

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2004536277
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.277699 Longitude -103.942959  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Remuda 100 Battery	Site Type Tank Battery
Date Release Discovered 01/29/2020	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
E	25	23S	29E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 0.78	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: While depressuring the Central Tank Battery for construction upgrades, condensate released from the low pressure flare stack resulting in a fire on the ground around base of flare. Additionally condensate was released from the Jayco pot vent onto the ground. Fire under the flare stack was extinguished. No standing fluid to recover. Remediation of de minimis staining around the flare stack to be completed by hand digging with disposable at an approved site.

Form C-141

State of New Mexico  
Oil Conservation Division

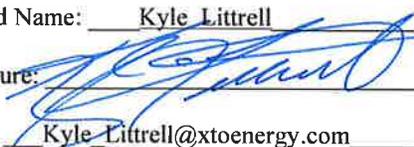
Page 2

Incident ID	NRM2004536277
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release of a volume that results in a fire or is the result of a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes by Adrian Baker to Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD; Venegas, Victoria, EMNRD; Jim.Griswold@state.nm.us; rmann@slo.state.nm.us on Thursday, 1-30-20 at 5:22 PM via email.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  N/A
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&amp;E Supervisor</u> Signature:  Date: <u>2/12/20</u> email: <u>Kyle_Littrell@xtoenergy.com</u> Telephone: _____
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>2/14/2020</u>

NRM2004536277

<b>Location:</b>	<b>Remuda 100 - Fire</b>		
<b>Spill Date:</b>	<b>1/29/2020</b>		
<b>Area 1</b>			
Approximate Area =	2807.00	sq. ft.	
Average Saturation (or depth) of spill =	0.13	inches	
Average Porosity Factor =	0.15		
<b>VOLUME OF LEAK</b>			
Total Crude Oil =	0.78	bbls	
<b>TOTAL VOLUME OF LEAK</b>			
Total Crude Oil =	0.78	bbls	
<b>TOTAL VOLUME RECOVERED</b>			
Total Crude Oil =	0.00	bbls	

Incident ID	NRM2004536277
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	50-100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NRM2004536277
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:     Kyle Littrell     Title:     SH&E Supervisor    

Signature:  Date:     04/25/2020    

email:     Kyle\_Littrell@xtoenergy.com     Telephone:     (432)-221-7331    

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NRM2004536277
District RP	
Facility ID	
Application ID	

## Closure

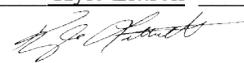
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name:     Kyle Littrell     Title:     SH&E Supervisor    

Signature:     ,     Date:     04/25/2020    

email:     Kyle\_Littrell@xtoenergy.com     Telephone:     432-221-7331    

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural  
 Resources Department

Form C-141  
 Revised August 24, 2018  
 Submit to appropriate OCD District office

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Incident ID	NRM2005546770
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party XTO Energy	OGRID 5380
Contact Name Kyle Littrell	Contact Telephone 432-221-7331
Contact email Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)
Contact mailing address 522 W. Mermod, Carlsbad, NM 88220	

### Location of Release Source

Latitude 32.277699 Longitude -103.942959  
 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Remuda 100 Battery	Site Type Tank Battery
Date Release Discovered 02/07/2020	API# (if applicable) N/A

Unit Letter	Section	Township	Range	County
E	25	23S	29E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) .07	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

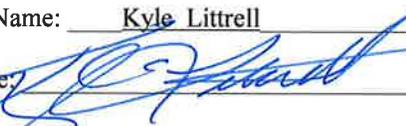
Cause of Release: While setting pressures for the blanket gas, the enardos on the tank released sending condensate out of the flare causing a small fire. Fire was extinguished immediately and there was no standing fluid to recover. Remediation of de minimis staining around the flare stack to be completed by hand digging with disposal at an approved site.

Incident ID	NRM2005546 Page 8 of 79
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume that results in a fire or is the result of a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes by Amy Ruth to Mike Bratcher; Rob Hamlet; Victoria Venegas; 'Griswold, Jim, EMNRD'; 'rmann@slo.state.nm.us' on Friday, February 7, 2020 at 3:43 PM.	

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  There were no fluids to be contained via the use of berms or dikes, absorbent pads, or other containment devices. There were no fluids released to be removed and managed.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&amp;E Supervisor</u> Signature:  Date: <u>2/21/20</u> email: <u>Kyle_Littrell@xtoenergy.com</u> Telephone: _____

<b>OCD Only</b> Received by: <u>Ramona Marcus</u> Date: <u>02/24/2020</u>
--

NRM2005546770

<b>Location:</b>	<b>Remuda 100</b>	
<b>Spill Date:</b>	<b>2/7/2020</b>	
<b>Approximate Area =</b>		
	<b>500.00</b>	<b>sq. ft.</b>
<b>Average Saturation (or depth) of spill =</b>		
	<b>0.30</b>	<b>inches</b>
<b>Porosity Factor =</b>		
	<b>0.03</b>	<b>percent</b>

<b>TOTAL VOLUME OF LEAK</b>		
<b>Total Oil =</b>	<b>0.07</b>	<b>bbls</b>
<b>VOLUME RECOVERED</b>		
<b>Total Oil =</b>	<b>0.00</b>	<b>bbls</b>

Incident ID	NRM2005546770
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	50-100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	NRM2005546770
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:     Kyle Littrell     Title:     SH&E Supervisor    

Signature:  Date:     04/25/2020    

email:     Kyle\_Littrell@xtoenergy.com     Telephone:     (432)-221-7331    

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	NRM2005546770
District RP	
Facility ID	
Application ID	

## Closure

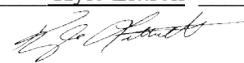
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature:  Date: 04/25/2020

email: Kyle\_Littrell@xtoenergy.com Telephone: 432-221-7331

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural  
 Resources Department

Form C-141  
 Revised August 24, 2018  
 Submit to appropriate OCD District office

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Incident ID	NRM2005548076
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	XTO Energy	OGRID	5380
Contact Name	Kyle Littrell	Contact Telephone	432-221-7331
Contact email	Kyle_Littrell@xtoenergy.com	Incident #	(assigned by OCD)
Contact mailing address	522 W. Mermod, Carlsbad, NM 88220		

### Location of Release Source

Latitude 32.27769 Longitude -103.942959  
 (NAD 83 in decimal degrees to 5 decimal places)

Site Name	Remuda 100 Battery	Site Type	Tank Battery
Date Release Discovered	02/08/2020	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
E	25	23S	29E	Eddy

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) .05	Volume Recovered (bbls) 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

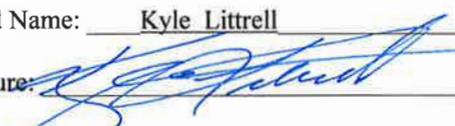
Cause of Release. The VRT compressor went down sending condensate out of the flare creating a small fire on the ground just below flare. The fire burned itself out and there was no standing fluid to recover. Remediation of de minimis staining around the flare stack to be completed by hand digging with disposal at an approved site.

Incident ID	NRM2005548076
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  An unauthorized release of a volume that results in a fire or is the result of a fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes by Kyle Littrell to Mike Bratcher; Rob Hamlet; Victoria Venegas; 'Griswold, Jim, EMNRD'; rmann@slo.state.nm.us on Sunday, February 9, 2020 at 8:30 AM.	

### Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  There were no fluids to be contained via the use of berms or dikes, absorbent pads, or other containment devices. There were no fluids released to be removed and managed.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Kyle Littrell</u> Title: <u>SH&amp;E Supervisor</u> Signature:  Date: <u>2/21/20</u> email: <u>Kyle_Littrell@xtoenergy.com</u> Telephone: _____
<b>OCD Only</b> Received by: <u>Ramona Marcus</u> Date: <u>02/24/2020</u>

NRM2005548076

<b>Location:</b>	<b>Remuda 100</b>	
<b>Spill Date:</b>	<b>2/8/2020</b>	
<b>Approximate Area =</b>		
	<b>400.00</b>	<b>sq. ft.</b>
<b>Average Saturation (or depth) of spill =</b>		
	<b>0.30</b>	<b>inches</b>
<b>Porosity Factor =</b>		
	<b>0.03</b>	

<b>TOTAL VOLUME OF LEAK</b>		
<b>Total Oil =</b>	<b>0.05</b>	<b>bbls</b>

<b>VOLUME RECOVERED</b>		
<b>Total Oil =</b>	<b>0.00</b>	<b>bbls</b>

Incident ID	NRM2005548076
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	50-100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.



