

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

29-Mar-04

MERIT ENERGY CO 12222 MERIT DR STE 1500 DALLAS TX 75251-0000

NOTICE OF VIOLATION and SHUT-IN DIRECTIVE Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTECDITY TEST DETAIL SECTION

H E WEST A No.005				30-015-05064-00-00
Test Date:	3/23/2004 2:00:29 PM	Active Injection - (All Types) Permitted Injection PSI:	Actual PSI:	J-4-17S-31E
Test Reason:	Annual IMIT	Test Result: F	Repair Due:	6/26/2004
Test Type:	Bradenhead Test	FAIL TYPE: Permit Violation	FAIL CAUSE:	
Comments on	MIT: Shut-in. No flowline. T	ubing pressure is over max injection pressure.		
H E WEST A No.007		A distribution (All Transa)		30-015-05066-00-00
Test Date:	3/23/2004 12:46:45 PM	Active Injection - (All Types) Permitted Injection PSI:	Actual PSI:	1-4-17S-31E
Test Reason:	Annual IMIT	Test Result: F	Repair Due:	6/26/2004
Test Type:	Bradenhead Test	FAIL TYPE: Other External Failure	FAIL CAUSE:	
Comments on	MIT: SHUT-IN-Unable to acc	cess bradenhead/casing valves.		
H E WEST A No.009				30-015-05067-00-00
		Active Injection - (All Types)		I-4-17S-31E
Test Date:	3/23/2004 2:06:38 PM	Permitted Injection PSI:	Actual PSI:	2000
Test Reason:	Annual IMIT	Test Result: F	Repair Due:	6/26/2004
Test Type:	Bradenhead Test	FAIL TYPE: Other External Failure	FAIL CAUSE:	
Comments on	MIT: Casing valve open upor scheduled for re-test.	arrival. Valves required to be closed 24 hrs pri	or to test. Well n	nust be shut-in and

Oil Conservation Division * 1301 W. Grand * Artesia, New Mexico 88210 Phone: 505-748-1283 * Fax: 505-748-9720 * http://www.emnrd.state.inm.us

H E WEST B No.003 30-015-05068-00-00 Active Injection - (All Types) 3-4-17S-31E **Permitted Injection PSI:** Actual PSI: Test Date: 3/23/2004 12:53:52 PM Test Reason: Annual IMIT Test Result: Repair Due: 6/26/2004 Test Type: FAIL TYPE: Casing **Bradenhead Test FAIL CAUSE:** SHUT-IN. Slight continuous water flow from int casing valve. Comments on MIT: H E WEST B No.006 30-015-05070-00-00 Active Injection - (All Types) E-4-17S-31E Permitted Injection PSI: Actual PSI: Test Date: 3/23/2004 1:03:24 PM 1850 Annual IMIT 6/26/2004 Test Reason: Test Result: Repair Due: FAIL TYPE: Other External Failure Test Type: Bradenhead Test **FAIL CAUSE:** Comments on MIT: Casing valves open upon arrival. Valves are required to be closed 24 hrs prior to test. Well must be shut-in and scheduled for retest. H E WEST B No.012 30-015-05118-00-00 Active Injection - (All Types) G-9-17S-31E Test Date: **Permitted Injection PSI: Actual PSI:** 2150 3/23/2004 10:23:10 AM Repair Due: Test Reason: Annual IMIT Test Result: F 6/26/2004 Test Type: Bradenhead Test FAIL TYPE: Permit Violation FAIL CAUSE: Comments on MIT: Over pressure limit HE WEST B No.017 30-015-05119-00-00 Active Injection - (All Types) I-9-17S-31E Test Date: **Permitted Injection PSI:** Actual PSI: 3/23/2004 10:29:30 AM 1625 Test Reason: **Annual IMIT** Test Result: Repair Due: 6/26/2004 Test Type: FAIL TYPE: Tubing Bradenhead Test **FAIL CAUSE:** Continous blow on surface valve. **Comments on MIT:** H E WEST B No.015 30-015-05124-00-00 Active Injection - (All Types) G-10-17S-31E **Actual PSI:** Test Date: **Permitted Injection PSI:** 3/23/2004 11:10:33 AM Test Reason: **Annual IMIT** Test Result: Repair Due: 6/26/2004 Test Type: FAIL TYPE: Casing FAIL CAUSE: Bradenhead Test Comments on MIT: SHUT-IN. Slight continuous water flow from int casing valve. **HE WEST B No.019** 30-015-05125-00-00 C-10-17S-31E Active Injection - (All Types) **Actual PSI:** Test Date: 3/23/2004 11:06:56 AM **Permitted Injection PSI:** Test Reason: Test Result: Repair Due: 6/26/2004 Annual IMIT Test Type: Bradenhead Test FAIL TYPE: Other External Failure **FAIL CAUSE:** SHUT-IN. Casing valves open upon arrival. Valves are required to be closed 24 hrs prior to test. Well must **Comments on MIT:** be or remain shut in and scheduled for re-test. H E WEST B No.021 30-015-05127-00-00 Active Injection - (All Types) M-10-17S-31E **Actual PSI:** Test Date: 3/23/2004 11:24:26 AM **Permitted Injection PSI:** 6/26/2004 Annual IMIT Test Result: Repair Due: Test Reason: FAIL TYPE: Other External Failure FAIL CAUSE: Test Type: Bradenhead Test SHUT-IN. Intermediate casing valve open upon arrival. Valves are required to be closed 24 hrs prior to test.

