District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nRM2009745985
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co. of Colorado		OGRID: 162683					
Contact Name: Laci Luig			Contact Telephone: 432.571.7800				
Contact email: lluig@cimarex.com			Incident #	(assigned by OCD) nRM2009	745985		
Contact mail Midland, TX		600 N Marienfelo	d Street, Ste. 600		1		
			Location	of R	Release S	ource	
Latitude 32.0	91425				Longitude	-104.273896	
240044	, 1 . <u>2</u> 0		(NAD 83 in d	ecimal de	grees to 5 deci	nal places)	
Site Name: H	ayduke 34 F	Federal 1H			Site Type:	Battery	
Date Release	Discovered	: 3/26/2020			API# (if app	plicable) 30-015-36601	
			1				
Unit Letter	Section	Township	Range		Cou	nty	
A	34	25S	26E	Edd	y		
Surface Owne	r: State	∑ Federal	ribal 🗌 Private	(Name:)
Surface Owne	i State	Z rederar r		(ivame.			/
Nature and Volume of Release							
	Materia	ıl(s) Released (Select a	ll that apply and attac	h calculat	tions or specific	justification for the volumes pro	vided below)
Crude Oi		Volume Release	** *		•	Volume Recovered (bbls	
Produced	Water	Volume Release	ed (bbls) 32 bbls			Volume Recovered (bbls) 30 bbls	
Is the concentration of dissolved chloride produced water >10,000 mg/l?		e in the	☐ Yes ☐ No				
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units))	Volume/Weight Recover	red (provide units)			
Cause of Release							
The 2" ball valve right before the water transfer pump washed out from the inside due to corrosion, spilling 32 bbls of produced water in the gravel lined containment. We recovered 30 barrels of produced water and the valve has been replaced. We will remove gravel to							
inspect the liner, make sure the liner is intact and request an inspection from the NMOCD and BLM before replacing the gravel.							
			•	-			
Cimarex rem	Cimarex removed contaminated gravel and visually inspected the liner in the affected area. Notification was given to the NMOCD and						

BLM for a liner inspection on 8/24/2020. The liner is intact and was able to contain the leak. Cimarex will backfill with clean gravel.

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Was this a major release as defined by	If YES, for what reason(s) does the responsible The amount of the release is over 25 barrantees.	onsible party consider this a major release?
19.15.29.7(A) NMAC?		
⊠ Yes □ No		
By: Gloria Garza	otice given to the OCD? By whom? To we Robert Hamlet, Victoria Venegas, NM CF	Phom? When and by what means (phone, email, etc)? O Spill and Jim Griswold
	Initial R	Response
The responsible p	party must undertake the following actions immediat	ely unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health an	d the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed a	nd managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
		e best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
		Title: Engineer Tech
Signature: (a.c.	· dó	Date: 4/2/2020
email: lluigcimarex.com_		Telephone: (432) 571-7810
OCD Only		
Received by:		Date:

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?		
Are the lateral extents of the release within a 100-year floodplain?		
Did the release impact areas not on an exploration, development, production, or storage site?		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Laci Luig	Title: Engineer Tech	
Signature: \(\(\frac{1}{2} \)	Date: 8/27/2020	
email: lluig@cimarex.com	Telephone: (432) 571-7810	
OCD Only		
Received by:	Date:	

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29	0.11 NMAC	
Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	os of the liner integrity if applicable (Note: appropriate OCD District office	
☐ Laboratory analyses of final sampling (Note: appropriate OI	OC District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	conditions. The responsible party acknowledges they must substantially conditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete. Title: Engineer Tech.	
	Telephone: (432) 571-7810	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	



CIMAREX ENERGY HAYDUKE 34 FEDERAL 1H EDDY, NM



