

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-015-00302
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	104
9. Ogrid Number	6137
10. Pool Name or Wildcat	Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-7512

4. Well Location
Unit Letter **F** **2310** feet from the **NORTH** line and **2310** feet from the **WEST** line
Section **11** **18S** Township **26E** Range **NMPM** **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

RECEIVED

MAR 26 2004

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> MULTIPLE COMPLETION	
<input type="checkbox"/> Other _____	<input type="checkbox"/> OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP request approval to run a **50** MIT on the referenced well as follows: MIRU pump truck Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores, as replacements should active well bores fail. In addition, out intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

**Notify OCD 24 hours
prior to test. 748-1283**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

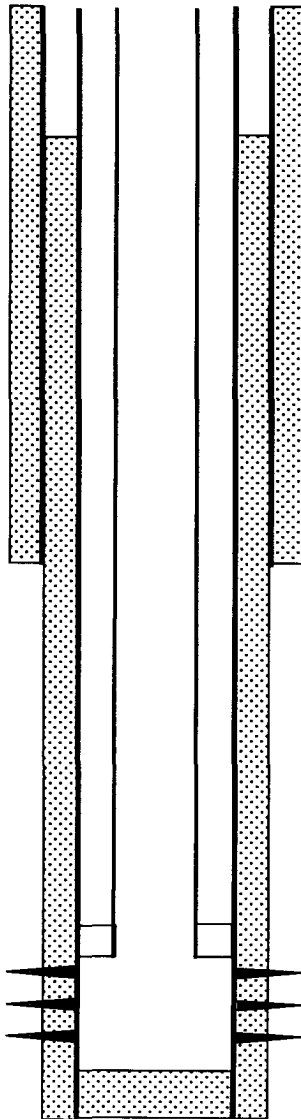
SIGNATURE *Karen Cottom* TITLE Sr. Operations Technician DATE 3/24/2004
Type or Print name Karen Cottom E-mail Address: karen.cottom@devn.com Telephone No. 405-228-7512
(This space for State use)

APPROVED BY *[Signature]* TITLE *[Signature]* DATE APR 5 2004

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #104 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 2310' FNL & 2310' FWL, SEC 11-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3312'; KB=3322'			SPUD DATE: 11/24/56		COMP DATE: 12/20/56	
API#: 30-015-00302		PREPARED BY: C.H. CARLETON			DATE: 03/06/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1197'	7 5/8"	24#			9 7/8"
CASING:	0' - 1745'	5 1/2"	14#			6 3/4"
CASING:						
TUBING:	0' - 1490'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

12/11/56: Perf 1666'-1684' with 4 SPF

Acidize perms w/500 gal MA

Frac perms w/10,000 gal lease oil + 10,000# sand

08/01/63: Add perms 1539'-1619'(OA), 6 holes

Acidized perms 1539'-1684' w/500 gal acid

Frac perms 1539'-1684' w/32,000 gal lease oil + 18,000 gal refined oil + 19,300# sand + 32,400# glass beads

02/05/70: Acidize perms 1539'-1684' w/500 gal diesel + 250 gal 15% HCl

7 5/8" CASING @ 1197' W/450 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION IS BEST QUESSTIMATE

DETAIL OF PERFORATIONS

SAN ANDRES: 1539', 42', 69', 77', 1609', 19', 1666'-1684'(4 SPF)

PACKER @ 1490'

PERFORATIONS: 1539'- 1684' (OA) - 78 HOLES

PBTD @ 1738'

5 1/2" CASING @ 1745' W/150 SXS. TOC @ 250' (TEMP SURVEY)

TD @ 1746'