

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Pogo Producing Company P O Box 10340 Midland, TX 79702-7340		² OGRID Number 017891
		³ Reason for Filing Code/ Effective Date RC & DHC
⁴ API Number 30 - 015 29309	⁵ Pool Name Cedar Canyon Delaware	⁶ Pool Code 11540
⁷ Property Code 17565	⁸ Property Name HARROUN 15	⁹ Well Number 4

II. ¹⁰ Surface Location

Ul or lot no. 1	Section 15	Township 24S	Range 29E	Lot.Idn	Feet from the 2260	North/South Line SOUTH	Feet from the 330	East/West line EAST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 6-19-99	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
138648	BP AMOCO	2820839	O	HARROUN 15 #5 BTY
5097	CONOCO INC.	2820840	G	HARROUN 15 #5 BTY
				RECEIVED
				MAR 15 2004
				OCD-ARTESIA

IV. Produced Water

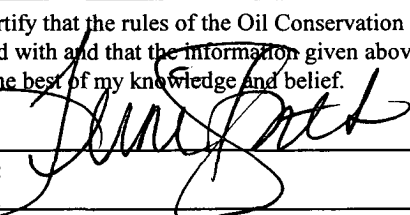
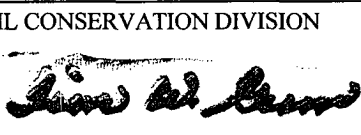
²³ POD 2820841	²⁴ POD ULSTR Location and Description HARROUN 15 #5 BTY
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V. Well Completion Data

²⁵ Spud Date 1-29-97	²⁶ Ready Date 7-9-03	²⁷ TD 8022	²⁸ PBTD 7977	²⁹ Perforations 5278-6680 & 6836- 7862'	³⁰ DHC, MC DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
14-3/4	10-3/4	560	600 sks - CIRC		
9-5/8	7-5/8	2900	900 sks - CIRC		
6-3/4	4-1/2	8022	1524 sks; TOC @ 2160		
	2-3/8	7691			

VI. Well Test Data

³⁵ Date New Oil 6-19-99	³⁶ Gas Delivery Date 6-19-99	³⁷ Test Date 7-1703	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 52	⁴³ Water 81	⁴⁴ Gas 117	⁴⁵ AOF	⁴⁶ Test Method pump

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
Printed name: Terri Stathem	Title: District Supervisor
Title: Sr. Production Analyst	Approval Date: MAR 21 2004
E-mail Address: stathemt@pogoproducing.com	
Date: 3-12-04	Phone: 432-685-8100