

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 12 2004

OCD-ARTESIA

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 990 Feet From The NORTH Line and 1650 Feet From The

WEST Line Section 11 Township 17-S Range 31-E

5. Lease Designation and Serial No.

LC-029418B

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

TEXMACK 11 FEDERAL

1

9. API Well No.

30-015-29720

10. Field and Pool, Exploaratory Area
FREN MORROW

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REPERF MORROW & A/
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHEVRON U.S.A. INC. INTENDS TO REPERFORATE THE SUBJECT WELL IN THE MORROW INTERVAL

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRUPU.
- 2) REL TAC.
- 3) TIH W/BIT & SCRAPER TO 12,150'.
- 4) PERF MORROW FR 12,078-12,092'.
- 5) PERFORM GAS WELL ACID/METHANOL/NITROGEN JOB.
- 6) TIH W/2 7/8" PROD TBG. SET SN @ 12,100'.
- 7) TIH W/2 7/8" PROD TBG. SET SN @ 12,100'.
- 8) NDBOP. NU TREE.
- 9) TIH W/PMP & RDS. HANG WELL ON. RIG DOWN.
- 10) RETURN WELL TO PRODUCTION & PLACE ON TEST.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/11/2004

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well: Texmack 11 Federal #1

Field: Fren

Reservoir: Morrow

Location:

990' FNL & 1650' FWL
 Section: 11 (NE/4 NW/4)
 Township: 17S
 Range: 31E Unit: C
 County: Eddy State: NM

Elevations:

GL: 3949'
 KB: 3967'
 DF: 3966'

Log Formation Tops

Rustler	642'
Tansill	1805'
Yates	1960'
Seven Rivers	2260'
Queen	2900'
Grayburg	3327'
San Andres	3642'
Glorieta	5107'
Tubb	6547'
Abo	7274'
Wolfcamp	8642'
Pennsylvanian	9977'
Strawn	11130'
Atoka	11396'
Morrow	11650'
Morrow Clastics	11923'
Chester	12210'

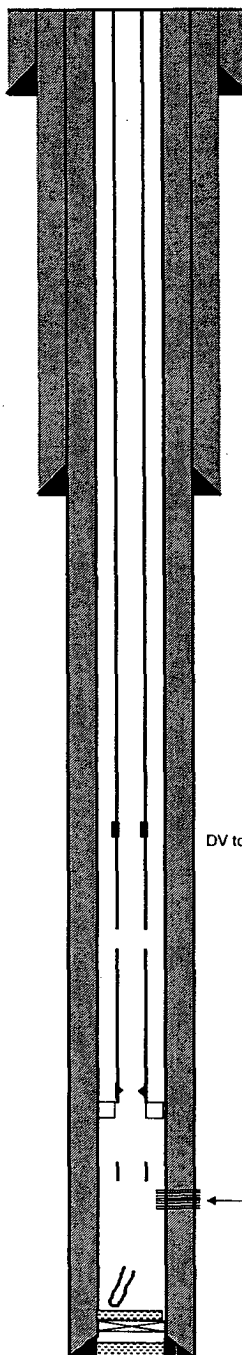
TUBING DETAIL 2/2/04

K.B CORR. 17.50
 388 JTS 27/8" L-80 TBG 11986.31'
 27/8X5 1/2" T.A.C. 2.75'
 3 JTS 27/8" L-80 TBG 93.72
 27/8" MECH SN W/ 11. G.A @ 12101.75
 27/8" PERF SUB 4.22
 BPMAJT 31.1
 EOT landed @ 11650' 12137.07

Rod detail see tbg detail 2/2/04 FT

CIBP @ 12274'
 20' cmt on top

COTD: 12310'
 PBD: 12254'
 TD: 12359'

Current Wellbore Diagram

B. P. Johnson

Well ID Info: Well Status: PR

Chevno: BR1358
 API No: 30-015-29720
 L5/L6: UCPH61700
 Spud Date: 7/26/97
 Rig Released: 9/15/97
 Compl. Date: 11/3/97

Surface Csg: 11 3/4", 42#, WC-50 STC

Set: @ 625' w/ 509 sx Class C cmt
 Hole Size: 14 3/4" to 625'
 Circ: Yes TOC: surface
 TOC By: Circulation (85 sx cmt)

Initial Completion:

11/3/97 Perf 12078-12092' No Stimulation
 2 1/8" strip gun would not fit back through pkr : pulled out of
 rope socket ; left strip gun in hole & 2100' of wire line in tbg
 tbg - csg annulus filled w/ 2% KCL water

Subsequent Workovers/Reconditionings/Repairs:

01/07/04 PULLED PKR CLEANED OUT TBG RUN PUMPING EQUIP.

Intermediate Csg: 8 5/8", 32#, WC-50 STC

Set: @ 4490' w/ 2000 sx Class H
 Hole Size: 11" to 4490'
 Circ: Yes TOC: surface
 TOC By: Circulation (100 sx cmt)

Prod. Csg: 5 1/2", 20#, L-80 LTC & 17# WC-70 LTC

Set: @ 12359' w/ 3400 sx cmt (DV tool @ 8910')
 Hole Size: 7 7/8" to 12430'
 Circ: Yes TOC: surface
 TOC By: Circulation (450 sx cmt)

DV tool @ 8910'

Perfs
 12078-12092'

Status
 Morrow - open

2100' of wire line left in hole WIRELINE FISHED OUT OF HOLE
 2 1/8" Schlumberger strip gun left in hole

UPDATED 01/07/04 BY B.E.CONE