Incident ID	NRM2005548076
District RP	
Facility ID	
Application ID	

## Closure

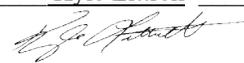
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Kyle Littrell Title: SH&E Supervisor

Signature:  Date: 04/25/2020

email: Kyle\_Littrell@xtoenergy.com Telephone: 432-221-7331

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_



**LT Environmental, Inc.**

3300 North "A" Street  
Building 1, Unit 222  
Midland, Texas 79705  
432.704.5178

April 27, 2020

Mr. Mike Bratcher  
New Mexico Oil Conservation Division  
811 South First Street  
Artesia, New Mexico 88210

**RE: Closure Request  
Remuda 100 Battery  
Incident ID: NRM2004536277, NRM2005546770, and NRM2005548076  
Eddy County, New Mexico**

Dear Mr. Bratcher:

LT Environmental, Inc. (LTE), on behalf of XTO Energy, Inc. (XTO), presents the following Closure Request detailing site assessment and soil sampling activities at the Remuda 100 Battery (Site) in Unit E, Section 25, Township 23 South, Range 29 East, in Eddy County, New Mexico (Figure 1). The purpose of the site assessment and soil sampling activities was to confirm the presence or absence of impacts to soil following a fire and release of condensate at the Site. Based on field observations, field screening results, and laboratory analytical results following soil sampling events, XTO is submitting this Closure Request and requesting no further action (NFA) for Incident Numbers NRM2004536277, NRM2005546770, and NRM2005548076.

### **RELEASE BACKGROUND**

On January 29, 2020, during construction upgrades, approximately 0.78 barrels (bbls) of condensate released from the low-pressure flare stack resulting in a small fire. The fire was immediately extinguished and there were no freestanding fluids to recover. There were no injuries reported and no damage to equipment. XTO reported the release to the New Mexico Oil Conservation Division (NMOCD) on Release Notification and Corrective Action Form C-141 (Form C-141) on February 12, 2020 and was assigned Incident Number NRM2004536277.

On February 7, 2020, while setting pressures for the blanket gas, the tank released approximately 0.07 bbls of condensate out of the flare, resulting in a small fire. The fire was extinguished, and no injuries were reported. XTO reported the release to the NMOCD on a Form C-141 on February 21, 2020 and was assigned Incident Number NRM2005546770.

On February 8, 2020, the VRT compressor malfunctioned and released approximately 0.05 bbls of condensate from the flare, resulting in a small fire. The fire was immediately extinguished and there were no freestanding fluids to recover. There were no injuries reported and no damage to equipment. XTO reported the release to the NMOCD on a Form C-141 on February 21, 2020 and was assigned Incident Number NRM2005548076.



## SITE CHARACTERIZATION

LTE characterized the Site according to Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Depth to groundwater at the Site is estimated to be between 50 feet and 100 feet below ground surface (bgs) based on the nearest groundwater well data. The closest permitted groundwater well with depth to groundwater data is United States Geological Survey (USGS) well 321717103561001, located approximately 0.81 miles north of the Site. The groundwater well has a reported depth to groundwater of 52 feet bgs, total depth is undetermined. The closest continuously flowing water or significant watercourse to the Site is an unnamed dry tributary, located approximately 33 feet northeast of the Site. The Site is greater than 200 feet from a lakebed, sinkhole, or playa lake and greater than 300 feet from an occupied residence, school, hospital, institution, church, or wetland. The Site is greater than 1,000 feet to a freshwater well or spring and is not within a 100-year floodplain or overlying a subsurface mine. The Site is not underlain by unstable geology (medium potential karst designation area). The Site receptors are identified on Figure 1.

## CLOSURE CRITERIA

Based on the results of the Site Characterization, the following NMOCD Table 1 Closure Criteria (Closure Criteria) apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 100 mg/kg
- Chloride: 600 mg/kg

Additionally, reclamation of the affected pasture area must be comprised of non-waste containing earthen material exhibiting chloride concentrations below 600 mg/kg, which was applied per NMAC 19.15.29.13.D (1) to the top 4 feet.

## SITE ASSESSMENT AND SOIL SAMPLING ACTIVITIES

On April 13, 2020, LTE personnel inspected the Site to evaluate the release area based on information provided in the Form C-141s and visual observations. LTE personnel collected seven delineation borehole samples (BH01 through BH07) to assess for the presence or absence of soil impacts at the ground surface. Two discrete soil samples were collected from each borehole location at depths of approximately 1 foot and 2 feet bgs. Soil from the boreholes was field screened for volatile aromatic hydrocarbons utilizing a photo-ionization detector (PID) and Hach® chloride QuanTab® test strips, respectively. Field screening results and observations for each borehole were logged on lithologic/soil sampling logs, which are included in Attachment 1. All boreholes were backfilled with the removed soil. The borehole soil sample locations are depicted



Bratcher, M.  
Page 3

on Figure 2. Photographic documentation was conducted during the Site visit. Photographs are included in Attachment 2.

The soil samples were placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported at or below 4 degrees Celsius (°C) under strict chain-of-custody (COC) procedures to Xenco Laboratories (Xenco) in Carlsbad, New Mexico for analysis of BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH-GRO, TPH-DRO, and TPH-oil range organics (ORO) following USEPA Method 8015M/D; and chloride following EPA Method 300.0.

Based on laboratory analytical results for the delineation soil samples collected on April 13, 2020, excavation activities did not appear to be warranted.

### **ANALYTICAL RESULTS**

Laboratory analytical results indicated delineation soil samples BH01 through BH07 collected at depths of approximately 1 foot and 2 feet bgs were compliant with the NMOCD Table 1 Closure Criteria for benzene, GRO and DRO, TPH and chloride concentrations and meet the reclamation standards (NMAC 19.15.29.13) in the top 4 feet. Laboratory analytical results are depicted on Figure 2 and summarized in Table 1. The laboratory analytical report is included as Attachment 3.

### **CONCLUSIONS**

Delineation soil samples BH01 through BH07 were collected from depths of approximately 1 foot and 2 feet bgs to assess for the presence or absence of soil impacts as a result of the condensate fires on January 29, February 7, and February 8, 2020. Laboratory analytical results for all soil samples indicated benzene, BTEX, GRO and DRO, TPH, and chloride concentrations were compliant with the Closure Criteria and chloride concentrations were compliant with the reclamation requirement in the top 4 feet. Additionally, field screening of soil indicated volatile aromatic hydrocarbons and chloride concentrations were not elevated and soil staining and petroleum hydrocarbon odors were not identified within the release area.

Based on initial response efforts, absence of elevated field screening results, and soil sample laboratory analytical results compliant with the Closure Criteria and reclamation requirement, no impacted soil was identified, and no soil excavation was required as a result of the condensate fires. XTO requests no further action for Incident Numbers NRM2004536277, NRM2005546770, and NRM2005548076.

If you have any questions or comments, please do not hesitate to contact Ashley Ager at (970) 385-1096.



Bratcher, M.  
Page 4

Sincerely,

LT ENVIRONMENTAL, INC.

A handwritten signature in black ink that reads 'Elizabeth Naka'.

Elizabeth A. Naka  
Staff Environmental Scientist

A handwritten signature in black ink that reads 'Ashley L. Ager'.

Ashley L. Ager, P.G.  
Senior Geologist

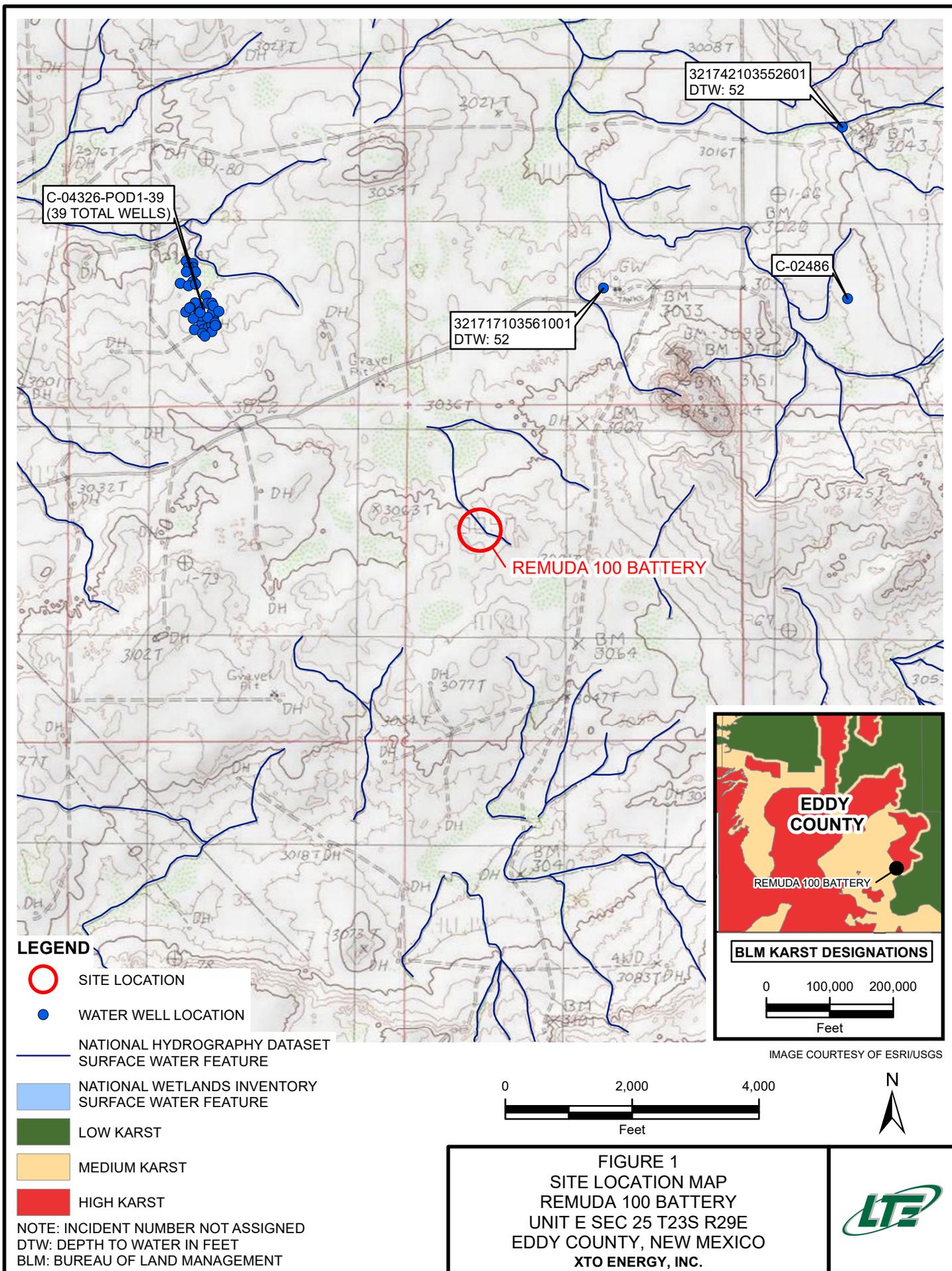
**cc:** Kyle Littrell, XTO  
Ryan Mann, State Land Office  
Robert Hamlet, NMOCD  
Victoria Venegas, NMOCD

