5091				
Prep Date: 12/11/2019	Analysis Da	te: 12	2/12/2019	S	SeqNo: 2	234563	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	9.0	44.92	0	97.3	57	142	4.45	20	
Surr: DNOP	4.2		4.492		93.7	70	130	0	0	
			-							
	AMS SampTy	pe: MS	5	Tes	tCode: El	PA Method	8015M/D: Die	esel Range	e Organics	
Project: Taylor Deep 12 Fed 009 Sample ID: LCS-49275 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 49275 RunNo: 65091 Prep Date: 12/11/2019 Analysis Date: 12/11/2019 Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Diesel Range Organics (DRO) 47 10 50.00 0 93.6 63.9 124 Surr: DNOP 4.2 5.000 84.0 70 130 Sample ID: MB49275 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: PBS Batch ID: 49275 RunNo: 65091 Prep Date: 12/11/2019 Analysis Date: 12/11/2019 SeqNo: 2233457 Units: mg/Kg Analyte Result POL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit										
Project: Taylor Deep 12 Fed 009 Sample ID: LGS-49275 SampType: LCS TestCode: EPA Method 8/15M/D: Diesel Range Organics Client ID: LGSS Batch ID: 49275 RunNo: 65091 Prep Date: 12/11/2019 Analysis Date: 12/11/2019 SeqNo: 2233456 Units: mg/H Analyte Result POL SPK value SPK Value SPK Value Note: 12/4 0.00 0.0 93.6 63.9 12/4 0.00 0.0										
Project: Taylor Deep 12 Fed 009 Sample ID: LCS-49275 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 49275 RunNo: 65091 Prep Date: 12/11/2019 Analysis Date: 12/11/2019 SeqNo: 2233456 Units: mg/Kg Analyte Result POL SPK Ref Val %REC LowLImit HighLimit %RPD RPDL imit Qual Desel Range Organics (DRO) 47 10 50:00 84:0 70 130 Sample ID: MB-49275 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: Prep Date: 12/11/2019 Analysis Date: 12/11/2019 SeqNo: 2233457 Units: mg/Kg Analyte Result POL SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Desel Range Organics (DRO) ND 50 Smr: DNOP 9.2 10.00 91.7 70 130 Sample ID: 1912462-001AMS SampType: MS TestCode: EPA Method 8015M/D: Diesel Range Organics										
Project: Taylor Deep 12 Fed 009 Sample ID: LCS-49275 SampType: LCS Client ID: LCSS Batch ID: 49275 Prep Date: 12/11/2019 Analysis Date: 12/11/2019 Analyte Result PQL SPK value SPK R Diesel Range Organics (DRO) 47 10 50.00 50.00 Sample ID: MB-49275 SampType: MBLK 50.00 50.00 Sample ID: MB-49275 SampType: MBLK 50.00				F S SPK Ref Val	RunNo: 6 SeqNo: 2 %REC	5148 235622 LowLimit	Units: mg/K HighLimit	(g	U	Qual

Qualifiers:

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- PQL Practical Quanitative Limit
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Resource Grou	ıp Ltd	•							
Deep 12 Fed 0	09								
		D	Tool		A Mothed	904 EM/D. Di	and Dama	Organica	
							eser kange	e Organics	
						11.10			
Client: Vertex Resource Group Ltd. Project: Taylor Deep 12 Fed 009 Sample ID: 1912462010AMSD SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: SS19-08 0.0° Batch ID: 49284 RunNo: 65148 Prep Date: 1211/2019 Analyte Result POL SPK Nalue SPK Ref Val %REC LowLinit HighLinit %/RPD RPDLinit Qual Disel Range Organics (DR0) 56 9.9 49.36 5.921 102 57 14.2 15.2 20 Sum: DNOP 5.2 4.936 105 70 130 0 0 0 5 Client ID: LCS4 Batch ID: 49284 RunNo: 65148 Frep Date: 12/11/2019 Analyte RunNo: 65148 Frep Date: 12/11/2019 Analyte SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: MRS Batch ID: 49284 RunNo: 65148 Frep Date: MRPD MPDLimit Qual Dio SampType: MBLK <td< th=""></td<>									
						0			Qual
	9.9		5.921					-	
5.2		4.930		105	70	130	0	0	
SampTyp	e: LCS	5	Test	tCode: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Batch ID): 492	84	R	unNo: 65	5148				
Analysis Date	e: 12 /	/12/2019	S	eqNo: 22	235644	Units: mg/K	(g		
Result F	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
54	10	50.00	0	109	63.9	-			
4.6		5.000		91.4	70	130			
SampTyp	e: MB	LK	Tes	tCode: EF	PA Method	8015M/D: Die	esel Rang	e Organics	
								U	
Analysis Date	e: 12	/12/2019	S	eqNo: 22	235645	Units: mg/K	(q		
Result [POI	SPK value	SPK Ref Val	%REC	Lowl imit	Highl imit	%RPD	RPDI imit	Qual
				JUILEO	LOWLINI	riigitEittiit	70111 D		Quai
ND	50								
9.6		10.00		96.0	70	130			
SampTyp	e: I C!	3	Tes	Code: EE					
Oumpryp	U. LU.		100		A Method	8015M/D: Die	esel Range	e Organics	
						8015M/D: Die	esel Range	e Organics	
Batch ID	D: 493	51	R	unNo: 6	5199			e Organics	
Batch ID Analysis Date	D: 493 e: 12 /	51 /16/2019	R	tunNo: 65 GeqNo: 22	5199 238107	Units: mg/K	(g	-	Qual
Batch IE Analysis Date Result F	D: 493 e: 12 / PQL	51 / 16/2019 SPK value	R S SPK Ref Val	2unNo: 65 6eqNo: 22 %REC	5199 238107 LowLimit	Units: mg/K HighLimit	(g	-	Qual
Batch IE Analysis Date Result F 46	D: 493 e: 12 / PQL	51 /16/2019 SPK value 50.00	R S SPK Ref Val	2unNo: 65 SeqNo: 22 %REC 91.9	5199 238107 LowLimit 63.9	Units: mg/K HighLimit 124	(g	-	Qual
Batch IE Analysis Date Result F 46 4.0	D: 493 e: 12 / PQL 10	51 716/2019 SPK value 50.00 5.000	R S SPK Ref Val 0	2unNo: 65 SeqNo: 22 %REC 91.9 79.3	5199 238107 LowLimit 63.9 70	Units: mg/K HighLimit 124 130	G %RPD	RPDLimit	Qual
Batch ID Analysis Date Result F 46 4.0 SampType	D: 493 e: 12 PQL 10 e: MB	51 /16/2019 SPK value 50.00 5.000	R S SPK Ref Val 0 Test	RunNo: 65 SeqNo: 22 %REC 91.9 79.3 Code: EF	5199 238107 LowLimit 63.9 70 PA Method	Units: mg/K HighLimit 124 130	G %RPD	RPDLimit	Qual
Batch ID Analysis Date Result F 46 4.0 SampType Batch ID	D: 493 e: 12 PQL 10 e: MB D: 493	51 /16/2019 SPK value 50.00 5.000 LK 51	R S SPK Ref Val 0 Tesi R	2unNo: 65 GeqNo: 22 <u>%REC</u> 91.9 79.3 tCode: EF	5199 238107 LowLimit 63.9 70 PA Method 5199	Units: mg/K HighLimit 124 130 8015M/D: Die	Gg %RPD esel Range	RPDLimit	Qual
Project:Taylor Deep 12 Fed 009Sample ID: 1912462-010AMSDSampType: MSDTestClient ID:SS19-08 0.0'Batch ID: 49284RPrep Date:12/11/2019Analysis Date:12/12/2019AnalyteResultPQLSPK valueSPK Ref ValDiesel Range Organics (DRO)569.949.365.921Sur: DNOP5.24.9365.921Sur: DNOP5.24.9365.921Sample ID:LCS-49284SampType: LCSTestClient ID:LCSSBatch ID: 49284RPrep Date:12/11/2019Analysis Date:12/12/2019AnalyteResultPQLSPK valueSPK Ref ValDiesel Range Organics (DRO)541050.000Sample ID:MB-49284SampType:MBLKTestClient ID:PBSBatch ID:49284RPrep Date:12/11/2019Analysis Date:12/12/2019SAnalyteResultPQLSPK valueSPK Ref ValDiesel Range Organics (DRO)ND1010Motor Oil Range Organics (MRO)ND50Sur: DNOPSample ID:LCS-49351SampType:LCSTestClient ID:LCSSBatch ID:49351RPrep Date:12/16/2019Analysis Date:12/16/2019SAnalyteResultPQLSPK valueSPK Ref ValDiesel Range Organics (DRO)461050.000 <t< td=""><td>RunNo: 65 SeqNo: 22 %REC 91.9 79.3 Code: EF RunNo: 65 SeqNo: 22</td><td>5199 238107 LowLimit 63.9 70 24 Method 5199 238108</td><td>Units: mg/K HighLimit 124 130 8015M/D: Dia Units: mg/K</td><td>S %RPD esel Range</td><td>RPDLimit</td><td></td></t<>				RunNo: 65 SeqNo: 22 %REC 91.9 79.3 Code: EF RunNo: 65 SeqNo: 22	5199 238107 LowLimit 63.9 70 24 Method 5199 238108	Units: mg/K HighLimit 124 130 8015M/D: Dia Units: mg/K	S %RPD esel Range	RPDLimit	
Batch ID Analysis Date Result F 46 4.0 SampType Batch ID Analysis Date Result F	D: 493 e: 12/ PQL 10 e: MB D: 493 e: 12/ PQL	51 (16/2019 SPK value 50.00 5.000 LK 51 (16/2019	R SPK Ref Val 0 Test R S	RunNo: 65 SeqNo: 22 %REC 91.9 79.3 Code: EF RunNo: 65 SeqNo: 22	5199 238107 LowLimit 63.9 70 24 Method 5199 238108	Units: mg/K HighLimit 124 130 8015M/D: Dia Units: mg/K	S %RPD esel Range	RPDLimit	
Batch ID Analysis Date Result F 46 4.0 SampType Batch ID Analysis Date Result F ND	D: 493 e: 12/ PQL 10 e: MB D: 493 e: 12/ PQL 10	51 (16/2019 SPK value 50.00 5.000 LK 51 (16/2019	R SPK Ref Val 0 Test R S	RunNo: 65 SeqNo: 22 %REC 91.9 79.3 Code: EF RunNo: 65 SeqNo: 22	5199 238107 LowLimit 63.9 70 24 Method 5199 238108	Units: mg/K HighLimit 124 130 8015M/D: Dia Units: mg/K	S %RPD esel Range	RPDLimit	
