Submit 3 copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I		Energy, Miner	als and Natural F	Resources De	partment					
P.O. Box 1980, Hobbs NM 882	40						WELL API NO	o. 30- 0	015-20056	
DISTRICT !! OIL CONSERVAT				ION DIVISION 5.			5. Indicate Type of Lease			
P.O. Drawer DD, Artesia NM 88210 P.O. Box				2088 State				te FEE X		
DISTRICT III Santa Fe, New Mexico 87504-2088							 	1		
1000 Rio Brazos Rd., Aztec NM	# 87410	odina.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				0			
		TICES AND REPOR	TS ON WELLS				0//////			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO							7. Lease Name or Unit Agreement Name			
,	DIFFERENT F	RESERVOIR. USE "	APPLICATION FO	R PERMIT"						
	(FORM C-10	01) FOR SUCH P	ROPOSALS.)					STARK	BG	
1. Type of Well:	0.0									
	GAS WELL	OTHER								
h									W	
Name of Operator	Vato	e Patroloum (Cornoration				8. Well No		4	
3. Address of Operator	raiti	s relibieum (or por action				9 Pool Name	or Wildcat	<u> </u>	
105 South 4th., Artesia, NM 88210 4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 2310 Section 25 Township T18S Rang R25E NMPM EDD 10. Elevation (Show whether DF, RKB, RT, GR, etc.)							1		N ANDRES VESO	
4 Well Location	103 4	70dii 4ii., Ai	tesia, ivivi oo	210			LLINA	300 DIVAW 37	MANDILO 1200	
_	. 660	E E	NODTH		2240	_		WES	т	
Unit Letter	. 660	Feet From The	NORTH	Line and	2310	Fee	t From The	NA E 2	Line	
Section 25	Township	T18S Page	P25F	NIMDAA		FDDY			COUNTY	
7/////////////////////////////////////	<i>77777</i> 1	······				רטטי	V///////		7/////////////////////////////////////	
<i>V////////////////////////////////////</i>	7/// 10. Ele	evation (Snow)	wnetner DF, KKE	s, RI, GR, etc	:.)					
			SUBSEQUENT REPORT OF: REMEDIAL WORK DRILLING OPINS. SUBSEQUENT REPORT OF: REMEDIAL WORK DRILLING OPINS. COMMENCE DRILLING OPINS. CASINO TEST AND CEMENT JOB OTHER O							
11. Check A	ppropriate	Box to Indicat	e Nature of N	otice, Repo	ort, or Othe	er Data				
NOTICE OF INTENTION TO: SUBSEQUENT							DEDORT OF			
	- your sales of the sales of th									
PERFORM REMEDIAL WOR	« Ц	PLUG AND ABANDON	'	REMEDIAL W	OKK	<u>L</u>	ALTERING	CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT									
PULL OR ALTER CASING				CASING TES	T AND CEMENT	JOB	1			
	<u> </u>		,					:		
OTHER				OTHER _						
12 Describe Propose	d or Comple	tod Operations	Cloarly state all	nortiont datail	a and sive n	odinonot d	otoo inalu	dina antimatad		
date of starting any				veruent getan	s, and give pe	erunenet a	ates, mciu	umy esimaleu		
• •		•		& chut down	for night					
					•	American de Pour de		4 - 1121 0 ! -	1	
·	-			_		novea in v	WOFK STIFF	g; tallied & pic	sked up tog.	
		_		_						
10-29-03- Opened	up well. RI	H w/ impressior	ı block. Stoppe	d at 1485'. F	POH w/ impi	ression bl	lock. Loo	ks to have bac	i	
10-30-03- Opened	up well. Ri	H w/ flat bottom	mill. RU revers	se unit; circ	oil out. Mille	d from 14	187' to 15	06'. Worked u	p & down	
thru tight spots. PC)H w/ mill; d	closed well in. S	hut down for ni	SERVATION DIVISION P.O. Box 2088 Sew Mexico 87504-2088 Sale Of a Sea Lease No. State Off a Sea Lease No. State Off a Sea Lease No. STARK BG POPULION TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT' OSALS.) POPULION FOR PERMIT' OSALS.) POPULION FOR PERMIT' OSALS.) STARK BG ST						
10-31-03- Opened	up well. Ri	H w/ tapered mi	II. Milled thru ti	ght spots @	1120' to 11	23' - fell t	hrough to	1480'. Worke	ed through	
							Ū		0	
		-		_		lw/ comp	roccion h	Jock: POH w/	toole:	
•	-		_			•		IOCK, FOIT W	wois,	
			•				-			
•				not catch fi	sh. POH w/	overshot.	. RIH w/ 6	6-1/8" mill w/ 6	' extension.	
									" rods inside	
			o 163'. POH w	/ mill - had 1	30' -5/8" rod	ds in shoe	e. RIH w/	Kelo sockett.	POH w/ tools.	
No fish. Close well										
			noe. Milled from	1 1721' to 17	'29'. POH w	// mill. RIF	H w/ 2-5/1	6" grapple w/	20	
joints. Closed well										
I hereby certify that the inform	tion above a true	and complete to the best	of my knowledge and b	elief.	continued	on next pag	ge			
SIGNATURE	Onn.	a ('Va	16,	TITLE	REGULATOI	RYCOMPL	IANCE	DATE	11/26/03	
	DOOME CO	CCACV		•				***************************************		
TYPE OR PRINT NAME	DONNA	CLACK						TELEPHONE NO.	JUJ-748-1471	
(This space for State Use)	700	11		1	/ \ \ \ \ \	٩		1/4/1		
APPROVED BY	Ka Bres	+1CEA-	TITLE	aug/	we Up	ficer	DATE S	7/7/04		
CONDITIONS OF APPROVAL	, IF ANY:			-						

YATES PETROLEUM CORPORATION STARK BG #1 Section 25 T18S-R25E EDDY COUNTY, NM

continued:

11-12-03- Opened up well. RIH w/ overshot; latched on to fish. Had to jar fish loose. POH w/ overshot & 2-3/8" tubing & 5/8" rods. Closed well in & SD for night.

11-13-03- Opened up well. POH w/ 30 joints 2-3/8" tubing w/ 1000' 5/8" rods & 7" TAC. Laid down collars & RD reverse unit. . RIH w/ tubing to 2697'. Spot 25 sx Class C Neat cement. POH w/ 40 joints. Closed well in & SD for night.

11-14-03- Opened up well. RIH w/ tubing. Tagged plug at 2571'. Circ w/ mud laden fluid. Spotted 25 sx Class C Neat cement @ 2571'. POH w/ 40 joints . WOC 4 hours. RIH w/ tubing. Taged @ 2450'. PUH to 2092'. Spotted 25 sx Class C Neat cement. POH w/ tubing. WOC 4 hours. RIH w/ tubing - no tag. Spotted 25 sx cement @ 2092'. POH w/ tubing. CWI & WOC. Shut down for night.

11-15-03- Opened well. RIH w/ 40 joints to tag cement plug @ 2092'. Did not tag. Pumped 25 sx cement & pulled 25 joints. Wait 4 hours. RIH & tag plug @ 2013'. Pumped 25 sx cement. PUH 40 joints. Closed BOP & shut down.

11-18-03- Opened well & RIH w/ 35 joints. Tagged plug @ 1912'. Laid down 30 joints & start mixing cement. Broke valve on mixer. Take off valve & shut down.

11-19-03- Opened well & put new valve on pump truck. Pumped cement plug @ 1139'. POH & wait 4 hours. RIH - did not tag plug. Pumped 7 bbls water & pumped 25 more sx cement. POH & shut down.

11-20-03- Ran tag @ 1034'. Pumped 25 sx. POH & wait 4 hours. RIH & tag at 870'. Laid down 36 joints. ND BOP & put bell nipple on. Pumped 3-1/2 bbls to load casing & test to 200 psi. Held good & shut down.

11-21-03- Job finished - dig cellar. Did not find surface valve. RIH w/ 4 joints & pumped 60 sx cement to top. Well dead. RD unit & moved off. Waited 4 hours on last plug. WELL PLUGGED AND ABANDONED - FINAL REPORT.

Adma Clack



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor **Betty Rivera Cabinet Secretary** P/A OK TO Release 4/15/04

Lori Wrotenberv Director Oil Conservation Division

RECEIVED

APR 1 2 2004

OCD-ARTESIA

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Stark BG#1 - Sec 25-7/85-R25E - 30-015-20056 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name. well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been leared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Field Rep. II

Supreintendret.