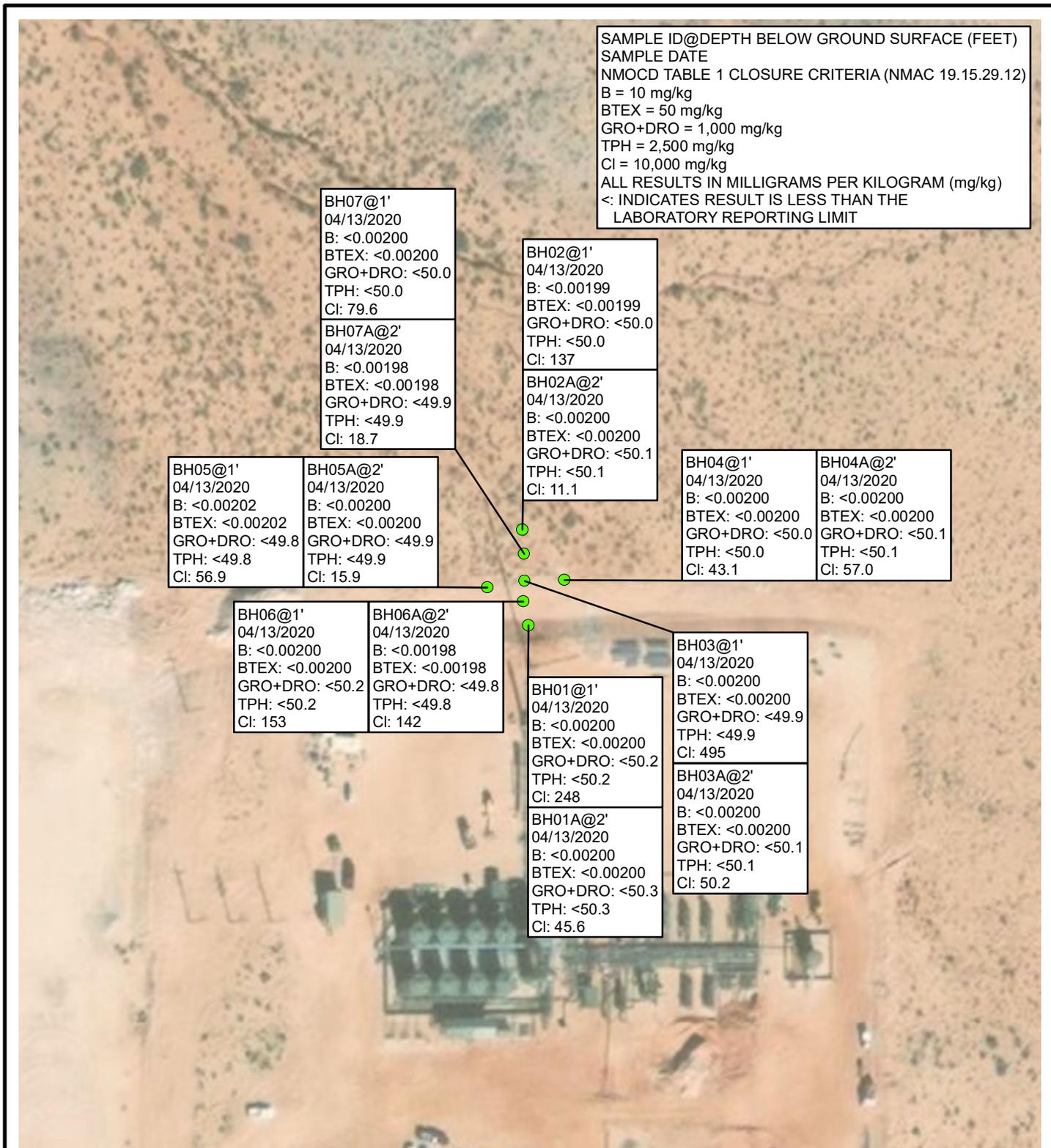
Appendices:

Figure 1 Site Location Map  
Figure 2 Soil Sampling Locations  
Table 1 Laboratory Analytical Results  
Attachment 1 Lithologic/Soil Sampling Logs  
Attachment 2 Photographic Log  
Attachment 3 Laboratory Analytical Reports

FIGURES







SAMPLE ID@DEPTH BELOW GROUND SURFACE (FEET)  
 SAMPLE DATE  
 NMOCD TABLE 1 CLOSURE CRITERIA (NMAC 19.15.29.12)  
 B = 10 mg/kg  
 BTEX = 50 mg/kg  
 GRO+DRO = 1,000 mg/kg  
 TPH = 2,500 mg/kg  
 Cl = 10,000 mg/kg  
 ALL RESULTS IN MILLIGRAMS PER KILOGRAM (mg/kg)  
 < INDICATES RESULT IS LESS THAN THE LABORATORY REPORTING LIMIT

BH07@1'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.0  
 TPH: <50.0  
 Cl: 79.6

BH07A@2'  
 04/13/2020  
 B: <0.00198  
 BTEX: <0.00198  
 GRO+DRO: <49.9  
 TPH: <49.9  
 Cl: 18.7

BH02@1'  
 04/13/2020  
 B: <0.00199  
 BTEX: <0.00199  
 GRO+DRO: <50.0  
 TPH: <50.0  
 Cl: 137

BH02A@2'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.1  
 TPH: <50.1  
 Cl: 11.1

BH05@1'  
 04/13/2020  
 B: <0.00202  
 BTEX: <0.00202  
 GRO+DRO: <49.8  
 TPH: <49.8  
 Cl: 56.9

BH05A@2'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <49.9  
 TPH: <49.9  
 Cl: 15.9

BH04@1'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.0  
 TPH: <50.0  
 Cl: 43.1

BH04A@2'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.1  
 TPH: <50.1  
 Cl: 57.0

BH06@1'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.2  
 TPH: <50.2  
 Cl: 153

BH06A@2'  
 04/13/2020  
 B: <0.00198  
 BTEX: <0.00198  
 GRO+DRO: <49.8  
 TPH: <49.8  
 Cl: 142

BH01@1'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.2  
 TPH: <50.2  
 Cl: 248

BH01A@2'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.3  
 TPH: <50.3  
 Cl: 45.6

BH03@1'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <49.9  
 TPH: <49.9  
 Cl: 495

BH03A@2'  
 04/13/2020  
 B: <0.00200  
 BTEX: <0.00200  
 GRO+DRO: <50.1  
 TPH: <50.1  
 Cl: 50.2

**LEGEND**

● SOIL SAMPLE IN COMPLIANCE WITH APPLICABLE CLOSURE CRITERIA

B: BENZENE  
 BTEX: TOTAL BENZENE, TOLUENE, ETHYLBENZENE, AND TOTAL XYLENES  
 GRO: GASOLINE RANGE ORGANICS  
 DRO: DIESEL RANGE ORGANICS  
 TPH: TOTAL PETROLEUM HYDROCARBONS  
 Cl: CHLORIDE  
 NMAC: NEW MEXICO ADMINISTRATIVE CODE  
 NMOCD: NEW MEXICO OIL CONSERVATION DIVISION  
 NOTE: REMEDIATION PERMIT NUMBER NOT ASSIGNED

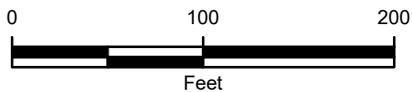


IMAGE COURTESY OF ESRI

**FIGURE 2**  
 SOIL SAMPLE LOCATIONS  
 REMUDA 100 BATTERY  
 UNIT E SEC 25 T23S R29E  
 EDDY COUNTY, NEW MEXICO  
 XTO ENERGY, INC.