	Deep 12 Fed 0 SD SampTyp Batch II Analysis Date Result II S6 56 5.2 SampTyp Batch II Analysis Date Result II Analysis Date SampTyp Batch II Analysis Date Result II Analysis Date Result II Analysis Date	Deep 12 Fed 009 SD SampType: MS Batch ID: 492 Analysis Date: 12 Result PQL 56 9.9 5.2 SampType: LCS Batch ID: 492 Analysis Date: 12 Result PQL 54 10 4.6 SampType: MB Batch ID: 492 Analysis Date: 12 Result PQL 54 10 4.6	Deep 12 Fed 009 SD SampType: MSD Batch ID: 49284 Analysis Date: 12/12/2019 Result PQL SPK value 56 9.9 49.36 5.2 4.936 SampType: LCS Batch ID: 49284 Analysis Date: 12/12/2019 Result PQL SPK value 54 10 50.00 Analysis Date: 12/12/2019 Result PQL SPK value 54 10 50.00 SampType: MBLK Batch ID: 49284 Analysis Date: 12/12/2019 Result PQL SPK value ND 10 ND ND 50 9.6 9.6 10.00	Deep 12 Fed 009 Test Batch ID: 49284 R Analysis Date: 12/12/2019 S Result PQL SPK value SPK Ref Val 56 9.9 49.36 5.921 5.2 4.936 5.921 5.2 4.936 5.921 SampType: LCS Test Batch ID: 49284 R Analysis Date: 12/12/2019 S Result PQL SPK value SPK Ref Val 54 10 50.00 0 4.6 5.000 0 4.6 SampType: MBLK Test Batch ID: 49284 R Analysis Date: 12/12/2019 S SampType: MBLK Test Batch ID: 49284 R Analysis Date: 12/12/2019 S Result PQL SPK value SPK Ref Val ND 10 ND 50	Deep 12 Fed 009 TestCode: EF Batch ID: 49284 RunNo: 64 Analysis Date: 12/12/2019 SeqNo: 22 Result PQL SPK value SPK Ref Val %REC 56 9.9 49.36 5.921 102 5.2 4.936 5.921 105 SampType: LCS TestCode: EF Batch ID: 49284 RunNo: 64 Analysis Date: 12/12/2019 SeqNo: 22 Result PQL SPK value SPK Ref Val %REC 54 10 50.00 0 109 4.6 5.000 91.4 SampType: MBLK TestCode: EF Eatch ID: 49284 RunNo: 64 Analysis Date: 12/12/2019 SeqNo: 22 Result PQL SPK value SPK Ref Val %REC 54 10 50.000 91.4 SampType: MBLK TestCode: EF Batch ID: 49284 RunNo: 64 </td <td>Deep 12 Fed 009 TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Result PQL SPK value SPK Ref Val %REC LowLimit 56 9.9 49.36 5.921 102 57 5.2 4.936 5.921 105 70 SampType: LCS TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Result PQL SPK value SPK Ref Val %REC LowLimit 54 10 50.00 0 109 63.9 4.6 5.000 91.4 70 SampType: MBLK TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235645 Result PQL SPK value SPK Ref</td> <td>Deep 12 Fed 009 TestCode: EPA Method 8015M/D: Dia Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/k Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 56 9.9 49.36 5.921 102 57 142 5.2 4.936 105 70 130 30 30 SampType: LCS TestCode: EPA Method 8015M/D: Dia 30 SampType: LCS TestCode: EPA Method 8015M/D: Dia Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/k Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 54 10 50.00 0 109 63.9 124 4.6 5.000 91.4 70 130 30 SampType:</td> <td>Deep 12 Fed 009 SompType: MSD TestCode: EPA Method 8015M/D: Diesel Range Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 56 9.9 49.36 5.921 102 57 142 15.2 5.2 4.936 5.921 105 70 130 0 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 54 10 50.00 0 109 63.9 124 4.6 5.000 91.4 70 130 10</td> <td>Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 56 9.9 49.36 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 105 70 130 0 0 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/Kg Esth ID: 4.6 5.000 91.4 70 130 14 4.6 5.000 91.4</td>	Deep 12 Fed 009 TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Result PQL SPK value SPK Ref Val %REC LowLimit 56 9.9 49.36 5.921 102 57 5.2 4.936 5.921 105 70 SampType: LCS TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Result PQL SPK value SPK Ref Val %REC LowLimit 54 10 50.00 0 109 63.9 4.6 5.000 91.4 70 SampType: MBLK TestCode: EPA Method Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235645 Result PQL SPK value SPK Ref	Deep 12 Fed 009 TestCode: EPA Method 8015M/D: Dia Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/k Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 56 9.9 49.36 5.921 102 57 142 5.2 4.936 105 70 130 30 30 SampType: LCS TestCode: EPA Method 8015M/D: Dia 30 SampType: LCS TestCode: EPA Method 8015M/D: Dia Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/k Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit 54 10 50.00 0 109 63.9 124 4.6 5.000 91.4 70 130 30 SampType:	Deep 12 Fed 009 SompType: MSD TestCode: EPA Method 8015M/D: Diesel Range Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 56 9.9 49.36 5.921 102 57 142 15.2 5.2 4.936 5.921 105 70 130 0 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD 54 10 50.00 0 109 63.9 124 4.6 5.000 91.4 70 130 10	Analysis Date: 12/12/2019 SeqNo: 2235623 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit 56 9.9 49.36 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 102 57 142 15.2 20 5.2 4.936 5.921 105 70 130 0 0 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Batch ID: 49284 RunNo: 65148 Analysis Date: 12/12/2019 SeqNo: 2235644 Units: mg/Kg Esth ID: 4.6 5.000 91.4 70 130 14 4.6 5.000 91.4

