

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30 015 23919

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-8096

7. Lease Name or Unit Agreement Name:

Conoco "7" State

8. Well No.

# 4

9. Pool name or Wildcat

Millman, (QN-GB-SA) East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other RECEIVED

2. Name of Operator

Melrose Operating Company

APR 21 2004

3. Address of Operator

000-ARTESIA

c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter D 660 feet from the North line and 540 feet from the West line

Section 7 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT GR, etc.)  
3380' GL

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENTJOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-23-04 MIRU TOH w/ rods, hydra tst tubg @ 5000 psi, tstd 72 jts, tagged solid 2154' SION

2-24-04 RU RU TIH w/bit & scraper. TIH set pkr @ 2145' test RBP 1000 psi, Come up hole testing, found top hole @ 390' SION

2-25-04 Locate hole in casing between 1833 & 1860' SION

2-27-04 Set cement retainer @ 1771' RU Haliburton, mix 50 sxs Class C cement w/2% CACL, pump 200 sxs C cement down 4 1/2" csg SION

2-28-04 RU Haliburton Tie on to 8 5/8" csg start circulating around 4 1/2" csg TIH 2 3/8" tbg to 90', pumped dwn tubing w 50 sxs C cement w/ 2% caci flocele. Cmt standing at surface SION

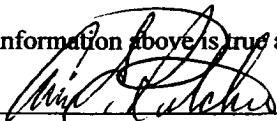
3-1-04 PU drill collar drilled out cement, Top cement @ 400' Clean Well to TD

3-2-04 Hung well on and turn to production.

3-4-04 Well producing 4 BOPD, 58 BWPD, 5 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Agent

DATE 4-20-04

Type or print name Ann E. Ritchie

Telephone No. 432 684-6381

(This space for State use)

Accepted for record - NMOCD

APPROVED BY

TITLE

DATE

Conditions of approval, if any: