Form 3160-5 (September 2001)

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue UNITED STATES DEPARTMENT OF THE INTERIOR Artesia, NM 88210 FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE- Other instructions on reverse side VED 1. Type of Well Gas Well Other APR 2 2 7004 2. Name of Operator MURCHISON OIL & GAS, INC. 3b. Phone No. (include area code)				5. Lease Serial No. NM 19836 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8138 8. Well Name and No. RINGER FED COM #6 9. API Well No. 30-015-33187	
1100 MIRA VISTA BLVD., PI 4. Location of Well (Footage, Sec., SEC. 3, T25S, R26E 1250' FSL & 1250' FE	T., R., M., or Survey Description)	972-931-0700		10. Field and Pool, or Exploratory Area WHITE CITY PENN 11. County or Parish, State EDDY CO., NM. E OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TROTAINE BONES, TO	·	TYPE OF ACTION	LIONI, ON OTHER D	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construct Plug and Abans Plug Back	Production (Sta	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Shut-Off Well Integrity X Other Spud well 13-3/8" casin	
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready Spud 17-1/2" hole @ 1830 350'. Cemented with 400 4/6/04. Circulate 54 SX to WOC 27 HRS prior to test w/12-1/4" bit.	HRS. April 5, 2004 and drill SXS Class "C" with 2% CAC reserve pit. Cut off 20" cond ting BOP's. Test BOP to 600	ide the Bond No. on results in a multiple of filed only after all reto 350'. Ran Texa CL + 1/4 #/SX Celliquetor pipe. Cut a PSI. WOC total of	file with BLM/BIA. Require completion or recompletion is quirements, including reclam as Pattern shoe and 9 jts. of flake. Max pressure 400 and dress 13-3/8" casing. of 32 HRS prior to drilling	ed subsequent reports shall be in a new interval, a Form 3160 lation, have been completed, a of 13-3/8" 68 #/FT J-55 B? PSI. Bump plug to 900 P Install 13-3/8" 3000 PSI V g out. Drill out cement an	filed within 30 days 4 shall be filed once and the operator has TC to a depth of SI @ 2150 HRS Yellhead. NU BOP. d resume drilling
NOTE: Notified Paul Swa job.	artz w/ BLM @ 1615 HR 4/7/6	34 of running and	cementing casing. Paul S	APR 21	2004 ABYAK A ENGINEER
14. I hereby certify that the fore Name (Printed/Typed)				PETROLEU	
MICHAEL S. DAUGHERTY			Title VICE PRESIDENT OPERATIONS		
Signature // Western / / / / / / / / / / / / / / / / / / /			Date 04/15/2004		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights		Title Office	Date	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.