Qualifiers:

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- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

	-								
Sample ID: mb-49264	SampType:	MBLK	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: PBS	Batch ID:	49264	F	RunNo: 65	5101				
Prep Date: 12/10/2019	Analysis Date:	12/11/2019	S	SeqNo: 22	234122	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5 820	i.0 1000		81.9	66.6	105			
Sample ID: Ics-49264	SampType:	LCS	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Batch ID:	49264	F	RunNo: 65	5101				
Prep Date: 12/10/2019	Analysis Date:	12/11/2019	S	SeqNo: 22	234123	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	24 5 950	5.0 25.00 1000	0	95.2 95.0	80 66.6	120 105			
Sample ID: mb-49278	SampType:	MBLK	Tes	tCode: EF			line Rang	e	
Client ID: PBS	Batch ID:	49278					-		
Prep Date: 12/11/2019	Analysis Date:	12/12/2019	S	SeqNo: 22	235367	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5 820	5.0 1000		81.6	66.6	105			
Sample ID: Ics-49278	SampType:	LCS	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: LCSS	Batch ID:	49278	F	RunNo: 65	5141				
Prep Date: 12/11/2019	Analysis Date:	12/12/2019	S	SeqNo: 22	235368	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24 5		0	97.4	80	120			
Surr: BFB	950	1000		95.4	66.6	105			
Sample ID: 1912462-010ams	SampType:	MS	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: SS19-08 0.0'	Batch ID:	49278	F	RunNo: 65	5141				
Prep Date: 12/11/2019	Analysis Date:	12/12/2019	S	SeqNo: 22	235370	Units: mg/K	g		
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ngiet: Taylor Deep 12 Fed 009 ample ID: mb-49264 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range lient ID: PBS Batch ID: 49264 RunNo: 65101 Units: mg/Kg nahyte Reasult POL SPK value SPK Value SPK Value Could with the second wit								
Sample ID: 1912462-010amsd	SampType:	MSD	Tes	tCode: EF	PA Method	8015D: Gaso	line Rang	e	
Client ID: SS19-08 0.0'	agiet: Taylor Deep 12 Fed 009 minple ID: mb-49264 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range eint ID: PBS Batch ID: 49264 RunNo: 65101 units: mg/Kg ep Date: 12/10/2019 Analysis Date: 12/11/2019 SeqNo: 2234122 Units: mg/Kg balyte Result POL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual offer Range Organics (GRO) ND 5.0 1000 81.9 66.6 105 1000 umple ID: Ics-49264 SampType: ICS TestCode: EPA Method 8015D: Gasoline Range 1000 95.0 1000 95.0 1000 95.0 1000								
	ipet: Taylor Deep 12 Fed 009 nple D: mb4-9224 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range nt ID: PBS Batch ID: 49264 RunNc: 65101 Units: mg/Kg htp: Result POL SPK Nalue SPK Nalue SPK Nalue CuvLinit HighLinit %RPD RPDLinit Qual ine Range Organics (GRO) ND 5.0 TestCode: EPA Method 8015D: Gasoline Range nt ID: LCSS Batch ID: 49264 RunNc: 65101 Units: mg/Kg pDate: 12/10/2019 Analysis Date: 12/11/2019 SeqNo: 223123 Units: mg/Kg inter Range Organics (GRO) 24 5.0 25.00 0 95.0 66.6 105 nple ID: mb-49278 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range r: BFS Batch ID: 49278 RunNo: 65141 Units:								
Analyte	Result PQ	L SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	- %RPD	RPDLimit	Qual