TABLES



**TABLE 1  
SOIL ANALYTICAL RESULTS**

**REMUDA 100 BATTERY  
INCIDENT NUMBER NRM2004536277, NRM2005546770, and NRM2005548076  
EDDY COUNTY, NEW MEXICO  
XTO ENERGY, INC.**

Sample Name	Sample Depth (feet bgs)	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
<b>NMOCD Table 1 Closure Criteria</b>			<b>10</b>	NE	NE	NE	<b>50</b>	NE	NE	NE	NE	<b>100</b>	<b>600</b>
BH01	1	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	248
BH01A	2	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.3	<50.3	<50.3	<50.3	<50.3	45.6
BH02	1	04/13/2020	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	137
BH02A	2	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	11.1
BH03	1	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	495
BH03A	2	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	50.2
BH04	1	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	43.1
BH04A	2	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	57.0
BH05	1	04/13/2020	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	<49.8	<49.8	<49.8	<49.8	<49.8	56.9
BH05A	2	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	15.9
BH06	1	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	153
BH06A	2	04/13/2020	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<49.8	<49.8	<49.8	<49.8	<49.8	142
BH07	1	04/13/2020	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	79.6
BH07A	2	04/13/2020	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	<49.9	<49.9	<49.9	<49.9	<49.9	18.7

**Notes:**

bgs - below ground surface  
 BTEX - benzene, toluene, ethylbenzene, and total xylenes  
 DRO - diesel range organics  
 GRO - gasoline range organics  
 mg/kg - milligrams per kilogram

MRO - motor oil range organics  
 NMAC - New Mexico Administrative Code  
 NMOCD - New Mexico Oil Conservation Division  
 NE - not established  
 TPH - total petroleum hydrocarbons

**Bold** - indicates result exceeds the applicable regulatory standard  
 < - indicates result is below laboratory reporting limits  
 Table 1 - closure criteria for soils impacted by a release per NMAC 19.15.29 August 2018



ATTACHMENT 1: LITHOLOGIC / SOIL SAMPLING LOG





**LT Environmental, Inc.**  
 508 West Stevens Street  
 Carlsbad, New Mexico 88220

A proud member  
 of WSP

BH or PH Name: B101	Date: 4.13.20
Site Name: Limuda 100	
RP or Incident Number:	
LTE Job Number: 012920050	

**LITHOLOGIC / SOIL SAMPLING LOG**

Lat/Long:	Field Screening: Chloride, PID	Logged By: SL, EM	Method: Hand Auger
Comments:		Hole Diameter: 2.25"	Total Depth: 2'

TD @ 2'

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						0		
D		0.4	N	BH01	1	1	SP sm	0-2 Sand, Brown, No odor, no stain, m-f, poorly graded, trace silt, trace caliche
D		1.0	N	BH01A	2	2		
						3		TD @ 2'
						4		
						5		
						6		
						7		
						8		
						9		
						10		
						11		
						12		



**LT Environmental, Inc.**  
 508 West Stevens Street  
 Carlsbad, New Mexico 88220

A proud member  
 of WSP

BH or PH Name: BH02	Date: 4.13.20
Site Name: Remvix 100	
RP or Incident Number:	
LTE Job Number: 012920050	

**LITHOLOGIC / SOIL SAMPLING LOG**

Lat/Long:	Field Screening: Chloride, PID	Logged By: SLIEM	Method: Hand Auger
		Hole Diameter: 2.25"	Total Depth: 2'

Comments: Tbe 2'

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						0		
D	<186	0.4	N	BH02	1	1	SP SM	0-2 Sand, Brown, no odor, no stain, m-f, poorly graded, trace silt, trace calcite
D	<186	0.2	N	BH02A	2	2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						10		
						11		
						12		



**LT Environmental, Inc.**  
 508 West Stevens Street  
 Carlsbad, New Mexico 88220

A proud member  
 of WSP

BH or PH Name: BH03	Date: 4.13.20
Site Name: Remuda 160	
RP or Incident Number:	
LTE Job Number: 012920050	
Logged By: SL EM	Method: Hand Auger
Hole Diameter: 2.25"	Total Depth: 2'

**LITHOLOGIC / SOIL SAMPLING LOG**

Lat/Long:	Field Screening: Chloride, PID
-----------	-----------------------------------

Comments: TP @ 2.0'

Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
						0		
D	960	0.0	N	BH03	1	1	SP SM	0-2 Sand, Brown, no odor, no stain, m-f, poorly graded, trace silt, trace caliche
D	<186	0.0	N	BH03A	2	2		
						3		
						4		
						5		
						6		
						7		
						8		
						9		
						10		
						11		
						12		

TP @ 2'









ATTACHMENT 2: PHOTOGRAPHIC LOG



### PHOTOGRAPHIC LOG



**Photograph 1:** View of release area on January 31, 2020 facing north.



**Photograph 2:** View of delineation soil sample BPH05 facing south.



**Photograph 3:** View of delineation soil sample BH01 facing north.



**Photograph 4:** View of delineation soil sample BH03 facing south.

Remuda 100 Battery  
NRM2004536277, NRM2005546770, and NRM2005548076  
Photographs Taken: January 31, 2020 and April 13, 2020

ATTACHMENT 3: LABORATORY ANALYTICAL REPORTS





# Analytical Report 658696

for

**LT Environmental, Inc.**

**Project Manager: Dan Moir**

**Remuda 100**

**01292200500**

**04.15.2020**

Collected By: Client

**1089 N Canal Street  
Carlsbad, NM 88220**

Xenco-Houston (EPA Lab Code: TX00122):  
Texas (T104704215-19-30), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)  
Oklahoma (2019-058), North Carolina (681), Arkansas (19-037-0)

Xenco-Dallas (EPA Lab Code: TX01468):  
Texas (TX104704295-19-22), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-19-16)  
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-19-21)  
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-19-19)  
Xenco-Carlsbad (LELAP): Louisiana (05092)  
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-19-5)  
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)  
Xenco-Tampa: Florida (E87429), North Carolina (483)



04.15.2020

Project Manager: **Dan Moir**  
**LT Environmental, Inc.**  
4600 W. 60th Avenue  
Arvada, CO 80003

Reference: XENCO Report No(s): **658696**  
**Remuda 100**  
Project Address:

**Dan Moir:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 658696. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 658696 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

A handwritten signature in black ink that reads 'Jessica Kramer'. The signature is written in a cursive, slightly slanted style.

---

**Jessica Kramer**  
Project Manager

*A Small Business and Minority Company*

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

**Sample Cross Reference 658696****LT Environmental, Inc., Arvada, CO**

Remuda 100

<b>Sample Id</b>	<b>Matrix</b>	<b>Date Collected</b>	<b>Sample Depth</b>	<b>Lab Sample Id</b>
BH01	S	04.13.2020 10:17	1 ft	658696-001
BH01A	S	04.13.2020 10:18	2 ft	658696-002
BH02	S	04.13.2020 10:44	1 ft	658696-003
BH02A	S	04.13.2020 10:45	2 ft	658696-004
BH03	S	04.13.2020 11:03	1 ft	658696-005
BH03A	S	04.13.2020 11:04	2 ft	658696-006
BH04	S	04.13.2020 11:27	1 ft	658696-007
BH04A	S	04.13.2020 11:28	2 ft	658696-008
BH05	S	04.13.2020 11:42	1 ft	658696-009
BH05A	S	04.13.2020 11:44	2 ft	658696-010
BH06	S	04.13.2020 13:20	1 ft	658696-011
BH06A	S	04.13.2020 13:21	2 ft	658696-012
BH07	S	04.13.2020 13:23	1 ft	658696-013
BH07A	S	04.13.2020 13:27	2 ft	658696-014



## CASE NARRATIVE

*Client Name: LT Environmental, Inc.*

*Project Name: Remuda 100*

Project ID: 01292200500  
Work Order Number(s): 658696

Report Date: 04.15.2020  
Date Received: 04.13.2020

---

**Sample receipt non conformances and comments:**

None

---

**Sample receipt non conformances and comments per sample:**

None

**Analytical non conformances and comments:**

Batch: LBA-3122893 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3122895 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.



