District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party: Cimarex Energy Co.	OGRID: 215099
Contact Name: Gloria Garza	Contact Telephone: 432.571.7800
Contact email: ggarza@cimarex.com	Incident # (assigned by OCD) nRM2016454695
Contact mailing address: 600 N Marienfeld Ste. 600 Midland, TX 79701	

#### **Location of Release Source**

Latitude 32.00499\_

Longitude -104.22239\_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name: Foxx 31 Federal Com Battery	Site Type: Battery
Date Release Discovered: 6/8/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County
А	31	26S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: \_\_\_\_\_

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Image: Produced Water       Volume Released 6 (bbls)       Volume Recovered 6 (bbls)         Is the concentration of dissolved chloride in the produced water >10,000 mg/l?       Image: Produced Water >10,000 mg/l?         Condensate       Volume Released (bbls)       Volume Recovered (bbls)         Natural Gas       Volume Released (Mcf)       Volume Recovered (Mcf)         Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)	Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
produced water >10,000 mg/l?       Condensate     Volume Released (bbls)       Natural Gas     Volume Released (Mcf)   Volume Recovered (Mcf)	Produced Water	Volume Released 6 (bbls)	Volume Recovered 6 (bbls)
Image: Natural Gas     Volume Released (Mcf)     Volume Recovered (Mcf)			Yes No
	Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)	Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
	Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

A flanged spool piece right before the water transfer pump developed a pinhole leak due to corrosion. We replaced the spool piece, recovered the produced water and power washed the containment.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?	
☐ Yes ⊠ No		
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Gloria Garza By email to Mike Bratcher, Robert Hamlet, Victoria Venegas and BLM June 8, 2020		
	Initial Response	
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
<ul> <li>The impacted area has</li> <li>Released materials has</li> <li>All free liquids and response of the second second</li></ul>	ease has been stopped. s been secured to protect human health and the environment. ave been contained via the use of berms or dikes, absorbent pads, or other containment devices. ecoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:		

Per 19.15.29.8 B. (4)  $\overline{\text{NMAC}}$  the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Gloria Garza	Title: ESH Specialist
Signature:	Date:
email: ggarza@cimarex.com	Telephone: 432.234.3204
OCD Only	
Received by:	Date:

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# Site Assessment/Characterization

**Oil Conservation Division** 

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🔀 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🛛 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🖂 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
 Field data
 Data table of soil contaminant concentration data
 Depth to water determination
 Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
 Boring or excavation logs
 Photographs including date and GIS information
 Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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regulations all operators a public health or the envir failed to adequately invest	nformation given above is true and complete are required to report and/or file certain releas onment. The acceptance of a C-141 report by stigate and remediate contamination that pose e of a C-141 report does not relieve the opera	se notifications and perform co y the OCD does not relieve the a threat to groundwater, surfa	prrective actions for rele operator of liability sho ce water, human health	ases which may endanger ould their operations have or the environment. In
Printed Name: _Laci L	uig	Title: _Engineer Tech		
Signature: <u>A</u> G c	- dj	Date: _7/7/2020		
email: _lluig@cimarex	com	Telephone: _(432) 57	1-7810	
OCD Only				
Received by:		Date:		

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u> : Each of the following items must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)	
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)	
Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
Signature: <u>Aac</u>	Date: _7/7/2020
email: _lluig@cimarex.com	Telephone: _(432) 571-7810
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by:	Date:
Printed Name:	

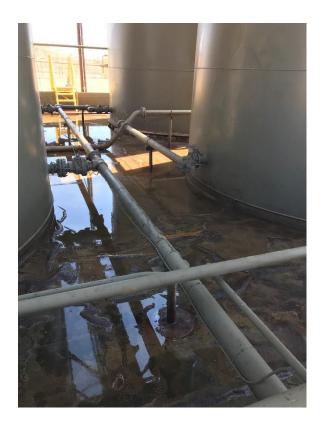
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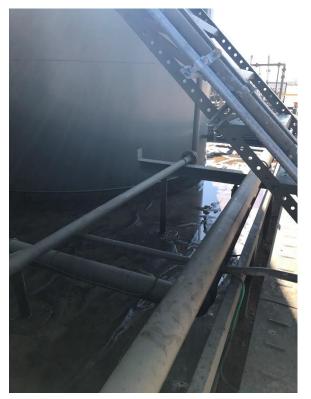
## CIMAREX ENERGY FOXX 31 FEDERAL COM BATTERY EDDY, NM







## CIMAREX ENERGY FOXX 31 FEDERAL COM BATTERY EDDY, NM

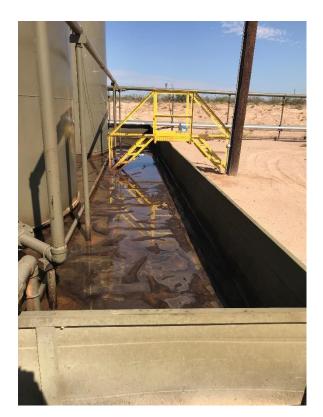




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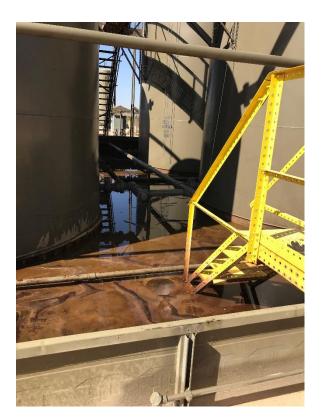






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