District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404

District III 1000 Rio Brazos Rd, Aztec, NM 8741

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo: District IV					O Box 20 e, NM 87	7504-20	88			MENDED REPORT	
PO Box 2088, Santa											
I.		REQUE	ST FOR AI	LLOWAB	LE AND	AUTH	HORIZA'	TION TO TI			
ı	Operator Name and Address								OGRID Number 4323		
	Chevron USA Inc.						**************************************			Reason for Filing Code	
	P.O. BOX 960 ARTESIA, NM 88211-0960)	keason for Fill	-	
										NW	
						l Name			Pool Code		
)15-3296 perty Code		Fren Paddock Property Name						26770 Well Number		
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	rface I	ocation	<u>4</u>	· 	Skeil	y Unit			<u> </u>	944	
UL or lot no.	Section	Township		Lot. Idn	Feet from the	e No	rth/South Line	Feet from the	East/West Li	ne County	
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015694		vajo Refining Company D. Box 159						Unit	Unit D, Sec. 22-T17S-R31E		
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