# Certificate of Analysis Summary 658696

## LT Environmental, Inc., Arvada, CO

**Project Name: Remuda 100**

**Project Id:** 01292200500  
**Contact:** Dan Moir  
**Project Location:**

**Date Received in Lab:** Mon 04.13.2020 14:30  
**Report Date:** 04.15.2020 12:05  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	658696-001		658696-002		658696-003		658696-004		658696-005		658696-006	
	<i>Field Id:</i>	BH01		BH01A		BH02		BH02A		BH03		BH03A	
	<i>Depth:</i>	1- ft		2- ft		1- ft		2- ft		1- ft		2- ft	
	<i>Matrix:</i>	SOIL											
	<i>Sampled:</i>	04.13.2020 10:17		04.13.2020 10:18		04.13.2020 10:44		04.13.2020 10:45		04.13.2020 11:03		04.13.2020 11:04	
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00	
	<i>Analyzed:</i>	04.13.2020 15:35		04.13.2020 15:55		04.13.2020 17:37		04.13.2020 17:57		04.13.2020 18:18		04.13.2020 18:38	
	<i>Units/RL:</i>	mg/kg	RL										
Benzene		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
Toluene		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
Ethylbenzene		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
m,p-Xylenes		<0.00399	0.00399	<0.00399	0.00399	<0.00398	0.00398	<0.00399	0.00399	<0.00400	0.00400	<0.00399	0.00399
o-Xylene		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
Total Xylenes		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
Total BTEX		<0.00200	0.00200	<0.00200	0.00200	<0.00199	0.00199	<0.00200	0.00200	<0.00200	0.00200	<0.00200	0.00200
<b>Select Anions By EPA 300</b>	<i>Extracted:</i>	* * * * *		* * * * *		* * * * *		* * * * *		* * * * *		* * * * *	
	<i>Analyzed:</i>	04.13.2020 16:48		04.13.2020 16:54		04.13.2020 16:59		04.13.2020 17:05		04.13.2020 17:21		04.13.2020 17:27	
	<i>Units/RL:</i>	mg/kg	RL										
Chloride		248	10.0	45.6	9.98	137	9.92	11.1	9.96	495	10.1	50.2	10.0
<b>TPH by SW8015 Mod</b>	<i>Extracted:</i>	04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05	
	<i>Analyzed:</i>	04.14.2020 12:02		04.14.2020 12:02		04.14.2020 05:44		04.14.2020 06:04		04.14.2020 06:24		04.14.2020 06:44	
	<i>Units/RL:</i>	mg/kg	RL										
Gasoline Range Hydrocarbons (GRO)		<50.2	50.2	<50.3	50.3	<50.0	50.0	<50.1	50.1	<49.9	49.9	<50.1	50.1
Diesel Range Organics (DRO)		<50.2	50.2	<50.3	50.3	<50.0	50.0	<50.1	50.1	<49.9	49.9	<50.1	50.1
Motor Oil Range Hydrocarbons (MRO)		<50.2	50.2	<50.3	50.3	<50.0	50.0	<50.1	50.1	<49.9	49.9	<50.1	50.1
Total GRO-DRO		<50.2	50.2	<50.3	50.3	<50.0	50.0	<50.1	50.1	<49.9	49.9	<50.1	50.1
Total TPH		<50.2	50.2	<50.3	50.3	<50.0	50.0	<50.1	50.1	<49.9	49.9	<50.1	50.1

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer  
Project Manager



# Certificate of Analysis Summary 658696

LT Environmental, Inc., Arvada, CO

**Project Name: Remuda 100**

**Project Id:** 01292200500  
**Contact:** Dan Moir  
**Project Location:**

**Date Received in Lab:** Mon 04.13.2020 14:30  
**Report Date:** 04.15.2020 12:05  
**Project Manager:** Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	658696-007		658696-008		658696-009		658696-010		658696-011		658696-012	
	<i>Field Id:</i>	BH04		BH04A		BH05		BH05A		BH06		BH06A	
	<i>Depth:</i>	1- ft		2- ft		1- ft		2- ft		1- ft		2- ft	
	<i>Matrix:</i>	SOIL											
	<i>Sampled:</i>	04.13.2020 11:27		04.13.2020 11:28		04.13.2020 11:42		04.13.2020 11:44		04.13.2020 13:20		04.13.2020 13:21	
<b>BTEX by EPA 8021B</b>	<i>Extracted:</i>	04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00		04.13.2020 15:00	
	<i>Analyzed:</i>	04.13.2020 18:58		04.13.2020 19:19		04.13.2020 19:39		04.13.2020 20:00		04.13.2020 20:20		04.13.2020 20:40	
	<i>Units/RL:</i>	mg/kg	RL										
Benzene		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
Toluene		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
Ethylbenzene		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
m,p-Xylenes		<0.00401	0.00401	<0.00401	0.00401	<0.00403	0.00403	<0.00400	0.00400	<0.00401	0.00401	<0.00397	0.00397
o-Xylene		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
Total Xylenes		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
Total BTEX		<0.00200	0.00200	<0.00200	0.00200	<0.00202	0.00202	<0.00200	0.00200	<0.00200	0.00200	<0.00198	0.00198
<b>Select Anions By EPA 300</b>	<i>Extracted:</i>	* * * * *		* * * * *		* * * * *		* * * * *		* * * * *		* * * * *	
	<i>Analyzed:</i>	04.13.2020 17:32		04.13.2020 17:38		04.13.2020 17:43		04.13.2020 17:49		04.13.2020 18:05		04.13.2020 18:10	
	<i>Units/RL:</i>	mg/kg	RL										
Chloride		43.1	9.92	57.0	9.96	56.9	9.98	15.9	9.98	153	9.98	142	9.96
<b>TPH by SW8015 Mod</b>	<i>Extracted:</i>	04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05		04.13.2020 17:05	
	<i>Analyzed:</i>	04.14.2020 07:24		04.14.2020 07:44		04.14.2020 08:04		04.14.2020 08:24		04.14.2020 08:44		04.14.2020 09:05	
	<i>Units/RL:</i>	mg/kg	RL										
Gasoline Range Hydrocarbons (GRO)		<50.0	50.0	<50.1	50.1	<49.8	49.8	<49.9	49.9	<50.2	50.2	<49.8	49.8
Diesel Range Organics (DRO)		<50.0	50.0	<50.1	50.1	<49.8	49.8	<49.9	49.9	<50.2	50.2	<49.8	49.8
Motor Oil Range Hydrocarbons (MRO)		<50.0	50.0	<50.1	50.1	<49.8	49.8	<49.9	49.9	<50.2	50.2	<49.8	49.8
Total GRO-DRO		<50.0	50.0	<50.1	50.1	<49.8	49.8	<49.9	49.9	<50.2	50.2	<49.8	49.8
Total TPH		<50.0	50.0	<50.1	50.1	<49.8	49.8	<49.9	49.9	<50.2	50.2	<49.8	49.8

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

*Jessica Kramer*

Jessica Kramer  
Project Manager



# Certificate of Analysis Summary 658696

LT Environmental, Inc., Arvada, CO

Project Name: Remuda 100

Project Id: 01292200500

Contact: Dan Moir

Project Location:

Date Received in Lab: Mon 04.13.2020 14:30

Report Date: 04.15.2020 12:05

Project Manager: Jessica Kramer

<b>Analysis Requested</b>	<b>Lab Id:</b>	658696-013	658696-014			
	<b>Field Id:</b>	BH07	BH07A			
	<b>Depth:</b>	1- ft	2- ft			
	<b>Matrix:</b>	SOIL	SOIL			
	<b>Sampled:</b>	04.13.2020 13:23	04.13.2020 13:27			
<b>BTEX by EPA 8021B</b>	<b>Extracted:</b>	04.13.2020 15:30	04.13.2020 15:30			
	<b>Analyzed:</b>	04.13.2020 18:51	04.13.2020 19:11			
	<b>Units/RL:</b>	mg/kg RL	mg/kg RL			
Benzene		<0.00200 0.00200	<0.00198 0.00198			
Toluene		<0.00200 0.00200	<0.00198 0.00198			
Ethylbenzene		<0.00200 0.00200	<0.00198 0.00198			
m,p-Xylenes		<0.00399 0.00399	<0.00396 0.00396			
o-Xylene		<0.00200 0.00200	<0.00198 0.00198			
Total Xylenes		<0.00200 0.00200	<0.00198 0.00198			
Total BTEX		<0.00200 0.00200	<0.00198 0.00198			
<b>Select Anions By EPA 300</b>	<b>Extracted:</b>	** ** ** **	** ** ** **			
	<b>Analyzed:</b>	04.13.2020 18:27	04.13.2020 18:32			
	<b>Units/RL:</b>	mg/kg RL	mg/kg RL			
Chloride		79.6 9.92	18.7 9.96			
<b>TPH by SW8015 Mod</b>	<b>Extracted:</b>	04.13.2020 17:05	04.13.2020 17:05			
	<b>Analyzed:</b>	04.14.2020 09:25	04.14.2020 09:45			
	<b>Units/RL:</b>	mg/kg RL	mg/kg RL			
Gasoline Range Hydrocarbons (GRO)		<50.0 50.0	<49.9 49.9			
Diesel Range Organics (DRO)		<50.0 50.0	<49.9 49.9			
Motor Oil Range Hydrocarbons (MRO)		<50.0 50.0	<49.9 49.9			
Total GRO-DRO		<50.0 50.0	<49.9 49.9			
Total TPH		<50.0 50.0	<49.9 49.9			

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Jessica Kramer  
Project Manager



