

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

RECEIVED

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

MAR 24 2004

OCD-ARTESIA

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930' FNL & 330' FEL, Unit "A", SEC 4-T18S-R27E

5. Lease Designation and Serial No.

NMNM033825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hondo Federal #2

9. API Well No.

30-015-10437

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU casing jacks. Retrieve 4-1/2" casing that is parted @ 45'.
2. RIH w/ mill on 2-7/8" tbg and DC's. Dress off top of 4-1/2" casing at part. Run work string, spear and string shot. Make back off in 4-1/2" casing collar approximately 1 joint below casing part. POOH with casing.
3. PU new 4-1/2" (3-4 jts). RIH and tie into 4-1/2" casing collar at backoff.
4. Fish remaining rods and tubing from well.
5. Set CIBP @ +/-2000' and cap with 35' cement.
6. Displace hole with 9.5 ppg mud.
7. Set CIBP @ +/-1425' and cap with 35' cement.
8. Cut 4-1/2" casing @ +/- 1170' and pull casing.
9. Set cement plug @ +/- 950' to 1200'. WOC. Tag cement.
10. Set surface cement plug from 0' to 60'. WOC.
11. Cut casings off, 3' below ground level and install dry hole marker
12. Back fill pits and restore location.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 3/17/04

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date MAR 23 2004

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Hondo Federal #2		Field: Red Lake Qn-Grbg-SA	
Location: 930' FNL, 330' FEL Sec 4-T18S-R27E. Unit A		County: Eddy	State: NM
Elevation: 3538' GL		Spud Date: (drilled Nov-1963)	Compl Date: 1/27/65
API#: 30-015-10437	Prepared by: R Slack	Date: 3/15/04	Rev:

☒ PROPOSED ☐ CURRENT

10" Conductor @ 32'
Cmt'd to surface

Change of operator from Hondo Oi & Gas
to Devon effective 7/1/92.

Lease Designation & Serial No: NM-033825

7", 20#, @ 1085'

Cmt'd w/ 575 sxs, then cmt'd to surface w/
top job, using 1" outside of 7".

TOC @ 1170' on 4-1/2 csg per Lane
Wells Cemoton Log, dated 1/5/65.

Bit Sizes per Cemoton Log: 9-7/8" bit
from surf to 1588'. 6-3/4" bit from 1588' to
TD.

San Andres Perfs (Perfed 1/7/65)
1444' - 1478'

San Andres Perfs (Perfed 1/6/65)
2009' - 2166'

4-1/2", 9.5#, @ 2245'

Cmt'd w/ 300 sxs Incor pozmix & 50 sxs neat

Proposed: Surface plug from 0' - 60'

Proposed: Cement plug @ +/- 950' to 1200'

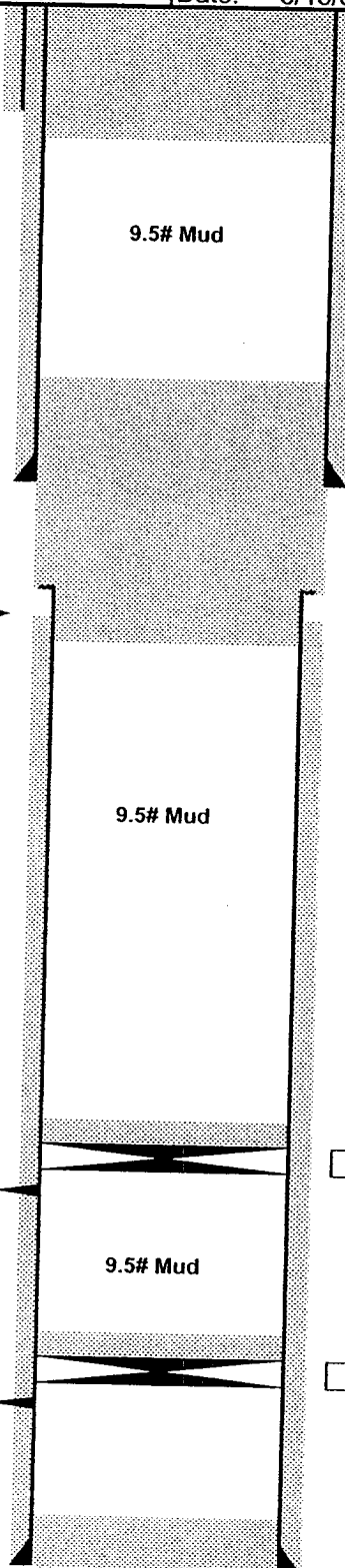
Proposed: Cut 4-1/2" casing +/- 1170'

Proposed: CIBP @ +/- 1425'. 35' cement on top

Proposed: CIBP @ +/- 2000'. 35' cement on top

PBD @ 2206'

TD @ 2245'



DEVON ENERGY PRODUCTION COMPANY LP

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4-1/2" casing parted @ 45'. Could not pass this area with a 3-7/8" Kilo socket to fish tbg & rods. (12/12/99)

Fish in hole: 24 Jts--2-3/8" Tbg, SN, and 44--5/8" Rods, 1-2' sub, and 1-2 X 1-1/2" X 12' pump in hole. Mud anchor is open ended. Tbg parted while trying to back off rods. 450' of rods above tbg. (12/11/99)

San Andres Perfs

1444' - 1478'

(Perfed 1/7/65)

San Andres Perfs

2009' - 2166'

(Perfed 1/6/65)

4-1/2", 9.5#, @ 2245'

Cmt'd w/ 300 sxs Incor pozmix & 50 sxs neat

PBD @ 2206'

TD @ 2245'