Qualifiers:

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D Sample Diluted Due to Matrix

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E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

1912462

17-Dec-19

		1	1.							
Sample ID: 1912462-010ams	d SampT	уре: М	SD	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e	
Client ID: SS19-08 0.0'	Batch	n ID: 49	278	F	unNo: 6	5141				
Prep Date: 12/11/2019	Analysis D	ate: 12	2/12/2019	S	eqNo: 2	235371	Units: mg/K	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	Taylor Deep 12 Fed 009 TestCode: EPA Method 8015D: Gasoline Range D: S\$19-08 0.0' Batch ID: 49278 RunNo: 65141 Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual Range Organics (GRO)									
Surr: BFB	890		958.8		93.0	66.6	105	0	0	

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- P Sample pH Not In Range
- RL Reporting Limit

1912462

17-Dec-19

	Resource Gi Deep 12 Fec	-	1.							
Sample ID: mb-49264	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 492	264	F	RunNo: 6	5101				
Prep Date: 12/10/2019	Analysis D	Date: 12	/11/2019	S	SeqNo: 2	234165	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025					0			
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		94.5	80	120			
Sample ID: LCS-49264	SampT	- ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch	n ID: 49 2	264	F	RunNo: 6	5101				
Prep Date: 12/10/2019	Analysis D	Date: 12	/11/2019	S	SeqNo: 2	234166	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	91.6	80	120			
Toluene	0.90	0.050	1.000	0	90.5	80	120			
Ethylbenzene	0.91	0.050	1.000	0	91.4	80	120			
Xylenes, Total	2.8	0.10	3.000	0	92.1	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		101	80	120			
Sample ID: mb-49278	SampT	уре: МЕ	BLK	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: PBS	Batch	n ID: 49 2	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis D	Date: 12	/12/2019	S	SeqNo: 2	235407	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.0	80	120			
Sample ID: LCS-49278	SampT	ype: LC	S	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batch	n ID: 492	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis D	Date: 12	/12/2019	S	SeqNo: 2	235413	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	99.8	80	120			
Toluene	1.0	0.050	1.000	0	99.9	80	120			
Ethylbenzene	1.0	0.050	1.000	0	100	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	1.0		1.000		105	80	120			

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- RL Reporting Limit

1912462

17-Dec-19

	Resource G Deep 12 Fe	-	1.							
Sample ID: 1912462-011ams	s Samp	Гуре: МS	6	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: SS19-09 0.0'	Batc	h ID: 49	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis I	Date: 12	2/12/2019	S	SeqNo: 2	235431	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	0.9921	0	100	76	123			
Toluene	1.0	0.050	0.9921	0.01130	101	80.3	127			
Ethylbenzene	1.0	0.050	0.9921	0.01110	102	80.2	131			
Xylenes, Total	3.1	0.099	2.976	0.01365	104	78	133			
Surr: 4-Bromofluorobenzene	0.97		0.9921		97.9	80	120			
Sample ID: 1912462-011ams	d Samp	Гуре: МS	SD	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: SS19-09 0.0'	Batc	h ID: 49	278	F	RunNo: 6	5141				
Prep Date: 12/11/2019	Analysis I	Date: 12	2/12/2019	5	SeqNo: 2	235432	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	0.9950	0	104	76	123	3.70	20	
Toluene	1.1	0.050	0.9950	0.01130	105	80.3	127	3.87	20	
Ethylbenzene	1.1	0.050	0.9950	0.01110	106	80.2	131	4.15	20	
Xylenes, Total	3.2	0.10	2.985	0.01365	108	78	133	4.08	20	
Surr: 4-Bromofluorobenzene	1.0		0.9950		102	80	120	0	0	

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- P Sample pH Not In Range
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WO#: **1912462**