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH01</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-001	Date Collected: 04.13.2020 10:17	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	248	10.0	mg/kg	04.13.2020 16:48		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2	mg/kg	04.14.2020 12:02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.2	50.2	mg/kg	04.14.2020 12:02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.2	50.2	mg/kg	04.14.2020 12:02	U	1
Total GRO-DRO	PHC628	<50.2	50.2	mg/kg	04.14.2020 12:02	U	1
Total TPH	PHC635	<50.2	50.2	mg/kg	04.14.2020 12:02	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	04.14.2020 12:02	
o-Terphenyl	84-15-1	103	%	70-135	04.14.2020 12:02	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH01</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-001	Date Collected: 04.13.2020 10:17	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	04.13.2020 15:35	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 15:35	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	93	%	70-130	04.13.2020 15:35		
1,4-Difluorobenzene	540-36-3	114	%	70-130	04.13.2020 15:35		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH01A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-002	Date Collected: 04.13.2020 10:18	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	45.6	9.98	mg/kg	04.13.2020 16:54		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.3	50.3	mg/kg	04.14.2020 12:02	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.3	50.3	mg/kg	04.14.2020 12:02	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.3	50.3	mg/kg	04.14.2020 12:02	U	1
Total GRO-DRO	PHC628	<50.3	50.3	mg/kg	04.14.2020 12:02	U	1
Total TPH	PHC635	<50.3	50.3	mg/kg	04.14.2020 12:02	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	04.14.2020 12:02	
o-Terphenyl	84-15-1	98	%	70-135	04.14.2020 12:02	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH01A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-002	Date Collected: 04.13.2020 10:18	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	04.13.2020 15:55	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 15:55	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	94	%	70-130	04.13.2020 15:55		
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 15:55		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH02</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-003	Date Collected: 04.13.2020 10:44	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	137	9.92	mg/kg	04.13.2020 16:59		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	04.14.2020 05:44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	04.14.2020 05:44	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	04.14.2020 05:44	U	1
Total GRO-DRO	PHC628	<50.0	50.0	mg/kg	04.14.2020 05:44	U	1
Total TPH	PHC635	<50.0	50.0	mg/kg	04.14.2020 05:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 05:44	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 05:44	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH02</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-003	Date Collected: 04.13.2020 10:44	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	04.13.2020 17:37	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
Total BTEX		<0.00199	0.00199	mg/kg	04.13.2020 17:37	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	91	%	70-130	04.13.2020 17:37		
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 17:37		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH02A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-004	Date Collected: 04.13.2020 10:45	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	11.1	9.96	mg/kg	04.13.2020 17:05		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	04.14.2020 06:04	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	04.14.2020 06:04	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	04.14.2020 06:04	U	1
Total GRO-DRO	PHC628	<50.1	50.1	mg/kg	04.14.2020 06:04	U	1
Total TPH	PHC635	<50.1	50.1	mg/kg	04.14.2020 06:04	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 06:04	
o-Terphenyl	84-15-1	98	%	70-135	04.14.2020 06:04	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH02A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-004	Date Collected: 04.13.2020 10:45	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	04.13.2020 17:57	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 17:57	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	94	%	70-130	04.13.2020 17:57		
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 17:57		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH03</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-005	Date Collected: 04.13.2020 11:03	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	495	10.1	mg/kg	04.13.2020 17:21		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	04.14.2020 06:24	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	04.14.2020 06:24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	04.14.2020 06:24	U	1
Total GRO-DRO	PHC628	<49.9	49.9	mg/kg	04.14.2020 06:24	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	04.14.2020 06:24	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	93	%	70-135	04.14.2020 06:24	
o-Terphenyl	84-15-1	100	%	70-135	04.14.2020 06:24	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH03</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-005	Date Collected: 04.13.2020 11:03	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	04.13.2020 18:18	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 18:18	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 18:18	
4-Bromofluorobenzene	460-00-4	93	%	70-130	04.13.2020 18:18	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH03A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-006	Date Collected: 04.13.2020 11:04	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	50.2	10.0	mg/kg	04.13.2020 17:27		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	04.14.2020 06:44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	04.14.2020 06:44	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	04.14.2020 06:44	U	1
Total GRO-DRO	PHC628	<50.1	50.1	mg/kg	04.14.2020 06:44	U	1
Total TPH	PHC635	<50.1	50.1	mg/kg	04.14.2020 06:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 06:44	
o-Terphenyl	84-15-1	98	%	70-135	04.14.2020 06:44	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH03A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-006	Date Collected: 04.13.2020 11:04	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	04.13.2020 18:38	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 18:38	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	114	%	70-130	04.13.2020 18:38	
4-Bromofluorobenzene	460-00-4	97	%	70-130	04.13.2020 18:38	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH04</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-007	Date Collected: 04.13.2020 11:27	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	43.1	9.92	mg/kg	04.13.2020 17:32		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	04.14.2020 07:24	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	04.14.2020 07:24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	04.14.2020 07:24	U	1
Total GRO-DRO	PHC628	<50.0	50.0	mg/kg	04.14.2020 07:24	U	1
Total TPH	PHC635	<50.0	50.0	mg/kg	04.14.2020 07:24	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	04.14.2020 07:24	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 07:24	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH04</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-007	Date Collected: 04.13.2020 11:27	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	04.13.2020 18:58	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 18:58	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 18:58		
4-Bromofluorobenzene	460-00-4	93	%	70-130	04.13.2020 18:58		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH04A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-008	Date Collected: 04.13.2020 11:28	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	57.0	9.96	mg/kg	04.13.2020 17:38		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.1	50.1	mg/kg	04.14.2020 07:44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.1	50.1	mg/kg	04.14.2020 07:44	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.1	50.1	mg/kg	04.14.2020 07:44	U	1
Total GRO-DRO	PHC628	<50.1	50.1	mg/kg	04.14.2020 07:44	U	1
Total TPH	PHC635	<50.1	50.1	mg/kg	04.14.2020 07:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	88	%	70-135	04.14.2020 07:44	
o-Terphenyl	84-15-1	92	%	70-135	04.14.2020 07:44	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH04A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-008	Date Collected: 04.13.2020 11:28	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	04.13.2020 19:19	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 19:19	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
4-Bromofluorobenzene	460-00-4	92	%	70-130	04.13.2020 19:19	
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 19:19	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH05</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-009	Date Collected: 04.13.2020 11:42	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<b>56.9</b>	9.98	mg/kg	04.13.2020 17:43		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	04.14.2020 08:04	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	04.14.2020 08:04	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	04.14.2020 08:04	U	1
Total GRO-DRO	PHC628	<49.8	49.8	mg/kg	04.14.2020 08:04	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	04.14.2020 08:04	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 08:04	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 08:04	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH05</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-009	Date Collected: 04.13.2020 11:42	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
Toluene	108-88-3	<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
Ethylbenzene	100-41-4	<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
m,p-Xylenes	179601-23-1	<0.00403	0.00403	mg/kg	04.13.2020 19:39	U	1
o-Xylene	95-47-6	<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
Total Xylenes	1330-20-7	<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
Total BTEX		<0.00202	0.00202	mg/kg	04.13.2020 19:39	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
1,4-Difluorobenzene	540-36-3	114	%	70-130	04.13.2020 19:39		
4-Bromofluorobenzene	460-00-4	91	%	70-130	04.13.2020 19:39		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH05A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-010	Date Collected: 04.13.2020 11:44	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	15.9	9.98	mg/kg	04.13.2020 17:49		1

Analytical Method: TPH by SW8015 Mod		Prep Method: SW8015P
Tech: DTH		% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05	Basis: Wet Weight
Seq Number: 3122934		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	04.14.2020 08:24	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	04.14.2020 08:24	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	04.14.2020 08:24	U	1
Total GRO-DRO	PHC628	<49.9	49.9	mg/kg	04.14.2020 08:24	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	04.14.2020 08:24	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	95	%	70-135	04.14.2020 08:24	
o-Terphenyl	84-15-1	100	%	70-135	04.14.2020 08:24	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH05A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-010	Date Collected: 04.13.2020 11:44	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	04.13.2020 20:00	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 20:00	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	94	%	70-130	04.13.2020 20:00		
1,4-Difluorobenzene	540-36-3	113	%	70-130	04.13.2020 20:00		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH06</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-011	Date Collected: 04.13.2020 13:20	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	153	9.98	mg/kg	04.13.2020 18:05		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.2	50.2	mg/kg	04.14.2020 08:44	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.2	50.2	mg/kg	04.14.2020 08:44	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.2	50.2	mg/kg	04.14.2020 08:44	U	1
Total GRO-DRO	PHC628	<50.2	50.2	mg/kg	04.14.2020 08:44	U	1
Total TPH	PHC635	<50.2	50.2	mg/kg	04.14.2020 08:44	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 08:44	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 08:44	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH06</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-011	Date Collected: 04.13.2020 13:20	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	04.13.2020 20:20	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 20:20	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	97	%	70-130	04.13.2020 20:20		
1,4-Difluorobenzene	540-36-3	114	%	70-130	04.13.2020 20:20		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH06A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-012	Date Collected: 04.13.2020 13:21	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	142	9.96	mg/kg	04.13.2020 18:10		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.8	49.8	mg/kg	04.14.2020 09:05	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.8	49.8	mg/kg	04.14.2020 09:05	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.8	49.8	mg/kg	04.14.2020 09:05	U	1
Total GRO-DRO	PHC628	<49.8	49.8	mg/kg	04.14.2020 09:05	U	1
Total TPH	PHC635	<49.8	49.8	mg/kg	04.14.2020 09:05	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	89	%	70-135	04.14.2020 09:05	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 09:05	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH06A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-012	Date Collected: 04.13.2020 13:21	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:00	Basis: Wet Weight
Seq Number: 3122895		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
m,p-Xylenes	179601-23-1	<0.00397	0.00397	mg/kg	04.13.2020 20:40	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
Total BTEX		<0.00198	0.00198	mg/kg	04.13.2020 20:40	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	96	%	70-130	04.13.2020 20:40		
1,4-Difluorobenzene	540-36-3	110	%	70-130	04.13.2020 20:40		



