District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co.			OGRID: 2	15099		
Contact Name: Gloria Garza			Contact Te	elephone: 432.571.7800		
Contact email: ggarza@cimarex.com			Incident #	(assigned by OCD) nRM2006430999		
Contact mailing address: 600 N Marienfeld Ste. 600 Midland TX 79701						
			Location	of R	elease So	ource
Latitude 33.00111 Longitude -103.31410 (NAD 83 in decimal degrees to 5 decimal places)						
Site Name: C	audill South	21 Fee 2H			Site Type:	Battery
Date Release	Discovered:	2.16.2020			API# (if app	plicable):30-025-37925
Unit Letter	Section	Township	Range		Coun	nty
L	21	15S	36E	Lea		
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)						
Produced	Water	Volume Release	ed (bbls) 30 bbls			Volume Recovered (bbls) 30 bbls
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)			1	Volume/Weight Recovered (provide units)		
Cause of Release: Corrosion A produced water tank developed a hole in the bottom of tank due to corrosion. We got a vacuum truck out to location to pull water from the tank and a second truck to remove the standing fluid out of containment. The well is shut in and the damaged tank was isolated/LOTO to assess the situation. We removed impacted gravel, confirmed liner integrity and emailed request for the State to inspect the liner. The containment has been backfilled with clean gravel.						

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OCD Only

Received by: _____

	Page 2	? o,	į !

Incident ID

District RP Facility ID

		Application ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider The amount of the release is over 25 barrels.	this a major release?	
⊠ Yes □ No			
If YES, was immediate no Yes Gloria Garza email	otice given to the OCD? By whom? To whom? When and by	what means (phone, email, etc)?	
	Initial Response		
The responsible	party must undertake the following actions immediately unless they could create	a safety hazard that would result in injury	
	ease has been stopped.		
★ The impacted area has	as been secured to protect human health and the environment.		
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads	, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and managed appropria	itely.	
If all the actions described	d above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Gloria Gar	rza Title: ESH Specialis	t	
	garza Date: 2.27.2020_		
email: ggarza@cimarex.c	com Telephone:	432.234.3204	

Date: _____

Received by OCD: 8/12/2020 2:23:16 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No		
Are the lateral extents of the release within a 100-year floodplain?			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 8/12/2020 2:23:16 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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ncident ID	
District RP	
Facility ID	
Application ID	

regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Laci Luig	Title: Engineer Tech		
Signature: \(\alpha \) \(\alpha \)			
email: lluig@cimarex.com	Telephone: (432) 571-7810		
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Received by OCD: 8/12/2020 2:23:16 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

	Page 5 of 9
Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must	t be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)			
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)			
☐ Description of remediation activities			
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain release may endanger public health or the environment. The acceptance of a C-141 should their operations have failed to adequately investigate and remediate chuman health or the environment. In addition, OCD acceptance of a C-141 compliance with any other federal, state, or local laws and/or regulations. To restore, reclaim, and re-vegetate the impacted surface area to the conditions accordance with 19.15.29.13 NMAC including notification to the OCD when	notifications and perform corrective actions for releases which report by the OCD does not relieve the operator of liability ontamination that pose a threat to groundwater, surface water, eport does not relieve the operator of responsibility for ne responsible party acknowledges they must substantially hat existed prior to the release or their final land use in		
Printed Name: Laci Luig Title: Enginee			
Signature: Date: 8/3/20	20		
email: lluig@cimarex.com Telephone: (4	32) 571-7810		
OCD Only			
OCD Only Received by:	Date:		
,			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.			
Closure Approved by:	Date:		
Printed Name:	Title:		





















