

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Pogo Producing Company3a. Address  
PO Box 10340 Midland, Texas 797023b. Phone No. (Include area code)  
915-570-53824. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FWL Section 35, T-23-S, R-31-E Eddy Co, NM

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OCD ARTESIA

5. Lease Serial No.

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cal-Mon #2

9. API Well No.

30-015-25176

10. Field and Prod. or Exploratory Area  
Ingle Wells Delaware11. County or Parish, State  
Eddy, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Hot water tubing w/ 70 bbls. Bottom of tubing is 7647'.
- Run wireline. Cut tubing at 6005' (1/22/04)
- Set cement retainer at 5970'. (1/23/04)
- Squeeze 700 sx. of cement from 5970'-8220' (1/23/04)
- Pressure test squeeze to 1250 psi (1/27/04)
- Perforate casing at 5962'. RIH w/ packer, establish injection rate (1/27/04)
- RIH w/ cement retainer. Set retainer at 4180' (1/28). Squeeze w/ 1000 sx. cement. Displace TOC to 5652' (2/4)
- Drill out retainer. Push it to 5290'.
- Cut casing at 4490'. Pull out of hole w/ casing (2/19/04)
- Spot 500 sx. cement from 4540'. Tag TOC @ 3833' (2/19-2/23)
- Spot 500 sx. cement from 3833'. Tag TOC @ 3090' (2/23/04)
- Spot 500 sx. cement from 3090'. Tag TOC at 2376' (2/24/04)
- Spot 600 sx. cement from 2376' (2/24/04). Tag top of cement at 1420' (2/25/04)
- Spot 275 sx. cement from 1420' (2/25/05). Tag top of cement at 1012' (2/25/04)
- Spot 65 sx. of cement from 649' (2/25/04). Tag top of cement at 484'.
- Spot 25 sx. of cement from 484' to 446' (calculated)
- Spotted 65 sx. of cement from 400' to surface. Cut off wellhead. Install dry hole marker.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Charles Gibson

Title Agent

Signature

Date March 4, 2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Title

Date MAR 17 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD