District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

### **Responsible Party**

Responsible Party: Cimarex Energy Co. of Colorado				OGRID: 1	162683	
Contact Name: Laci Luig				Contact T	Геlephone: (432) 571-7800	
Contact email: lluig@cimarex.com				Incident #	# (assigned by OCD) NRM2019950272	
Contact mailing address: 600 N Marienfeld Street, Ste. 600 Midland, TX 79701			1			
			Location	n of R	Release S	Source
Latitude 32.108742 Longitude -104.274013 (NAD 83 in decimal degrees to 5 decimal places)						
Site Name: C	ottonwood I	Draw 22 Federal C	Com 12		Site Type:	: Battery
Date Release	Discovered:	7/6/2020			API# (if ap)	oplicable)
Unit Letter	Section	Township	Range		Cou	inty
P	22	25S	26E	Edd	Eddy	
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release				Volume Recovered (bbls)
Produced	Water		ed (bbls) 23 bbls			Volume Recovered (bbls) 23 bbls
Is the concentration of dissolved chloric produced water >10,000 mg/l?		chloride	e in the	☐ Yes ☐ No		
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)	
Other (describe) Volume/Weight Released (provide units			de units	)	Volume/Weight Recovered (provide units)	
on the discha 23 barrels of Cimarex rem	w on location rge side of the produced when oved contant	on completing reparate pump and as the ater onto a gavel laninated gravel and	e tanks filed the ined containmen visually inspect	pump reat. All flued the li	eleased fluid uids were re ner in the af	ere completed our lease operator forgot to close a valve d. According to our production calculations we released ecovered.  ffected area. Notification was given to the NMOCD and ontain the leak. Cimarex will backfill with clean gravel.

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?		
☐ Yes ⊠ No			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By: Gloria Garza To: Mike Bratcher, Robert Hamlet, Victoria Venegas and BLM NM CFO Spill By: Email			
	Initial Response		
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.		
The impacted area ha	s been secured to protect human health and the environment.		
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain why:		
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation		
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Laci Luig_	Title: Engineer Tech.		
Signature:	Title: Engineer Tech Date: 7/8/2020		
	m Telephone: (432) 571-7810		
OCD Only			
Received by:	Date:		

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## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

(ft bgs)		
☐ Yes ⊠ No		
⊠ Yes □ No		
☐ Yes ⊠ No		
☐ Yes ⊠ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following a	items must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coaccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including not	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Printed Name: Laci Luig	Title: Engineer Tech	
Signature:	Date: 8/27/2020	
email: lluig@cimarex.com	Telephone: (432) 571-7810	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



# CIMAREX ENERGY COTTONWOOD DRAW 22 FEDERAL COM 12H EDDY, NM



