Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

5. Lease Serial No.

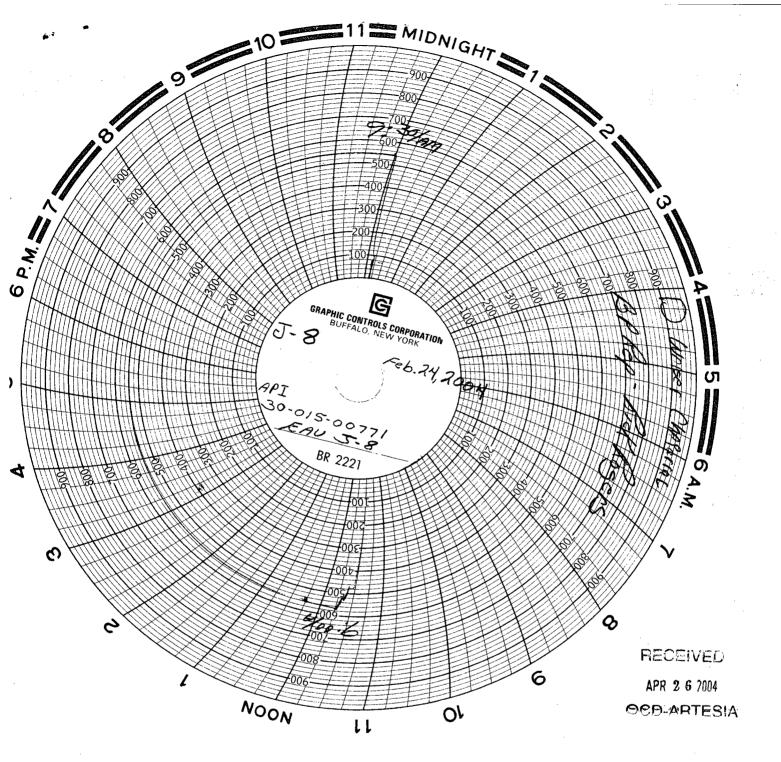
11029135 Nm 025530

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM029135	IVM	4773	ب					
6. If Indian, Allottee or Tribe Name								
		23 <i>(</i> 23 P.P.)	3. 2 6 <sup>43</sup> 0°					
	IRE A	80 UI	MII					

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Apreement, Name and/or No. NM-/0945		
1. Type of Well  X Oil Well Gas Well Other  2. Name of Operator			6 /11114	8. Well Name : Empire Abo		
BP America Production Company  3a. Address  P.O. Box 1089 Funice NM 88231  3b. Phone No. (include area code)  505.394.1649				9. API Well No. 30.015.00771 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey) Unit Letter H, 2194' FNL & 330' FNL Section 4-T18S-R27E	_ ·			Empire Abo		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent    Acidize     Alter Casing     Casing Repair     Change Plans     Convert to Injection		Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production ( Reclamation Recomplete Temporarily Water Dispo	Abandon	Water Shut-Off  Well Integrity  Other MIT	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  TD: 5637' PED: 5520' PERFS: 5470-5505' CIEP: 5430'  02.24.04: Load & press test well to 550#. Held 30". Held CK. BIM notified of test date. Received verbal permission to conduct test as scheduled by Jim Amos.  BP America Production Co., requests permission to retain TA status of this wellbore. New technology is currently being utilized to evaluate production potential in all wells within SENM. Upon completion, recommendations will be made to either workover or P&A wellbores.						
Accepted for record - NMOCD						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Kellie D. Murrish		Staff Sur	pport			
Ruis W. 4Burish		Date 03.01.04				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by /s/ Joe G. La	ra	Title Det. 9	ingr	Da	ate 4123104	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						



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