Comments on MIT:

TURNER B No.002

Test Date:

30-015-05182-00-00 M-17-17S-31E

Active Injection - (All Types) **Permitted Injection PSI:** 3/23/2004 9:11:40 AM

Actual PSI: 1750

6/26/2004 Test Reason: Annual IMIT Test Result: Repair Due: F

Test Type: Bradenhead Test FAIL TYPE: Permit Violation **FAIL CAUSE:**

Comments on MIT: Well is overpressured

TURNER B No.004 30-015-05183-00-00 Active Injection - (All Types) N-17-17S-31E Test Date: 3/23/2004 9:52:52 AM **Permitted Injection PSI:** Actual PSI: Test Reason: Annual IMIT Test Result: Repair Due: 6/26/2004 F Test Type: Bradenhead Test FAIL TYPE: Casing **FAIL CAUSE:** SHUT-IN. Slight continuous water flow from int casing valve. Comments on MIT: TURNER B No.030 30-015-05186-00-00 P-17-17S-31E Active Injection - (All Types) Permitted Injection PSI: Test Date: Actual PSI: 3/23/2004 9:24:46 AM 1550 Test Reason: Annual IMIT **Test Result:** Repair Due: 6/26/2004 Test Type: Bradenhead Test FAIL TYPE: Tubing FAIL CAUSE: Comments on MIT: Well is overpressured. Continuous water flow at surface valve. **TURNER B No.042** 30-015-05278-00-00 Active Injection - (All Types) E-20-17S-31E Test Date: 3/23/2004 9:06:05 AM **Permitted Injection PSI: Actual PSI:** 1720 6/26/2004 Test Reason: Annual IMIT Test Result: Repair Due: Test Type: FAIL TYPE: Permit Violation **Bradenhead Test** FAIL CAUSE: Comments on MIT: Well is overpressured HE WEST B No.030 30-015-10705-00-00 Active Injection - (All Types) K-9-17S-31E Test Date: **Permitted Injection PSI:** Actual PSI: 1950 3/23/2004 10:37:03 AM Repair Due: Test Reason: **Annual IMIT** 6/26/2004 Test Result: Test Type: Bradenhead Test FAIL TYPE: Tubing FAIL CAUSE: Comments on MIT: Continous blow on Surface Valve. Well must be shut-in and repaired. 30-015-25940-00-00 J L KEEL B No.040 Active Injection - (All Types) 5-6-17S-31E Actual PSI: **Test Date: Permitted Injection PSI:** 2650 3/23/2004 10:54:51 AM Test Reason: Annual IMIT Test Result: F Repair Due: 6/26/2004 Test Type: FAIL TYPE: Permit Violation FAIL CAUSE: Bradenhead Test Well is overpressured. Well must be shut-in or pressure reduced to permit allowable. Comments on MIT: **HEWESTANO.014** 30-015-25999-00-00 Active Injection - (All Types) O-4-17S-31E Actual PSI: Test Date: **Permitted Injection PSI:** 3/23/2004 1:52:34 PM Test Reason: **Annual IMIT** Test Result: Repair Due: 6/26/2004 Test Type: FAIL TYPE: Permit Violation **FAIL CAUSE: Bradenhead Test** Comments on MIT: SHUT-IN. Tubing pressure is over max injection pressure. H E WEST A No.017 30-015-26212-00-00

 I E WEST A No.017
 30-015-26212-00-0

 Active Injection - (All Types)
 P-4-17S-31E

Test Date: 3/23/2004 1:56:00 PM Permitted Injection PSI: Actual PSI: 2050
Test Reason: Annual IMIT Test Result: F Repair Due: 6/26/2004

Test Type: Bradenhead Test FAIL TYPE: Permit Violation FAIL CAUSE:

Comments on MIT: Well is overpressured

H E WEST B No.055Active Injection - (All Types)

30-015-27111-00-00

K-3-17S-31E

Test Date: 3/23/2004 12:09:47 PM Permitted Injection PSI: Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 6/26/2004

Test Type: Bradenhead Test

FAIL TYPE: Other External Failure

FAIL CAUSE:

Comments on MIT: SHUT-IN. Surface valve open upon arrival. Valves required to be closed 24 hrs prior to test. Well must be

Comments on MIT: SHUT-IN. Surface valve open upon arrival. Valves required to be closed 24 hrs prior to test. Well must be shut-in and scheduled for re-test.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.