17-Dec-19

HALL ENVIRONMENTAL ANALYSIS LABORATORY		901 Hawkins NI rque, NM 87109 K: 505-345-4107	s Sam	nple Log-In Check L	.ist
Client Name: VERTEX CARLSBAD	Work Order Number: 19	12462		RcptNo: 1	
Received By: Yazmine Garduno 1	2/10/2019 10:55:00 AM		ripginin literiori LUL		
· · · · · · · · · · · · · · · · · · ·	2/10/2019 11:40:25 AM Z/10/19	U	LUL	5	
Chain of Custody					
1. Is Chain of Custody sufficiently complete?	Ye	s 🗹	No 🗌	Not Present	
2. How was the sample delivered?	<u>Co</u>	<u>urier</u>			
Log In 3. Was an attempt made to cool the samples?	Ye	s 🔽	No 🗌		
4. Were all samples received at a temperature of	>0° C to 6.0°C Ye	s 🔽	No 🗌		
5. Sample(s) in proper container(s)?	Ye	s 🗹	No 🗌		
6. Sufficient sample volume for indicated test(s)?	Yes		No 🗌		
$7,\mathrm{Are}\mathrm{samples}$ (except VOA and ONG) properly pr	reserved? Yes	s 🗹	No 🗌		
8. Was preservative added to bottles?	Yes	s 🗆	No 🗹	NA 🗌	
9. Received at least 1 vial with headspace <1/4" fo	r AQ VOA? Yes	.	No 🗌	NA 🗹	
10. Were any sample containers received broken?	Ye	s 🗆	No 🗹 🃋		
11. Does paperwork match bottle labels?	Yes	s 🗹	No 🗌	# of preserved bottles checked for pH: (<2,et >12 unless	notod)
(Note discrepancies on chain of custody) 12, Are matrices correctly identified on Chain of Cus	tody? Vor		No 🗌	Adjusted?	noted)
12, he mances conectly identified on chain of cus	Yes			. /	
14. Were all holding times able to be met? (If no, notify customer for authorization.)		; V	No 🗌	ehecked by: DAD 17	2/10/19
<u>Special Handling (if applicable)</u>					
15. Was client notified of all discrepancies with this	order? Ye	s 🗌	No 🗌	NA 🗹	
Person Notified: By Whom: Regarding: Client Instructions:	Date: Via: el	Mail 📄 Phon	ne 🗌 Fax		
16. Additional remarks:	· · · · · · · · · · · · · · · · · · ·]	

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	Cooler No	Temp °C	Condition	Seal Infact	Seal No	Seal Date	Signed By
1		4.5	Good				
2	,	3.8	Good				-

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			4901 Hawkins NE	Tel. 505-345-3975				s Р С	(0 \ 0) 808/s (1 - 1)	S bo Sebi	ethc ethc	\sim	NF 80	X X												Remarks:		
l ⊒ ⊐	a Rush RUSK	••	or perfect 1 - 1 - 1	a C-ONGIH	15 0001	Project Manager: Name, S 121/1-202		4	NUSTIN FIARIS	X 4 WS KOVELLS	Dinoluting CE): 55 (1) 53 S	Preservative	Type Net Cold	100- 01	1 - 002	- W3	H00-	-005	-000	FM7	-008	- 009	-010	1/ -011	V 1-012	Via: Date Time	Via: Date Time	aner whether were
Turn-Around	Standard	Project Name	a tlor	Project #:	•	Project Man			Sampler:	# of Coolers:	Cooler Temp(including.CF	Container	÷,	(1955Jar			√ √	-) ~ _	,	<u>ک</u>	~		١	Received by	Received by:	
Chain-of-Custody Record	in Resource Servi.			V FILE					Az Compliance Other				Sample Name	Soil But-01 0.0	1 Bla19-01 1.0	0.0 10-6122	0.0 20-1925	5519-03 0,0	0.0 40-6125	55 19-05 0.0	0'0 90-6155	5519-07 0.0	5519-08 0.	0'0 60-5155 1	0'0 01-5155 N	Relinquished by: Augrin, March S	Relinguished by:	F M
Chain-	Client: Nortex		Mailing Address:	8	Phone #:	email or Fax#:	QA/QC Package:			EDD (Type)		· ·		12-7-19 2P) 2:05p	2:100	1 2:15p	2:20p	2250	2:30	2:350	2:400	2:450	1/512 1	V DiSty	Date: Time: F	Time:	1 6)161k

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Chain-of-Custody Record		ess:	と		#	ige:		_ -				50	- Q	+0	6	.2	0	4.2			00		If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories.
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Client:		Mailing Address		Phone #:	email or Fax#:	QA/QC Package:	Accreditation:	C EDD (Type)		0	12-74933					, 					5	<u> </u>	 -
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April 20, 2020

Melodie Sanjari Marathon Oil Company 4111 Tidwell Road Carlsbad, NM 88220 TEL: (575) 297-0956 FAX:

RE: Taylor Deep 12 Federal 9

OrderNo.: 2004518

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Melodie Sanjari:

Hall Environmental Analysis Laboratory received 3 sample(s) on 4/10/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-06 0' **Project:** Taylor Deep 12 Federal 9 Collection Date: 4/9/2020 12:20:00 PM Lab ID: 2004518-001 Matrix: SOIL Received Date: 4/10/2020 8:25:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP **Diesel Range Organics (DRO)** 4/13/2020 2:00:55 PM ND 9.9 mg/Kg 1 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 4/13/2020 2:00:55 PM Surr: DNOP 73.5 55.1-146 %Rec 1 4/13/2020 2:00:55 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4/15/2020 2:08:03 AM 4.9 mg/Kg 1 Surr: BFB 93.0 66.6-105 %Rec 1 4/15/2020 2:08:03 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 4/15/2020 2:08:03 AM 1 Toluene ND 0.049 mg/Kg 1 4/15/2020 2:08:03 AM Ethylbenzene ND 0.049 mg/Kg 1 4/15/2020 2:08:03 AM Xylenes, Total ND 0.098 mg/Kg 1 4/15/2020 2:08:03 AM 4/15/2020 2:08:03 AM Surr: 4-Bromofluorobenzene 95.9 80-120 %Rec 1 Analyst: JMT **EPA METHOD 300.0: ANIONS** Chloride ND 60 4/14/2020 6:22:52 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL

Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix в Analyte detected in the associated Method Blank

Е Value above quantitation range

J Analyte detected below quantitation limits

Р Sample pH Not In Range

Reporting Limit RL

Page 1 of 7

Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-11 0' **Project:** Taylor Deep 12 Federal 9 Collection Date: 4/9/2020 12:30:00 PM Lab ID: 2004518-002 Matrix: SOIL Received Date: 4/10/2020 8:25:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP **Diesel Range Organics (DRO)** ND 9.4 mg/Kg 1 4/13/2020 2:24:38 PM Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 4/13/2020 2:24:38 PM Surr: DNOP 93.6 55.1-146 %Rec 1 4/13/2020 2:24:38 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4/15/2020 2:31:20 AM 4.9 mg/Kg 1 Surr: BFB 94.3 66.6-105 %Rec 1 4/15/2020 2:31:20 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.024 mg/Kg 4/15/2020 2:31:20 AM 1 Toluene ND 0.049 mg/Kg 1 4/15/2020 2:31:20 AM Ethylbenzene ND 0.049 mg/Kg 1 4/15/2020 2:31:20 AM Xylenes, Total ND 0.097 mg/Kg 1 4/15/2020 2:31:20 AM 4/15/2020 2:31:20 AM Surr: 4-Bromofluorobenzene 98.7 80-120 %Rec 1 Analyst: JMT **EPA METHOD 300.0: ANIONS** Chloride ND 60 4/14/2020 7:00:06 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL

Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

Reporting Limit RL

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Date Reported: 4/20/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Marathon Oil Company Client Sample ID: SS20-17 0' **Project:** Taylor Deep 12 Federal 9 Collection Date: 4/9/2020 12:40:00 PM Lab ID: 2004518-003 Matrix: SOIL Received Date: 4/10/2020 8:25:00 AM Result **RL** Qual Units DF **Date Analyzed** Analyses **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: CLP **Diesel Range Organics (DRO)** ND 9.5 mg/Kg 1 4/13/2020 2:48:21 PM Motor Oil Range Organics (MRO) ND 47 mg/Kg 1 4/13/2020 2:48:21 PM Surr: DNOP 94.4 55.1-146 %Rec 1 4/13/2020 2:48:21 PM **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 4/15/2020 2:54:38 AM 5.0 mg/Kg 1 Surr: BFB 93.8 66.6-105 %Rec 1 4/15/2020 2:54:38 AM **EPA METHOD 8021B: VOLATILES** Analyst: NSB Benzene ND 0.025 mg/Kg 4/15/2020 2:54:38 AM 1 Toluene 0.050 ND mg/Kg 1 4/15/2020 2:54:38 AM Ethylbenzene ND 0.050 mg/Kg 1 4/15/2020 2:54:38 AM Xylenes, Total ND 0.10 mg/Kg 1 4/15/2020 2:54:38 AM Surr: 4-Bromofluorobenzene 98.5 80-120 %Rec 1 4/15/2020 2:54:38 AM **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 4/14/2020 7:12:30 PM ma/Ka 20

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

D Н Holding times for preparation or analysis exceeded

- ND
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- Reporting Limit RL

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Client: Project:		athon Oil Comp or Deep 12 Fed	2								
Sample ID:	MB-51782	SampT	ype: ml	olk	Tes	tCode: El	PA Method	300.0: Anion	s		
Client ID:	PBS	Batch	ID: 51	782	F	RunNo: 6	8129				
Prep Date:	4/14/2020	Analysis D	ate: 4/	14/2020	S	SeqNo: 2 :	355256	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID:	LCS-51782	SampT	ype: Ics	5	Tes	tCode: El	PA Method	300.0: Anion	s		
Client ID:	LCSS	Batch	ID: 51	782	F	RunNo: 6	8129				
Prep Date:	4/14/2020	Analysis D	ate: 4/	14/2020	5	SeqNo: 2	355257	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	94.2	90	110			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2004518

20-Apr-20

	on Oil Comp Deep 12 Fec									
Sample ID: MB-51742	SampT	Type: ME	BLK	Tes	Code: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: PBS	Batch ID: 51742			R	unNo: 68	3052				
Prep Date: 4/11/2020	Analysis D	Date: 4/	13/2020	S	eqNo: 23	352273	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.2		10.00		81.7	55.1	146			
Sample ID: LCS-51742	SampT	Type: LC	S	Tes	Code: EF	PA Method	8015M/D: Die	esel Range	e Organics	
Client ID: LCSS	Batcl	h ID: 51	742	R	unNo: 68	3052				
Prep Date: 4/11/2020	Analysis D	Date: 4/	13/2020	S	eqNo: 23	352274	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	97.6	70	130			
Surr: DNOP	4.8		5.000		96.4	55.1	146			