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH07</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-013	Date Collected: 04.13.2020 13:23	Sample Depth: 1 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	<b>79.6</b>	9.92	mg/kg	04.13.2020 18:27		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<50.0	50.0	mg/kg	04.14.2020 09:25	U	1
Diesel Range Organics (DRO)	C10C28DRO	<50.0	50.0	mg/kg	04.14.2020 09:25	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<50.0	50.0	mg/kg	04.14.2020 09:25	U	1
Total GRO-DRO	PHC628	<50.0	50.0	mg/kg	04.14.2020 09:25	U	1
Total TPH	PHC635	<50.0	50.0	mg/kg	04.14.2020 09:25	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	94	%	70-135	04.14.2020 09:25	
o-Terphenyl	84-15-1	100	%	70-135	04.14.2020 09:25	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH07</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-013	Date Collected: 04.13.2020 13:23	Sample Depth: 1 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:30	Basis: Wet Weight
Seq Number: 3122893		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1
m,p-Xylenes	179601-23-1	<0.00399	0.00399	mg/kg	04.13.2020 18:51	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1
Total BTEX		<0.00200	0.00200	mg/kg	04.13.2020 18:51	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1,4-Difluorobenzene	540-36-3	105	%	70-130	04.13.2020 18:51	
4-Bromofluorobenzene	460-00-4	98	%	70-130	04.13.2020 18:51	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH07A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-014	Date Collected: 04.13.2020 13:27	Sample Depth: 2 ft
Analytical Method: Select Anions By EPA 300		Prep Method: E300P
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 14:11	Basis: Wet Weight
Seq Number: 3122891		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	18.7	9.96	mg/kg	04.13.2020 18:32		1

Analytical Method: TPH by SW8015 Mod	Prep Method: SW8015P
Tech: DTH	% Moisture:
Analyst: DTH	Date Prep: 04.13.2020 17:05
Seq Number: 3122934	Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<49.9	49.9	mg/kg	04.14.2020 09:45	U	1
Diesel Range Organics (DRO)	C10C28DRO	<49.9	49.9	mg/kg	04.14.2020 09:45	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<49.9	49.9	mg/kg	04.14.2020 09:45	U	1
Total GRO-DRO	PHC628	<49.9	49.9	mg/kg	04.14.2020 09:45	U	1
Total TPH	PHC635	<49.9	49.9	mg/kg	04.14.2020 09:45	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	91	%	70-135	04.14.2020 09:45	
o-Terphenyl	84-15-1	96	%	70-135	04.14.2020 09:45	



## Certificate of Analytical Results 658696

### LT Environmental, Inc., Arvada, CO

Remuda 100

Sample Id: <b>BH07A</b>	Matrix: Soil	Date Received: 04.13.2020 14:30
Lab Sample Id: 658696-014	Date Collected: 04.13.2020 13:27	Sample Depth: 2 ft
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: MAB		% Moisture:
Analyst: MAB	Date Prep: 04.13.2020 15:30	Basis: Wet Weight
Seq Number: 3122893		

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
Toluene	108-88-3	<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
Ethylbenzene	100-41-4	<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
m,p-Xylenes	179601-23-1	<0.00396	0.00396	mg/kg	04.13.2020 19:11	U	1
o-Xylene	95-47-6	<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
Total Xylenes	1330-20-7	<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
Total BTEX		<0.00198	0.00198	mg/kg	04.13.2020 19:11	U	1
<b>Surrogate</b>	<b>Cas Number</b>	<b>% Recovery</b>	<b>Units</b>	<b>Limits</b>	<b>Analysis Date</b>	<b>Flag</b>	
4-Bromofluorobenzene	460-00-4	100	%	70-130	04.13.2020 19:11		
1,4-Difluorobenzene	540-36-3	106	%	70-130	04.13.2020 19:11		





**LT Environmental, Inc.**

Remuda 100

**Analytical Method: Select Anions By EPA 300**

Seq Number: 3122891  
 MB Sample Id: 7701194-1-BLK

Matrix: Solid  
 LCS Sample Id: 7701194-1-BKS

Prep Method: E300P  
 Date Prep: 04.13.2020  
 LCSD Sample Id: 7701194-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<10.0	250	259	104	260	104	90-110	0	20	mg/kg	04.13.2020 16:21	

**Analytical Method: Select Anions By EPA 300**

Seq Number: 3122891  
 Parent Sample Id: 658691-001

Matrix: Soil  
 MS Sample Id: 658691-001 S

Prep Method: E300P  
 Date Prep: 04.13.2020  
 MSD Sample Id: 658691-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	734	200	941	104	935	101	90-110	1	20	mg/kg	04.13.2020 16:37	

**Analytical Method: Select Anions By EPA 300**

Seq Number: 3122891  
 Parent Sample Id: 658696-010

Matrix: Soil  
 MS Sample Id: 658696-010 S

Prep Method: E300P  
 Date Prep: 04.13.2020  
 MSD Sample Id: 658696-010 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	15.9	200	218	101	220	102	90-110	1	20	mg/kg	04.13.2020 17:54	

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3122934  
 MB Sample Id: 7701154-1-BLK

Matrix: Solid  
 LCS Sample Id: 7701154-1-BKS

Prep Method: SW8015P  
 Date Prep: 04.13.2020  
 LCSD Sample Id: 7701154-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1060	106	1020	102	70-135	4	35	mg/kg	04.14.2020 02:24	
Diesel Range Organics (DRO)	<50.0	1000	1240	124	1180	118	70-135	5	35	mg/kg	04.14.2020 02:24	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	108		133		129		70-135	%	04.14.2020 02:24
o-Terphenyl	115		112		109		70-135	%	04.14.2020 02:24

**Analytical Method: TPH by SW8015 Mod**

Seq Number: 3122934

Matrix: Solid  
 MB Sample Id: 7701154-1-BLK

Prep Method: SW8015P  
 Date Prep: 04.13.2020

Parameter	MB Result	Units	Analysis Date	Flag
Motor Oil Range Hydrocarbons (MRO)	<50.0	mg/kg	04.14.2020 02:03	

MS/MSD Percent Recovery  
 Relative Percent Difference  
 LCS/LCSD Recovery  
 Log Difference

[D] = 100\*(C-A) / B  
 RPD = 200\* | (C-E) / (C+E) |  
 [D] = 100 \* (C) / [B]  
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
 A = Parent Result  
 C = MS/LCS Result  
 E = MSD/LCSD Result

MS = Matrix Spike  
 B = Spike Added  
 D = MSD/LCSD % Rec



LT Environmental, Inc.

Remuda 100

Analytical Method: TPH by SW8015 Mod

Seq Number: 3122934  
Parent Sample Id: 658613-006

Matrix: Soil  
MS Sample Id: 658613-006 S

Prep Method: SW8015P  
Date Prep: 04.13.2020  
MSD Sample Id: 658613-006 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons (GRO)	<50.0	1000	1020	102	1010	102	70-135	1	35	mg/kg	04.14.2020 03:24	
Diesel Range Organics (DRO)	<50.0	1000	1180	118	1160	117	70-135	2	35	mg/kg	04.14.2020 03:24	

Surrogate	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	116		116		70-135	%	04.14.2020 03:24
o-Terphenyl	114		112		70-135	%	04.14.2020 03:24

Analytical Method: BTEX by EPA 8021B

Seq Number: 3122895  
MB Sample Id: 7701119-1-BLK

Matrix: Solid  
LCS Sample Id: 7701119-1-BKS

Prep Method: SW5030B  
Date Prep: 04.13.2020  
LCSD Sample Id: 7701119-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.121	121	0.110	110	70-130	10	35	mg/kg	04.13.2020 10:29	
Toluene	<0.00200	0.100	0.109	109	0.0994	99	70-130	9	35	mg/kg	04.13.2020 10:29	
Ethylbenzene	<0.00200	0.100	0.100	100	0.0909	91	71-129	10	35	mg/kg	04.13.2020 10:29	
m,p-Xylenes	<0.00400	0.200	0.194	97	0.176	88	70-135	10	35	mg/kg	04.13.2020 10:29	
o-Xylene	<0.00200	0.100	0.100	100	0.0906	91	71-133	10	35	mg/kg	04.13.2020 10:29	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	113		108		108		70-130	%	04.13.2020 10:29
4-Bromofluorobenzene	91		85		87		70-130	%	04.13.2020 10:29

