## <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico

## Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATIO  1 Operator Name and Address								<sup>2</sup> OGRID Number				
Operator Name and Address CHEVRON USA INC								4323				
15 SMITH ROAD, MIDLAND, TX 79705  4 API Number 5 Pool Name								<sup>3</sup> Reason for Filing Code				
30-015-32180 INDIAN					INDIAN BASIN; U	JPPER PEN				79040		
						perty Name Section Well N 3 GAS COM Section 3						
10 Surfac	e Location	1										
or lot no. K	r lot no. Section Township				Feet From T 1980	The North/South Line SOUTH		Feet From The East/West L 2080 WEST			County EDDY	
11 Botton	n Hole Loc	ation										
or lot no.		Township	Range	Lot.ldn	Feet From T	he Nort	h/South Line	Feet From The	East/We	st Line	County	
Lse Code F F F			Code   14 Gas Connection Date   2/18/2003		<sup>15</sup> C-129 Permit Numb		er 16	C-129 Effective Date 17 C-129 Expira		Expiration Dat		
Oil and	Gas Tran	sporters				- <u> </u>						
Oil and Gas Transporters  Transporter OGRID			ansporter Nan and Address	20	<sup>20</sup> POD <sup>21</sup> O/G		POD ULSTR Location and Description					
015694		OLAVAJO			24	2489710 0		J-32-21S-23E EDDY COUNTY, NM				
014035		MARATHON			2	2489730 G		J-32-21S-23E EDDY COUNTY, NM				
										Form		
						RECEIVE MAR 1 2 2000						
Produc	ed Water	<u></u>	<u> </u>						OCI	D-ART	ESIA	
<sup>23</sup> POD <sup>24</sup>							TR Location and	· ·				
Well C	ompletion	Data										
<sup>25</sup> Spud Date 2/9/2004			<sup>26</sup> Ready Date 2/24/2004			<sup>27</sup> Total Depth 9150'		<sup>28</sup> PBTD 8715'		Perforations 6994-7281 CISCO		
30 HOLE SIZE			31 CASING & TUBING SI									
			9 5/8"			1518'		2420 SX				
			7*			7726		1	1125 SX			
Well Te	est Data											
	04			ate of Test				<sup>38</sup> Tubing Pressure <sup>39</sup> Casing Pressure				
40 Choke Size 41		<sup>41</sup> Oil	<del></del>		3-09-04 ter - Bbls.	43	24 HRS Gas - MCF 900	44 AOF		<sup>45</sup> Tes	st Method F	
Division have	been complied	s and regulations of d with and that the pest of my knowled	of the Oil Conser information give	en above	•	Appro	4 OII (	CONSERVA	TION D	PSYC	ON .	
Printed Name Denise Leake  Fitle Regulatory Specialist						-				R 2 3		
	11/2004		Telepho	ne 91	5-687-7375	Appro	oval Date:_					
If this is a st	nange of operat	or fill in the OGRII			<del></del>	<u> </u>				-		
II unsisa Çi												