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

WO#: 2004518 20-Apr-20

	on Oil Company Deep 12 Federal 9			
Sample ID: mb-51738	SampType: MBLK	TestCode: EPA Method	8015D: Gasoline Range	
Client ID: PBS	Batch ID: 51738	RunNo: 68118		
Prep Date: 4/11/2020	Analysis Date: 4/14/2020	SeqNo: 2354670	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit (Qual
Gasoline Range Organics (GRO)	ND 5.0			
Surr: BFB	970 1000	97.3 66.6	105	
Sample ID: Ics-51738	SampType: LCS	TestCode: EPA Method	8015D: Gasoline Range	
Client ID: LCSS	Batch ID: 51738	RunNo: 68118		
Prep Date: 4/11/2020	Analysis Date: 4/14/2020	SeqNo: 2354671	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDLimit (Qual
Gasoline Range Organics (GRO)	22 5.0 25.00	0 87.8 80	120	
Surr: BFB	1100 1000	106 66.6	105	S

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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WO#: 2004518 20-Apr-20

	athon Oil Com or Deep 12 Fee									
Sample ID: mb-51738	TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batc	Batch ID: 51738			RunNo: 6	8086				
Prep Date: 4/11/2020	Analysis [Analysis Date: 4/13/2020			SeqNo: 2	353660	Units: mg/K	ſg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.98		1.000		98.3	80	120			
Sample ID: LCS-51738	Samp	Type: LC	s	Tes	tCode: El	PA Method	8021B: Volat	iles		
Client ID: LCSS	Batc	h ID: 51	738	F	RunNo: 6	8086				
Prep Date: 4/11/2020	Analysis [Date: 4/	13/2020	S	SeqNo: 2	353661	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.89	0.025	1.000	0	89.0	80	120			
Toluene	0.91	0.050	1.000	0	91.4	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.3	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.0	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		98.6	80	120			

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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WO#: 2004518

20-Apr-20

Page	109	of	F 110
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HALL ENVII ANAL	11/2020 1:39:41 PM Ronmental Ysis Ratory	Hall Environm TEL: 505-345-	4901 H Albuquerque,	lawkins NE NM 87109 5-345-4107	Pa			
Client Name:	MARATHON OIL CO	MPA Work Order Nun	nber: 200451	8		RcptNo: 1		
Received By:	Isaiah Ortiz	4/10/2020 8:25:00	AM	5	I-,C	24		
Completed By:	Isaiah Ortiz	4/10/2020 10:04:0	8 AM	3		24		
Reviewed By:	LB	4/10/20						
Chain of Cus	stody							
1. Is Chain of C	ustody sufficiently comp	plete?	Yes 🗹]	No 🗌	Not Present		
2. How was the	sample delivered?		Courier					
Log In 3. Was an atter	npt made to cool the sa	mples?	Yes 🗹	1	No 🗌			
4. Were all sam	ples received at a temp	erature of >0° C to 6.0°C	Yes 🗹	1	No 🗌			
5. Sample(s) in	proper container(s)?		Yes 🔽	n [No 🗆			
6. Sufficient san	ple volume for indicate	d test(s)?	Yes 🗹	N	lo 🗌			
7. Are samples	(except VOA and ONG)	properly preserved?	Yes 🔽	N	lo 🗌			
8. Was preserva	tive added to bottles?		Yes 🗌	N	lo 🗹	NA 🗌		
9. Received at le	east 1 vial with headspa	ce <1/4" for AQ VOA?	Yes 🗌	N	lo 🗌			
10. Were any sa	mple containers receive	d broken?	Yes 🗆	١	No 🔽			
	ork match bottle labels? ancies on chain of custo		Yes 🗹	N	lo 🗌	# of preserved bottles checked for pH: (<2 or >12 unless noted		
	correctly identified on C	**	Yes 🗸	N	lo 🗌	Adjusted?		
	t analyses were reques		Yes 🗸		lo 🗌			
	ng times able to be met ustomer for authorizatio		Yes 🗹		lo 🗆	Checked by: JR 1/10		
Special Hand	ling (if applicable)							
15. Was client no	otified of all discrepancie	es with this order?	Yes 🗌	1 [40 🗌	NA 🗹		
Person	Notified:	Date	e:		_			
By Whe	om:	Via:	🗌 eMail	Phone	🗌 Fax	In Person		
Regard	ing:							
Client I	nstructions:							
16. Additional re	marks:							
17. <u>Cooler Info</u> Cooler No	Temp °C Condition		Seal Date	Signe	ed By			
1	1.8 Good	Not Present						