Analytical Method: BTEX by EPA 8021B

Seq Number: 3122893  
MB Sample Id: 7701120-1-BLK

Matrix: Solid  
LCS Sample Id: 7701120-1-BKS

Prep Method: SW5030B  
Date Prep: 04.13.2020  
LCSD Sample Id: 7701120-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.100	0.105	105	0.109	109	70-130	4	35	mg/kg	04.13.2020 10:21	
Toluene	<0.00200	0.100	0.101	101	0.105	105	70-130	4	35	mg/kg	04.13.2020 10:21	
Ethylbenzene	<0.00200	0.100	0.0959	96	0.0998	100	71-129	4	35	mg/kg	04.13.2020 10:21	
m,p-Xylenes	<0.00400	0.200	0.200	100	0.207	104	70-135	3	35	mg/kg	04.13.2020 10:21	
o-Xylene	<0.00200	0.100	0.100	100	0.104	104	71-133	4	35	mg/kg	04.13.2020 10:21	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	106		104		104		70-130	%	04.13.2020 10:21
4-Bromofluorobenzene	97		91		92		70-130	%	04.13.2020 10:21

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

[D] = 100\*(C-A) / B  
RPD = 200\* |(C-E) / (C+E)|  
[D] = 100 \* (C) / [B]  
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
A = Parent Result  
C = MS/LCS Result  
E = MSD/LCSD Result

MS = Matrix Spike  
B = Spike Added  
D = MSD/LCSD % Rec



## LT Environmental, Inc.

Remuda 100

Analytical Method: BTEX by EPA 8021B

Seq Number: 3122895

Parent Sample Id: 658610-003

Matrix: Soil

MS Sample Id: 658610-003 S

Prep Method: SW5030B

Date Prep: 04.13.2020

MSD Sample Id: 658610-003 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00197	0.0986	0.106	108	0.104	104	70-130	2	35	mg/kg	04.13.2020 11:10	
Toluene	<0.00197	0.0986	0.0968	98	0.0936	94	70-130	3	35	mg/kg	04.13.2020 11:10	
Ethylbenzene	<0.00197	0.0986	0.0907	92	0.0854	85	71-129	6	35	mg/kg	04.13.2020 11:10	
m,p-Xylenes	<0.00394	0.197	0.176	89	0.165	83	70-135	6	35	mg/kg	04.13.2020 11:10	
o-Xylene	<0.00197	0.0986	0.0875	89	0.0852	85	71-133	3	35	mg/kg	04.13.2020 11:10	

## Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	108		109		70-130	%	04.13.2020 11:10
4-Bromofluorobenzene	88		84		70-130	%	04.13.2020 11:10

Analytical Method: BTEX by EPA 8021B

Seq Number: 3122893

Parent Sample Id: 658613-001

Matrix: Soil

MS Sample Id: 658613-001 S

Prep Method: SW5030B

Date Prep: 04.13.2020

MSD Sample Id: 658613-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.00200	0.0998	0.109	109	0.0899	89	70-130	19	35	mg/kg	04.13.2020 11:01	
Toluene	<0.00200	0.0998	0.105	105	0.0857	85	70-130	20	35	mg/kg	04.13.2020 11:01	
Ethylbenzene	<0.00200	0.0998	0.0970	97	0.0770	76	71-129	23	35	mg/kg	04.13.2020 11:01	
m,p-Xylenes	<0.00399	0.200	0.201	101	0.157	78	70-135	25	35	mg/kg	04.13.2020 11:01	
o-Xylene	<0.00200	0.0998	0.101	101	0.0795	79	71-133	24	35	mg/kg	04.13.2020 11:01	

## Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		103		70-130	%	04.13.2020 11:01
4-Bromofluorobenzene	97		93		70-130	%	04.13.2020 11:01

MS/MSD Percent Recovery  
Relative Percent Difference  
LCS/LCSD Recovery  
Log Difference

$[D] = 100 * (C - A) / B$   
 $RPD = 200 * |(C - E) / (C + E)|$   
 $[D] = 100 * (C) / [B]$   
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample  
 A = Parent Result  
 C = MS/LCS Result  
 E = MSD/LCSD Result

MS = Matrix Spike  
 B = Spike Added  
 D = MSD/LCSD % Rec



**Chain of Custody**

Work Order No: 658696

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334  
 Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Crashead, NM (432) 704-5440  
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

www.xenenco.com Page 1 of 2

Project Manager:	Dan Mair	Bill to: (if different)	Kyle Littel
Company Name:	LT Environmental, Inc, Permian office	Company Name:	XTO Energy
Address:	3300 North A Street	Address:	3104 East Green Street
City, State ZIP:	Midland, TX 79705	City, State ZIP:	Carshead, NM 88126
Phone:	432.236.3849	Email:	Amor@Henv.com, slott@Henv.com

<b>Work Order Comments</b>	
Program: UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>	
State of Project:	
Reporting: Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>	
Deliverables: EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other:	

Project Name:	Remuda 100	Turn Around	
Project Number:	021920050	Routine	<input checked="" type="checkbox"/>
Project Location:		Rush:	
Sampler's Name:	SL EM	Due Date:	
PO #:		Quote #:	

<b>SAMPLE RECEIPT</b>	Temp Blank:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Wet Ice:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Temperature (°C):	2.0	Thermometer ID	ANN007	
Received Intact:	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Correction Factor:	-0.2	
Cooler Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	Total Containers:	14	
Sample Custody Seals:	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	ANALYSIS REQUEST	Preservative Codes
BHD1	S	11	4:13:20	1017	1'	X	TPH (EPA 8015)	MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn
BHD1A		2'		1018	2'	X	BTEX (EPA 8021)	TAT starts the day received by the lab, if received by 4:00pm
BHD2		1'		1044	1'	X	Chloride (EPA 300)	
BHD2A		2'		1045	2'	X		
BHD3		1'		1103	1'			
BHD3A		2'		1104	2'			
BHD4		1'		1127	1'			
BHD4A		2'		1128	2'			
BHD5		1'		1142	1'			
BHD5A		2'		1144	2'			

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 A Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SIO2 Na Sr Ti Sn U V Zn  
 Crioie Method(s) and Metal(s) to be analyzed: TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag TI U  
 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenoco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenoco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenoco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenoco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4:13:30			14:30
					2
					4
					6



Chain of Custody

Work Order No: 658690

Houston, TX (281) 240-4200 Dallas, TX (214) 902-0300 San Antonio, TX (210) 509-3334  
 Midland, TX (432) 704-5440 EL Paso, TX (915) 585-3443 Lubbock, TX (806) 794-1296 Corsbad, NM (432) 704-5440  
 Phoenix, AZ (480) 355-0900 Atlanta, GA (770) 449-8800 Tampa, FL (813) 620-2000 West Palm Beach, FL (561) 689-6701

www.xenco.com Page 2 of 2

Project Manager:	Dan Moir	Bill to: (if different)	Kyle L'Havel
Company Name:	LT Environmental Inc., Permian Office	Company Name:	XTO Energy
Address:	3500 North A Street	Address:	3109 East Green Street
City, State ZIP:	Midland TX 79705	City, State ZIP:	Carlsbad, NM 88220
Phone:	432.236.3849	Email:	dmoir@xenco.com slc@xenco.com

Program:	UST/PST <input type="checkbox"/> PRP <input type="checkbox"/> Brownfields <input type="checkbox"/> RRC <input type="checkbox"/> Superfund <input type="checkbox"/>
State of Project:	
Reporting Level:	Level II <input type="checkbox"/> Level III <input type="checkbox"/> PST/UST <input type="checkbox"/> TRRP <input type="checkbox"/> Level IV <input type="checkbox"/>
Deliverables:	EDD <input type="checkbox"/> ADAPT <input type="checkbox"/> Other: <input type="checkbox"/>

Project Name:	Remuda 100	Turn Around	<input checked="" type="checkbox"/>
Project Number:	012920055	Routine	<input checked="" type="checkbox"/>
Project Location:		Rush:	
Sampler's Name:	SL EM	Due Date:	
PO #:		Quote #:	

SAMPLE RECEIPT		Temp Blank:	Yes No	Wet Ice:	Yes No
Temperature (°C):	Received Intact:	Thermometer ID			
Cooler Custody Seals:	Yes No N/A	Correction Factor:			
Sample Custody Seals:	Yes No N/A	Total Containers:			

Lab ID	Sample Identification	Matrix	Date Sampled	Time Sampled	Depth	Number of Containers	Pres. Code	ANALYSIS REQUEST	Preservative Codes	Sample Comments
BH06		S	4/13/20	13:20	1'	1	X	TPH (EPA 8015)	MeOH: Me None: NO HNO3: HN H2SO4: H2 HCL: HL NaOH: Na Zn Acetate+ NaOH: Zn	
BH06A		S	4/13/20	13:21	2'	1	X	BTEX (EPA 8021)	TAT starts the day received by the lab, if received by 4:00pm	
BH07		S	4/13/20	13:23	1'	1	X	Chloride (EPA 300)		
BH07A		S	4/13/20	13:27	2'	1	X			

Total 200.7 / 6010 200.8 / 6020: 8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Ni K Se Ag SiO2 Na Sr Ti Sn U V Zn  
 Circle Method(s) and Metal(s) to be analyzed: TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Ni Mn Mo Ni Se Ag Ti U  
 1631 / 245.1 / 7470 / 7471 : Hg

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75.00 will be applied to each project and a charge of \$5 for each sample submitted to Xenco, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4/13/20 14:30			

Revised Date 02/26/19 Rev. 2019.1